

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

see map 6/30/08

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser: _____
Operator Contact Person: Bridget Lisenbe
Phone: (281) 517-7186
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/21/2008</u>	<u>3/25/2008</u>	<u>5/31/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25750-0000
County: Ellis
SE SE NE Sec. 1 Twp. 13 S. R. 16 East West
2600 feet from S / N (circle one) Line of Section
150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 4-22
Field Name: Fairport

Producing Formation: LKC, Toronto & Topeka
Elevation: Ground: 1869 Kelly Bushing: 1875
Total Depth: 3395 Plug Back Total Depth: 3249
Amount of Surface Pipe Set and Cemented at 912 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 7/14/08 sx cmt.

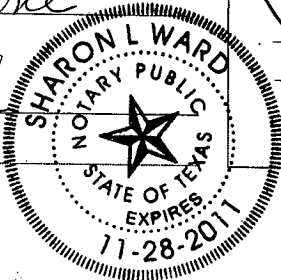
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 26,058 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 6/26/2008

Subscribed and sworn to before me this 30 day of June
2008
Notary Public: Sharon L Ward
Date Commission Expires: 11/28/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 4-22
Sec. 1 Twp. 13 S. R. 16 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

Dual Induction Log, Sonic Cement Bond Log, Computer Processed Interpretation, Dual Comensated Porosity Log, Microresistivity Log

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

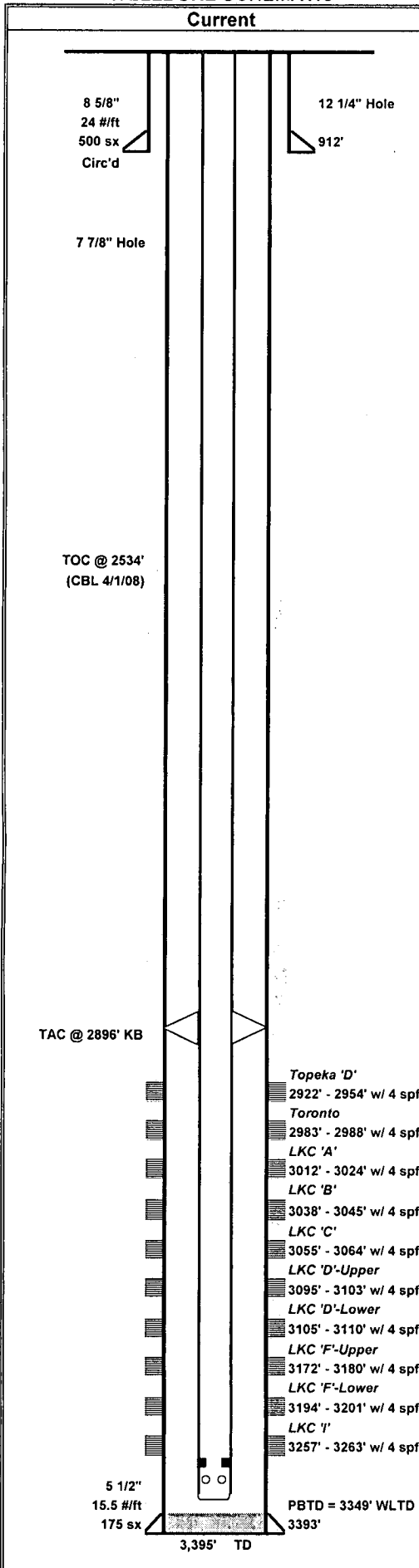
TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 5/31/2008
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 13, Gas Mcf, Water Bbls. 441, Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Well	6-9		6-13		6-14		4-22		2-17		2-18	
ELEV_KB	1948		1935		1905		1875		1843		1879	
ELEV_GR	1942		1929		1899		1869		1837		1873	
	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS
Stone Corral	1000	948	984	951	950	955	921	954	899	944	934	945
Ninnescah Shale(Stone Corral Base)	1035	913	1018	917	988	917	956	919	933	910	968	911
Hutchinson Salt	1346	602	1330	605	1297	608	1270	605	1245	598	1285	594
Topeka	2816	-868	2805	-870	2770	-865	2738	-863	2696	-853	2724	-845
Heebner	3038	-1090	3029	-1094	2990	-1085	2960	-1085	2917	-1074	2945	-1066
Toronto	3059	-1111	3049	-1114	3011	-1106	2979	-1104	2939	-1096	2964	-1085
LKC	3091	-1143	3081	-1146	3044	-1139	3013	-1138	2967	-1124	2993	-1114
Marmaton	3363	-1415	3363	-1428	3320	-1415	3285	-1410	3243	-1400	3265	-1386
Arbuckle	3379	-1431	3364	-1429	3352	-1447	3301	-1426	3244	-1401	3292	-1413
TD	3450		3456		3415		3385		3355		3370	
Section	1		1		1		1		31		31	
Township	13S		13S		13S		13S		12S		12S	
Range	16W		16W		16W		16W		15W		15W	
Spot NS Footage	885		1392		2125		2600		892		2034	
Spot NS Dir	FSL		FSL		FSL		FNL		FSL		FSL	
Spot EW Footage	1590		1100		550		150		975		973	
Spot EW Dir	FEL		FEL		FEL		FEL		FWL		FWL	
State	KS		KS		KS		KS		KS		KS	
County	ELLIS		ELLIS		ELLIS		ELLIS		RUSSELL		RUSSELL	

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 CONSERVATION DIVISION
 WICHITA, KS

WELLBORE SCHEMATIC



Lease:	Wieland Unit		Well No.	4-22	
API No.	15-051-25750-0000		Status	New Producer	
Location:	2600' FNL & 150' FEL, NE/4, Sec. 1, T13S, R16W				
County:	Ellis	State:	KS	Field:	Fairport
TD	3395'	GL	1869'	Spud Date:	3/21/2008
PBD	3349' WLTD	KB	1875'	Comp Date:	6/8/2008
Current Perfs/OH:	2922' - 3263'		Current Zone:	LKC, TOR & TOP D	

Surface Equipment

Unit Make:			Unit Size:		
Unit S/N:			Unit Rotation:		
SPM:	Stroke Length:			Unit Sheave:	
Prime Mover:			Motor Sheave:		
Motor S/N:			Motor RPM:		

Casing Breakdown

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	912'	500 sx
Production	5 1/2"	15.5 #/ft	3393'	175 sx
Production				
Production				
Liner				

Completion Assembly 5/27/08

Qty	Description	Footage
	KB	3.00'
87 jts	2 7/8" 6.5# J-55 8rd EUE tbg	2892.85'
1	5 1/2" x 2 7/8" TAC	3.00'
11 jts	2 7/8" 6.5# J-55 8rd EUE tbg	365.45'
1	2 7/8" SN @ 3264' KB	1.10'
1 - 15'	15' x 2 7/8" BPMA	15.00'
TOTAL		3280.40'

Rod Breakdown

Qty	Description	Footage
1	22' x 1 1/2" PR	22.00'
1 - 6'	3/4" Norris 78 pony rod	6.00'
129	3/4" Norris 78 SR	3225.00'
1 - 2'	3/4" pony rod	2.00'
1	2 1/2" x 2" insert pump	22.00'
TOTAL		3277.00'

Comments

PBD = 3349' KB (CBL WLTD & SLM)

6/9/08 - IPP: 43 BOPD + 246 BWPD (24 hours)

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CONSERVATION DIVISION
WICHITA, KS

PREPARED BY: JTT UPDATED: 6/25/2008