KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

OPICINAL

	1 2000 45 000 003 00075 0000
orator: License # 32756	API No. 15 - 999 021 - 20276 - 0000
me: Double 7 Oil & Gas	County: Cherokee
dross: 21003 Wallace Rd.	SW SE SW Sec. 13 Twp. 32s. R. 21 Seast West
ly/State/Zip: Parsons Ks. 67357	330 feet from \$\int \text{N} (clrcle one) Line of Section
rchasor:	1 deet from (E) W (circle one) Line of Section
porator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
nono: () 316-423-0951	(circle one) NE (SE) NW SW
ontractor: Name:	Lease Name: Smith Well #: 4
	Field Name:
cense:	Producing Formation: Bartlesville
elisite Geologist:	1
esignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet
GasENHRSIGW $K_{C_C}^{HE_{C_S}}$	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
- J	2005 _{eet} depth tosx cmt
Vell Name: WICHITA	
or comment of the second of th	G Drilling Fluid Management Plan PAA AH I NCL
Tiginal Comp. Date:	5-13-09
Deepening Re-perl Conv. to Entir./SWD	Chloride content ppm Fluid volume bbl
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
7-15-05 7-17-07 8-10-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗍 East 🗍 Wes
Recompletion Date Recompletion Date	County: Docket No.:
والمراجع والم	
INSTRUCTIONS: An original and two copies of this form shall be filed w	rith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, work	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	of 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	ogs and geologist well report shall be attached with this form. ALL CEMENTING
TIONETO MOST DE 71 MONTES. OSSUM OF TIONE MINIOU PROGGES AND	
All requirements of the statutes, rules and regulations promulgated to rec	gulate the oil and gas industry have been fully complied with and the statemer
herein are complete and correct to the best of my knowledge.	
Rough & list	KCC Office Use ONLY
Signaturo: Dilli Sistem	
Tillo: OWNEY Dato: 9-21-05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2/ May of September	II Donlod, Yes Date:
	Wireline Log Received
" ~ DOJ NI NEW POPA KANDGANIHI A PALIFIA	SON IL I
MARGARET A. PATTER MY COMMISSION EXPI MY COMMISSION EXPI SELECTION February 2, 2008	RES Geologist Report Received

Date Commission Expires:

perator Name: DBub	le_7_0il_	&_Gas		Lease	Name:	Sm	ith	Well #:4		
ec. 13 Twp. 32	_s. r. <u>21</u> _	K East	₩est	County	:_Che	rokee			:	
STRUCTIONS: Show sled, time tool open an mperature, fluid recove ectric Wireline Logs su	nd closed, flowing ery, and flow rates	and shut-l If gas to s	n prossuros, i urfaco tost, al	whether sh long with fi	ut-In pros	sure reached :	static level, hydros	tatic pressui	es, botton	n hole
Drill Stom Tests Taken Yos Mo			(),		og Formation (Top), Depti		d Datum	s	Sample	
(Allach Additional Sheets) Samples Sent to Geological Survey		s (1)No		Name	ı		Тор	D	Datum	
ores Taken	•	Y₀								
ectric Log Run (Submit Copy)		Ye	s No			•				
st All E. Logs Run:						•				
•										
							•			
		Report	CASING		Ner	v Used	lion, etc.		:	
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacjs Used		nd Percent
Surface Drill Well	11" (BB)	20'	61/4''		:	O CPIII	Portland	5		ditives
1.1.1										
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORE)			
Purpose; Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Offerso	0	por	portland		50					
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per						Acid, Fracture, Shot, Cement Squeezo Record (Amount and Kind of Material Used) Depth				
				,						
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
Date of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Me		Flowing		Yes No		ha <i>e (Curt-t</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oll Ratio	her (Explain	Gravity
Disposition of Gas	METHOD OF (COMPLETIC	DN .			Production Inte	rval			
	Used on Lease		Open Hole	Per		Pually Comp.	Commingled _			
(If vented, Sumi			Other (Spec		. U`					



Flyer Feed & Tire P. O. Box 216

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOMER'S NO DATE							5	
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· ÷					Sales Tax		192/	12
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SEP 2 3 A

WICHITA, KS