

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser:
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2-26-09 2-28-09 3-10-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22398-0000
County: Coffey
C - se - nw sec. 30 Twp. 22 S. R. 14 East West
1770 feet from Q / N (circle one) Line of Section
1770 feet from Q / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE Q E NW SW

Lease Name: Thomsen Well #: 1A
Field Name: Wildcat
Producing Formation: Mississippian Lime

Elevation: Ground: 1178 Kelly Bushing: 1180
Total Depth: 1842 Plug Back Total Depth: 1794
Amount of Surface Pipe Set and Cemented at 150 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1794
feet depth to 1450 w/ 50 sx cmt.

Drilling Fluid Management Plan Air I NR 5-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: operator Date: 4-10-09
Subscribed and sworn to before me this 10 day of APRIL
20 09
Notary Public: George Peterson #02013205
Date Commission Expires: 9-19-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 22 2009

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Operator Name: Stephen C. Jones Lease Name: Thomsen Well #: 1A
 Sec. 30 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Miss. Lime 1799 Sample
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Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	20#	150'	class A	55	cacl
production	6 3/4"	4 1/2"	10.5#	1794'	class A	50	cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
openhole	openhole	2000gal. HCL acid	1800-42

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TUBING RECORD	Size	Set At	Packer At	Liner-Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1790	n/a	

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Date of First, Resumerd Production, SWD or Enhr. 4-11-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	4 x	0 x	60 x		35		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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BIRK PETROLEUM874 12TH RD SW
BURLINGTON, KS 66839**WELL CEMENTING****SERVICE TICKET**

620-364-1311 - OFFICE, 620-364-6646 - CELL

COUNTY CF.DATE: 2/25/09CITY ShidleyCHARGE TO Stephen JonesADDRESS 12 N. Armstrong CITY Bixby ST OK ZIP 74008LEASE & WELL NO. Thomson 1A CONTRACTOR Birk PetroleumKIND OF JOB Cement Surface Casing SEC 30 TWP 22 RG 14E

DIR. TO LOC. _____

OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
80 SK	Portland Cement	
1 SK	Calcium	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. _____

CSG. SET AT 153'

VOLUME _____

SIZE HOLE 12 3/4"TBG SET AT 153'

VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" Surface Casing

PLUG DEPTH _____

PKER DEPTH _____ PLUG USED _____

TIME FINISHED: _____

REMARKS: Break circulation. Pumped 80 SK Portland Cement thru casing and circulated to surface

NAME _____



 CEMENTER OR TREATER

OWNER'S REP. _____

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BIRK PETROLEUM
 874 12TH RD SW
 BURLINGTON, KS 66839
 620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

DATE: 3/2/09
 CITY: Shaley

CHARGE TO Stephen Jones COUNTY Coffey
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Thomsen 1A CONTRACTOR _____
 KIND OF JOB Cement Long String SEC 30 TWP 22 RG 14E
 DIR. TO LOC. _____ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
40 Sk	Portland Cement -	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	See Invoice

T.D. 1799 CSG. SET AT 1797.5' of 4 1/2" - 10 1/2# casing
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2" 10 lb. Casing
 PLUG DEPTH _____ PKER DEPTH _____ PLUG USED _____

TIME FINISHED: _____
 REMARKS: Hook up to 4 1/2" casing. Break Circulation. Mix and Pump 40 Sk Portland followed by plug and 28 bbls water.

NAME _____

 CEMENTER OR TREATER

OWNER'S REP. _____

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