

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/2008	12/01/2008	12/11/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21094-0000
County: Cheyenne
 NW NW NW Sec. 34 Twp. 3 S. R. 42 East West
330 feet from S / (circle one) Line of Section
537 feet from E / (circle one) Line of Section

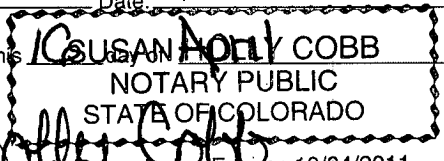
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Rice Well #: 11A-34
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3656' Kelly Bushing: 3668'
Total Depth: 1638' Plug Back Total Depth: 1594'
Amount of Surface Pipe Set and Cemented at 8 joints @ 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUR 5-14-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: April 16, 2009
Subscribed and sworn to before me this 16 day of April, 2009.
Notary Public: [Signature] My Commission Expires 10/04/2011
Date Commission Expires: 10/04/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Petroleum Development Corporation Lease Name: Rice Well #: 11A-34
 Sec. 34 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/GR and GR/VDL/CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1448' <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED APR 20 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	17#	347'	Type I/II cement	89	
Production	6 1/8"	4 1/2"	10.5#	1613'	Type I/II cement	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1460'-1474'	500 gal 15% HCL, 70 quality N2 foam	1460'-1474'
		62 bbls pad, 235 bbls Lighting 15# fluid system,	
		96240 lbs of 12/20 mesh Ottawa Sand,	
		8000 lbs of Super LC 12/20 resin coated sand	
		196 MSCF N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. January 23, 2009	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 80	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

SCHAAL DRILLING, CO.
46881 Hwy 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-18-08

WELL NAME & LEASE # Rice 11A-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-17-08 TIME 1:15 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 188 TIME 8:00 AM PM

HOLE DIA. 10 FROM 0 TO 340 TD TIME 10:00 AM PM

CIRCULATE, T.O.O.H., SET 335.20 FT CASING 348.20 KB FT DEPTH

8 JOINTS 7 0D #/FT 14 15.5 17 20 23

0 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 89 SAC CEMENT 549 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 11:00 AM PM DATE 11-18-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1735.04

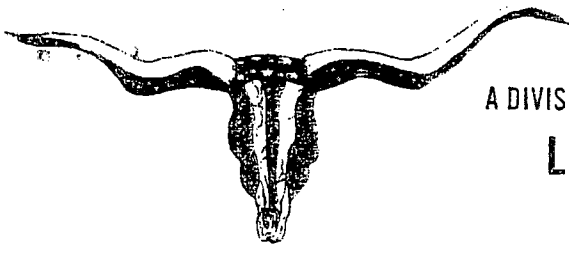
ELEVATION 3656
+12KB 3668

PIPE TALLY

1. 38.90
2. 43.00
3. 43.20
4. 38.90
5. 41.00
6. 43.30
7. 42.80
8. 44.10
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 335.20

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

DATE 2-1-08 TICKET NO. 1841

Job details form including DATE OF JOB (12-1-08), CUSTOMER (PDC), LEASE (Rice), ADDRESS, CITY, STATE, SERVICE CREW (Duke & Decker), EQUIPMENT (111), TYPE JOB (Long string), DEPTH (1599.23), CEMENT DATA (25 sacks), SAND DATA (2% gel), and various operational notes.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Table with columns: ITEM / PRICE REF. NUMBER, MATERIAL, EQUIPMENT AND SERVICES USED, UNIT, QUANTITY, UNIT PRICE, \$ AMOUNT. Includes entries for Depth Charge Cement Mileage, 2" cement, caliche, and Kch.

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ACID DATA table with columns: GALLONS, %, ADDITIVES. Includes rows for HCL.

Summary table with columns: SERVICE & EQUIPMENT, MATERIALS, TAX ON \$, TOTAL.

THANK YOU SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)