## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

## ORIGINAL

Operator: License #32756	API No. 15 - 099-23429-0000
Hame: Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.  Parsons Ks. 67357	-NE-SW-NE-Sec. 18 Twp. 33 S. R19 - MEast West - 3360 - feet from 9/1 N (circle one) Line of Section
Purchasar	1650 [cet from (E)] W (circle one) Line of Section
Operator Contact Person: Bruce Schul z RECEIVED  Phone: () 316-423-0951  Contractor: Name: Schul z RECEIVED  JUL 13 2004  KCC WICHITA  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW 4 Lease Name: Peterson Well #:  Field Name:  Producing Formation: Bartlesville  Elevation: Ground: Kelly Bushing:  Total Depth: 750 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 20  Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name: Original Comp. Date: Original Total Depth;	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pil)  (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
3-11-04 3-17-04 4-10-04	Lease Name:         License No.:           Quarter         Sec.         Twp.         S. R.         East West
Spud Date or Date Reached 1D Completion Date or	County: Docket No.:
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3-11-04 3-17-04 U-10-64  Spud Date or Date Reached TD Completion Date or Recompletion Date	Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Quarter  Sec.  Twp.  S. R.  East Wes

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

herein are complete and correct to the best of me Signature:	y knowledge.
	Date: 6-24-04
Subscribed and sworn to before me this $24$	day or June
Bood	Jolets F
Notary Public: Date Commission Expires: July 8	2007 OFF



KCC Office Use ONLY

\_\_ Geologist Report Received

BRENDA SCHULTZbutton MY COMMISSION EXPIRES July 8, 2007

Operator Name: <u>DBu</u>	ble 7 Oil	_&_Gas		Lea	se Name	Peters	son	_ Well #: <u>-4</u>		
ec. <u>-18</u> Twp. <u>33</u>	s. R <u></u> 19_	🔀 East	₩est	Cou	nty: <u> </u>	bette			:	
stea, time tool open:	und closed, flowing wery, and flow rate:	and shut-li if gas to s	n prossures, urfaco tost, a	whether slong wit	shut-In	pressure read	eport all final copies o thed static level, hydro n extra sheet if more :	istatic present	as hollow	holo
Drill Stem Tests Taken (Attach Additional Sheets)		Yes	Yes Yo			]Log For	Formation (Top), Depth and Da		atum Sample	
amples Sent to Geolo ores Taken lectric Log Run (Submit Copy)	ogical Survey	Yes	: Dho		Na	imo		Тор	D	atum
st All E. Logs Run:										
			CASING			New Use				
Purpose of String	Size Hole Drilled	Size	Casing	W	/eight s./Ft.	Setting Depth		# Sacjs Used		nd Percen
Surface Drill Wel	880'//"	20'	64''			Осран	Portland	·	Ade	ditives
Longstring	6 1/4	2 7	7/8			750	ti .	57		
			45517121111							· · · · ·
Purpose:	Depth		ADDITIONAL Cement		TING / S ks Used	QUEEZE REC		ercent Additives	·	<del></del>
Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo					Set/Type Acid, Fracture, Shot, Cement Squeeze Record rated (Amount and Kind of Material Used)			d	Depth	
		-		t						
UBING RECORD	Size 2. 7/8	Set At		Packe	r Al	Liner Run	Yes			
ate of First, Resumerd F		nhr.	Producing Meti		Flow	lna ∏p,	umping Gas Lift		er (Explain)	
stimated Production Per 24 Hours	Oil E	3bls.	Gas	Mcl	·	ator		as-Oil Ratio	ai (Cxpiain)	Gravity
Isposition of Gas	METHOD OF C	OMPLETION		<i>)</i>		Production	Interval			
Vented Sold Sold (If vented, Sumi	Used on Lease I ACO-18.)		Open Hole Other (Speci	[] Pe	ort.	Dually Comp.	Commingled			



Flyer Feed & Tire
P. O. Box 216
Thayer, KS 66776-0216 (620) 839-5400



·		(620) 433-013	ou (ceii)			
CUSTON	1ER'S NO		DATE	-30-0	4	
NAME_	Double 7			(V)		
	S		· · · · · · · · · · · · · · · · · · ·		<u>.</u>	
SOLD BY	CASH C.O.D.	CHARGE ON	ACCT. MDSE. RET'D.	PAID OUT		
QUAN.		DESCRIPTION		PRICE	AMOU	۷T
510	Part land				28/5	0
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Ġ.	PECCI	VED	K.E.T.			
***************************************	JUL 13	<del>VED</del> 2004	Sales Tax		305	57
	KCC WI		TOTAL			

RECEIVED BY

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