

CC-Jin H.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

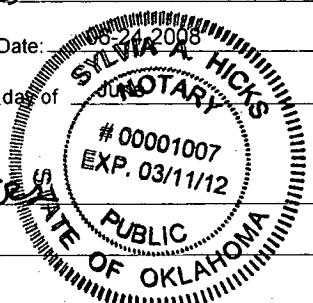
Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Tom Harmon
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01-17-2008 01-19-2008 05-27-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21956-00-00
County: Finney
SE NW NW Sec. 35 Twp. 24 S. R. 33 East West
1100 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kansas B Well #: 21-35
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: 2885' Kelly Bushing: 2897'
Total Depth: 3140' Plug Back Total Depth: 3091'
Amount of Surface Pipe Set and Cemented at 12 jts @ 509' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3137
feet depth to Surface 440 sx cmt.
Att 2 - Dlg - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3900 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 08-24-2008
Subscribed and sworn to before me this 24th day of August
2008
Notary Public: Sylvia A. Hicks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jin H.

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KANSAS CORPORATION COMMISSION
JUN 26 2008

Operator Name: XTO Energy Inc. Lease Name: Kansas B Well #: 2I-35
 Sec. 35 Twp. 24 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction, Compensated Neutron, Micro Resistivity, & Cement Bond Log.

Log Name	Formation (Top), Depth and Datum	Sample Datum
Hollenberg	2507'	
Chase Group (Top)	2530'	
Chase Group (Btm)	2817'	
Council Grove Group (Top)	2817'	
Council Grove Group (Btm)	3140'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	509'	Class A Com & Premium C	150 & 100	CaCl & Cello Flake
Production	7 7/8"	5 1/2"	15.5#	3137'	Class A Com & Premium C	240 & 200	CaCl & Cello Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2534-2542' (17 holes), 2545-2563' (26 holes), 2590-2612' (38 holes), & 2652-2684' (50 holes)	Acidize w/3500 gals 15% NeFe HCl Acid.	
	CIBP w/1 1/2 sacks cmt.	Frac w/65,000 gals 75Q Foam w/30# gel.	2840'
2SPF	2848-2854' (13 holes) & 2856-2867' (23 holes)	Acidize w/1000 gals 15% NeFe HCl Acid.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2712'	None	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
05-29-2008	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	128	3	NA	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____



June 24, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Kansas B 2I-35
SE NW NW
Section 35-24S-33W
Finney County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Kansas B 2I-35 located in Finney County, Kansas. Effective May 27, 2008, XTO Energy completed the Kansas B 2I as a Hugoton Chase gas well. Initial test data indicates a producing rate of 3 BW and 128 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

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KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

XTO ENERGY, INC.
KANSAS "B" #2i-35
SECTION35-T24S-R33W
KEARNY COUNTY, KANSAS

COMMENCED: 01-16-08
COMPLETED: 01-20-08

SURFACE CASING: 510.44' OF 8 5/8" CMTD
W/150 SKS A-CON + 3% CC + 1/2# CELL
FLAKE + .2% WCA-1. TAILED W/100 SKS
PREM + 2% CC + 1/4# CELL FLAKE.

FORMATION

DEPTH

SAND, CLAY	0 - 86'
SURFACE HOLE	86 - 509'
SAND, CLAY	509 - 1018'
RED BED	1018 - 2136'
LIME & SHALE	2136 - 3140' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP



TOM HARMON

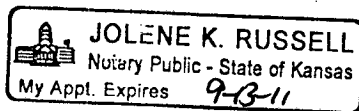
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



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JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Customer XTO Energy	Lease No.	Date
Lease KANSAS B	Well # 21-35	1-17-08
Field Order # 10781	Station Liberal	Casing 8 5/8
Type Job 8 5/8 Surface	Formation CNW	Depth 507
		County FINNEY
		State Ks
		Legal Description 35-24-37

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	150 sk	Acid	Con 3% CC	1/2" RATE	PRESS
Depth	Depth	From	3.07 3/4	Pre Pad	19.29 gal/sk	Max	11.4#
Volume	Volume	From	100 sk	Pad	Premium 2% CC	Min	1/4" Cell flare
Max Press	Max Press	From	1.33 3/4	Frac	6.34 gal/sk	AVG	15#
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units	21755	8122
Driver Names	W. Gervard	Harold

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:15					On Loc. / Hold Safety Meeting
19:15					Rig Running 8 5/8 Casing
21:45					Casing on Bottom
22:00					Circulate w/ Rig Pump
22:15					Shut down + Drop Ball
22:45					Switch Over to B.E.S.
22:55	2500				Test Lines
22:57					Pony Motor Went down
23:00					Call for Another Pump Truck
02:00					2nd Truck on Loc.
02:45	100		82	3.5	Start Lead Cmt 150 sk @ 11.4#
02:08	75		24	3.5	Start Tail Cmt 100 sk @ 15#
02:16					Drop Plug
02:18	25		0	2	Start Disp. w/ Fresh H ₂ O
02:21	50		13		Start Staging Cmt 5 min. / 5 bbl
03:30	750		29	2	Bump Plug
03:32	-		29	-	Release / Flat Head
					Shutdown + Wait 2 hrs
	50		6	2	Cmt to 10' / trap out w/ 2.5 sk
05:40					End Job
	250				Pressure Before Plug Landed
					Circulated Cmt to Pit

