KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999
Form Must Be Typed

ORIGINAL

	1 000 22450 0000
Operator: License #32756	API No. 15 - 099-23458-0000
Name:Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	_SW_SESWSec. 2_ Twp. 31_S. R. 20 X East West
City/State/Zip: Parsons Ks. 67357	330 feet from (5) I N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: () 316-423-0951 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: JUL 1 3 2004	Lease Name: Manners Well #: 2
License:	Field Name:
Wellsite Geologist: KCC WICHITA	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 200 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NIR 5-14-09 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used Empty & Fill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion . Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
6-16-04 6-19-04 6-24-04	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply of 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING alls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best/of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Brue Schuf	KCC Office Use ONLY
Tillo: Owner Dato: 6-24-04	Letter of Confidentiality Attached
	If Donlod, Yes Date:
Subscribed and sworn to before me this 21 day of June	Wireline Log Received
2004	. Geologist Report Received
Notary Public: Jude John	ME Dietelhullon
T. 1, 2 2009	BRENDA SCHULTZ

MY COMMISSION EXPIRES July 8, 2007

Operator Name: DBul	ble 7 Oil	&_Gā	as Lease Name: Manners				Well #; _2			
Sec. 2 Twp. 31 S. R. 20 X East West			st 🗌 West	Cou	nty:	Labet		-	:	
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	w important tops a and closed, flowing ery, and flow rates	nd base and shu if gas to	of formations parties, of surface test,	enetrate , whether along wit	d. Detail all	cores. Repor	t all final copies of	ntatio massassi.	1 .44 4 4	
(Attach Additional Sheets)			□Yes ☑No		[][Log Formation (Top), Depti		nd Datum	Sample	
					Name	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		\ \	os Moo os Mo			•				
List All E. Logs Run:						•				
							·		i	
		Repo	CASING ort all strings set-	RECOR			Alaman Al			
Purpose of String	Size Hole Drilled	SI	ze Casing	w	eight s./Ft.	Setting Depth	Type of	# Sacjs	Type and Percent	
Surface Drill Well	8889"//"	20'	61/4''			Берш	Cement Portland	Used 5	Additives	
Longstring	66	2	2 3/8			197	11	14		
			ADDITIONAL	. CEMEN	TING / SQUI	EEZE RECORI		·	<u> </u>	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	OSe: Depth Type of Cement Perforate Top Bottom Protect Casing Plug Back TD				ks Used	Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
TUBING RECORD	Size 2 38	Set At	, 	Packer	Al	Liner Run	Y63No			
Date of First, Resumerd Pr	oduction, SWD or En	hr.	Producing Met	hod	Flowing	Pumpli	ng Gastiff	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 8	bls.	Gas V	Mc1	Wator	В		s-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	MPLETIC	ON ;			Production Inter	val			
Vented Sold [Used on Lease ACO-18.)		Open Hole	Pe	ıf. 🔲 Du	ally Comp.	Commingled			

15-099-23458-00-00

Flyer Feed & Tire

Thaver, KS 66776-0216 (620) 839-5400



Amance Number	(620) 433-0°	130 (cell)				
CUSTOMER'S NO		DATE	-8-04	-		
NAME / KING IT	7				_	
ADDRESS		· · · · · · · · · · · · · · · · · · ·	·			
SOLD BY CASH C.O.D	O. CHARGE ON	N ACCT. MDSE. RET'D.	PAID OUT			
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RECE	IVED					
		K.E.T.				
JUL 1:		Sales Tax		10;		
KCC W	ICHITA			121	33	
		TOTAL		1700	-50	
		·	J	1783	2	

All claims and returned goods MUST be accompanied by this bill. 1.5% on past due accounts paid after the 10th.

RECEIVED BY _

15-099-23458-00-00

Flyer Feed & Tire
P. O. Box 216
Thayer, KS 66776-0216
(620) 839-5400



Alliance	Nutrition		(620) 433	-0130 (ce	洲) :		200 2	*
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