

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/2/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A **KCC**
Operator Contact Person: Joe Smith **APR 02 2007**
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**
License: 5929
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____ #
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-10-07 1-16-07 1-18-07 plugged
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 025-21,396 - 06-60
County: Clark
NW NW SE Sec. 19 Twp. 30 S. R. 23 East West
2506 FSL feet from S / N (circle one) Line of Section
2273 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Esplund Well #: 2-19
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2536' Kelly Bushing: 2448'
Total Depth: 5765' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A I I N H 6 - 11 - 08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Taylor (B) 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 3-23-07

Subscribed and sworn to before me this 23rd day of March
20 07

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report **RECEIVED**
 UIC Distribution **RECEIVED**
APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Esplund Well #: 2-19
 Sec. 19 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log;

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 No Geo Report

KCC
APR 02 2007
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"					
Surface Pipe	12-1/4"	8-5/8"	24#	652'	60/40 Poz	375 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole
 Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

Esplund

DATE 1-18-07	SEC. 19	TWP. 30S	RANGE 23W	CALLED OUT 9:00 AM	ON LOCATION 11:30 AM	JOB START 12:00 PM	JOB FINISH 2:00
LEASE Esplund	WELL # 2-19	LOCATION Bloom, KS - LeSath, LeSath			COUNTY Clark	STATE KS	
OLD OR NEW (Circle one)			1/2 W				

CONTRACTOR Duke #16 OWNER American Warrior

TYPE OF JOB Rot. Plug

HOLE SIZE 7 7/8 T.D. 1200 5/8 CEMENT AMOUNT ORDERED 1755x 60' 40' 60

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1300

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM -

MEAS. LINE _____ SHOE JOINT -

CEMENT LEFT IN CSG. -

PERFS. _____

DISPLACEMENT mud, fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Mark K.
360 HELPER Dwayne W.

BULK TRUCK
364 DRIVER Mike B.

BULK TRUCK
_____ DRIVER _____

REMARKS:

Spot 1st plug @ 1300' 8 1/2 feet, mix 9, 3 feet, 11 mud
Spot 2nd plug @ 700' 20 feet, mix 9, disp 5 1/2
Spot 3rd plug @ 220 ft. mix 5 1/2 disp 1
Spot 4th plug @ 140' mix 3 1/2
plug sand w/ 1/2 lds
plug mouse w/ 1 1/2 lds
released from location

COMMON	<u>105 A</u>	@	<u>10.65</u>	<u>1118.25</u>
POZMIX	<u>70</u>	@	<u>5.80</u>	<u>406.00</u>
GEL	<u>9</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE		@		
ASC		@		

KCC
APR 02 2007
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HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>75 x 184</u>	x	<u>0.09</u>	<u>1242.00</u>
				TOTAL <u>3265.70</u>

SERVICE

DEPTH OF JOB	<u>1300'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>6.00</u>	<u>450.00</u>
MANIFOLD		@		
				TOTAL <u>1265.00</u>

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~3265.70~~
DISCOUNT ~~1000.00~~ IF PAID IN 30 DAYS

SIGNATURE Rick Schollenberger

Rick Schollenberger
PRINTED NAME

ALLIED CEMENTING CO., INC.

F

26199

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>1-10-07</u>	SEC <u>19</u>	TWP. <u>30s</u>	RANGE <u>23w</u>	CALLED OUT <u>5:30P.m.</u>	ON LOCATION <u>9:00P.m.</u>	JOB START <u>12:00A.m.</u>	JOB FINISH <u>1:30A.m.</u>
LEASE <u>Esplund</u>		WELL# <u>2-19</u>	LOCATION <u>Bloom, ks. 6S-1/2w</u>		COUNTY <u>CLARK</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #6
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 652'
 CASING SIZE 8 5/8 DEPTH 651'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 41
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 39 1/2 Bbls Fresh water

OWNER American Warrior

CEMENT
 AMOUNT ORDERED 275 sx 65' 35' 6
3%CC + 1/4# Flo-Seal .100sx A
3%CC + 2% Gel.

COMMON <u>100 A</u>	@ <u>10.65</u>	<u>1065.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE <u>12</u>	@ <u>46.60</u>	<u>559.20</u>
ASC _____	@ _____	_____
<u>ALW 275</u>	@ <u>9.95</u>	<u>2736.25</u>
<u>Flo Seal 69 #</u>	@ <u>2.00</u>	<u>138.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>406</u>	@ <u>1.90</u>	<u>771.40</u>
MILEAGE <u>75 x 406 x .09</u>		<u>2740.50</u>
		TOTAL <u>8043.65</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
#360-265 HELPER Dwayne West
 BULK TRUCK
#389 DRIVER Greg G.
 BULK TRUCK
#368 DRIVER Junior

REMARKS:

Pipe on Bottom - Break Circ.
Mix + Pump 275 S x 65' 35' 6
3%CC + 1/4# Flo-Seal. Pump 100sx
Class A + 3%CC + 2% Gel. Release
Plug. Displace 39 1/2 Bbls. Water
Bump Plug. Release PSI
Float Held. Cement Did Circ.

SERVICE

DEPTH OF JOB <u>651'</u>		
PUMP TRUCK CHARGE <u>B-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>351'</u>	@ <u>.65</u>	<u>228.15</u>
MILEAGE <u>75</u>	@ <u>6.00</u>	<u>450.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
		TOTAL <u>1593.15</u>

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1-AFU Insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1-Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>2-Centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
_____	@ _____	_____

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ANY-APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE 10351.80
 DISCOUNT 1035.18 IF PAID IN 30 DAYS

SIGNATURE Jesse Howell

PRINTED NAME _____

RECEIVED