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DEC 16 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
Parsons Ks. 67357

City/State/Zip: _____
Purchaser: _____
Operator Contact Person: Bruce Schulz
Phone: (620) 316-423-0951

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-5-01 6-8-01 7-30-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21529-00-00
County: Crawford
~~NE~~ ~~SE~~ NE SW Sec. 19 Twp. 30 S. R. 22 East West
1966 feet from (S) N (circle one) Line of Section
2867 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Mechling Well #: 3

Field Name: _____
Producing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 180 ~~295x~~ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA AH II ml
(Data must be collected from the Reserve Pit) 5-13-09

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Owner Date: 12-10-03
Subscribed and sworn to before me this 10th day of December 2003
Notary Public - State of Kansas
My Appt. Exp. 30 Feb. 2, 2004
Notary Public: Margaret A. Latham
Date Commission Expires: 2/2/2004

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: Double 7 Oil & Gas Lease Name: Mechling Well #: 3
 Sec. 19 Twp. 30 S. R. 22 East West County: Clawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval based, time to open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Drill Well	11"	20' 6 1/4"		20'	Portland	5	NO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	180	Portland	18	NO

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

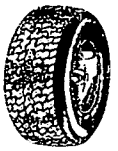
15-037-21529-00-00



Flyer Feed & Tire

P. O. Box 216
501 N. Galveston
Thayer, KS 66776-0216
(620) 839-5400

ORIGINAL



CUSTOMER'S NO. _____ DATE 7-14-01

NAME Double 7

ADDRESS _____

SOLD BY	CASH <input checked="" type="checkbox"/>	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT	
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QUAN.	DESCRIPTION	PRICE	AMOUNT
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<u>180</u>	<u>foot level</u>		<u>9.00</u> <u>60</u>
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RECEIVED
KANSAS CORPORATION COMMISSION
DEC 31 2004
CONSERVATION DIVISION
WICHITA, KS

K.E.T.

Sales Tax

TOTAL

70 50

1257 51

15-037-21529-00-00

ORIGINAL

Flyer Feed & Tire



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501 N. Galveston
Thayer, KS 66776-0216
(620) 839-5400



CUSTOMER'S NO. _____ DATE 7-14-01

NAME Double 7

ADDRESS _____

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT
	<input checked="" type="checkbox"/>					

QUAN	DESCRIPTION	PRICE	AMOUNT
<u>170</u>	<u>Foot land</u>		<u>9.16 00</u>

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 KANSAS CORPORATION COMMISSION
DEC 31 2004
 CONSERVATION DIVISION
 WICHITA, KS

		K.E.T.		
		Sales Tax	<u>70</u>	<u>35</u>
		TOTAL	<u>4.57</u>	<u>41</u>