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 20781

Subject to Correction

Date 1-18-08		Customer ID		Lease KANSAS B	Well # 21-35	Legal 35-24-93
CHARGE		XTD Energy		County Finney	State KS	Station Liberal
Lakin, KS		Depth	Formation	Shoe Joint 47		
		Casing 8 5/8	Casing Depth 507	TD	Job Type 8 5/8 gal. CNW	
AFE Number		PO Number		Customer Representative	Treater M. Cochran JRB	
		Materials Received by X R. L. Dooling				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
E	E50sk					
L	D101	150sk	'A-Con' Blend		2790.00	
L	D100	100sk	Premium		1583.00	
L	C310	611lb	Calcium Chloride		611.00	
L	C194	941b	Cellflake		347.80	
L	C196	291b	WCA-1		725.00	
L	F145	1 ea	Top Plug		145.70	
L	F193	1 ea	Guide shoe		285.40	
L	F103	3 ea	Centralizer		270.00	
L	F223	1 ea	Auto Fill Float Collar		618.00	
L	F800	1 ea	Threadlock		30.00	
L	F123	1 ea	BASKET		332.50	
L	E100	150mi	Heavy Vehicle Mileage 1-way		750.00	
L	E107	375sk	Cement Service Charge		562.50	
L	E104	13747m	Bulk Delivery		2118.40	
L	R201	1 ea	Casing Cement Pump		924.00	
L	E101	75mi	Pick-up Mileage 1-way		225.00	
L	E891	1 ea	Service Super visor		150.00	
L	R701	1 ea	Cement Head Rental		250.00	
L	R402	4 ea	Additional Hours			
Discounted Total						
Plus Tax						11446.47

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>XTO Energy</i>	Lease No.	Date <i>1-20-8</i>
Lease <i>Kansas B</i>	Well # <i>21-35</i>	
Field Order # <i>20824</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>3140</i>
Type Job <i>Long String CAW</i>	Formation	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>35-24-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid <i>A'com Blend</i>	RATE <i>3.07 F13/FT</i>	PRESS <i>19.29 Gal SK</i>	ISIP
Depth <i>3140</i>	Depth	From	To	Pre Pad <i>Premium Common</i>	Max <i>1.3 F13/FT</i>		5 Min.
Volume	Volume	From	To	Pad <i>.6% CFL-115</i>	Min <i>1.4 # (11.5 gal)</i>		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>BNO Diggins</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Emmel Chavez</i>
Service Units <i>19891</i>	<i>19928</i>	<i>19919</i>
Driver Names <i>J. Chavez</i>	<i>Chad Hnz</i>	<i>Donald M</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>Arrived on location</i>
<i>2200</i>					<i>Safety Meeting - Rig Up</i>
<i>0115</i>	<i>2000</i>				<i>Pressure Test</i>
<i>0120</i>	<i>400</i>		<i>131</i>	<i>3.5</i>	<i>Pump Lead amt @ 11.4 # 's</i>
<i>0150</i>	<i>250</i>		<i>46</i>	<i>4.5</i>	<i>Pump Tail amt @ 15.0 # 's</i>
<i>0210</i>					<i>Wash Up - Drop Plug</i>
<i>0235</i>	<i>900</i>		<i>73.6</i>	<i>3.5</i>	<i>Displace</i>
<i>0235</i>	<i>1700</i>				<i>Land Plug - Floats Held</i>
<i>0310</i>					<i>Job Complete</i>

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER

20824

Subject to Correction

Date	1-20-8	Customer ID		Lease	Kansas B	Well #	21-35	Legal	35-24-33
				County	Finney	State	KS	Station	Liberal
C H A R G E				Depth	3140	Formation		Shoe Joint	46'
				Casing	5 1/2	Casing Depth	3140	TD	3140
				Customer Representative	1306 Drilling		Treater	ISRAEL CHAVEZ TRB	
Job Type	Long String C/W/N								
AFE Number		PO Number		Materials Received by	X R.L. Diehl				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	240 SK	'A-Con' Blend		4464.00
L	D100	200 SK	Premium - Common		3166.00
L	C195	113 1b	FLA-322		932.25
L	C194	104 1b	CellFlake		384.80
L	C1910	23 1b	UCA-1		575.00
L	F211	1 ea	Auto Fill Flood Shoe		320.00
L	F171	1 ea	Latch Down Plug & Baffle		250.00
L	F101	6 ea	Turbolizer		445.20
L	F800	1 ea	Threadlok Compound Kit		30.00
L	E100	150 mi	Heavy Vehicle Mileage		750.00
L	E107	440 SK	Cement Service Charge		660.00
L	E104	1553 km	Bulk Delivery		2484.80
L	R207	1 ea	Casing Cement Pumper		1596.00
L	E101	75 mi	Pickup Mileage		225.00
L	E891	1 ea	Service Supervisor		150.00
L	R701	1 ea	Cement Head Rental		250.00
			Discounted Total		
			Plus TAX		\$ 14,180.59

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WICHITA, KS