

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*WCC  
MCA  
6/27/08*

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, TX 77269-0688  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bridget Lisenbe  
Phone: (281) 517-7186  
Contractor: Name: Excell Services, Inc.  
License: 8273

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/16/2008</u>	<u>3/19/2008</u>	<u>5/26/2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051-25723-0000  
County: Ellis  
NE NE SE Sec. 1 Twp. 13 S. R. 16  East  West  
2125' feet from S / N (circle one) Line of Section  
550 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wieland Well #: 6-14  
Field Name: Fairport  
Producing Formation: Topeka, Toronto & LKC  
Elevation: Ground: 1899 Kelly Bushing: 1904  
Total Depth: 3415 Plug Back Total Depth: 3324  
Amount of Surface Pipe Set and Cemented at 955 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to API - 7/14/08 \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,120 ppm Fluid volume 500 bbls  
Dewatering method used Trucking out  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

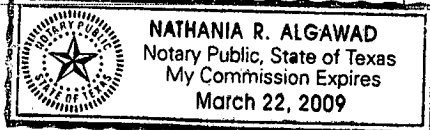
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe  
Title: Permitting Analyst Date: 6/24/2008  
Subscribed and sworn to before me this 24 day of June,  
2008.  
Notary Public: Nathanial R. Algawad  
Date Commission Expires: 3-22-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUN 26 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-14  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Dual Induction Log, Sonic Cement Bond Log,  
 Computer Processed Interpretation, Dual  
 Comensated Porosity Log, Microresistivity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	955'		500	
Production	7 7/8"	5 1/2"	15.5#	3411		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	CONSERVATION DIVISION
			WICHITA, KS Depth
4 spf	Marmaton CIBP @ 3326 w/ 1 sx cmt	500 gal 15% NEFE acid	3328-3340
4 spf	LKC ( 3295-3046)	5950 gal 15% NEFE acid	3295-3046
4 spf	Toronto ( 3016-3020)	500 gal 15% NEFE acid	3016-3020
4 spf	Topeka "D" (2955-2986)	3550 gal 15% NEFE acid	2955-2986

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	2900		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/26/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43		130		

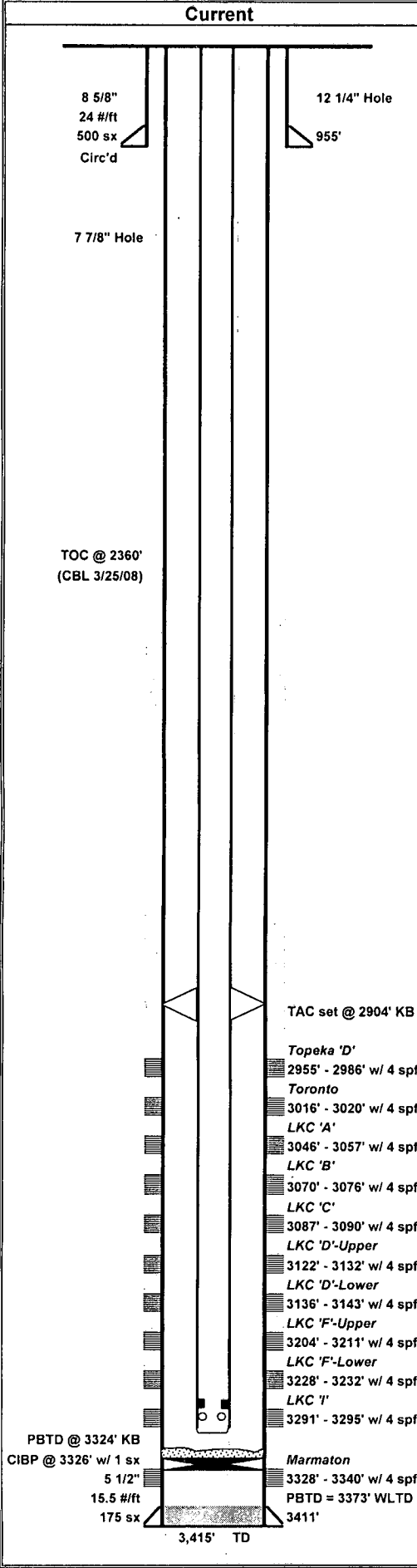
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

Well	6-9		6-13		6-14		4-22		2-17		2-18	
ELEV_KB	1948		1935		1905		1875		1843		1879	
ELEV_GR	1942		1929		1899		1869		1837		1873	
	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS
Stone Corral	1000	948	984	951	950	955	921	954	899	944	934	945
Ninnescah Shale(Stone Corral Base)	1035	913	1018	917	988	917	956	919	933	910	968	911
Hutchinson Salt	1346	602	1330	605	1297	608	1270	605	1245	598	1285	594
Topeka	2816	-868	2805	-870	2770	-865	2738	-863	2696	-853	2724	-845
Heebner	3038	-1090	3029	-1094	2990	-1085	2960	-1085	2917	-1074	2945	-1066
Toronto	3059	-1111	3049	-1114	3011	-1106	2979	-1104	2939	-1096	2964	-1085
LKC	3091	-1143	3081	-1146	3044	-1139	3013	-1138	2967	-1124	2993	-1114
Marmaton	3363	-1415	3363	-1428	3320	-1415	3285	-1410	3243	-1400	3265	-1386
Arbuckle	3379	-1431	3364	-1429	3352	-1447	3301	-1426	3244	-1401	3292	-1413
TD	3450		3456		3415		3385		3355		3370	
Section	1		1		1		1		31		31	
Township	13S		13S		13S		13S		12S		12S	
Range	16W		16W		16W		16W		15W		15W	
Spot NS Footage	885		1392		2125		2600		892		2034	
Spot NS Dir	FSL		FSL		FSL		FNL		FSL		FSL	
Spot EW Footage	1590		1100		550		150		975		973	
Spot EW Dir	FEL		FEL		FEL		FEL		FWL		FWL	
State	KS		KS		KS		KS		KS		KS	
County	ELLIS		ELLIS		ELLIS		ELLIS		RUSSELL		RUSSELL	

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 CONSERVATION DIVISION  
 WICHITA, KS

**WELLBORE SCHEMATIC**

Current



Lease:	Wieland Unit		Well No.	6-14	
API No.	15-051-25723-0000		Status	PR	
Location:	2125' FSL & 550' FEL, SE/4, Sec. 1, T13S, R16W				
County:	Ellis	State:	KS	Field:	Fairport
TD	3415'	GL	1899'	Spud Date:	3/15/2008
PBDT	3324'	KB	1904'	Comp Date:	5/23/2008
Current Perfs/OH:	2955' - 3295'		Current Zone:	LKC A - I, TOR & TOP D	

**Surface Equipment**

Unit Make:	Lufkin	Unit Size:	C228-213-86		
Unit S/N:		Unit Rotation:			
SPM:	9.0	Stroke Length:	86"	Unit Sheave:	
Prime Mover:		Motor Sheave:			
Motor S/N:		Motor RPM:			

**Casing Breakdown**

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	955'	500 sx
Production	5 1/2"	15.5 #/ft	3411'	175 sx
Production				
Production				
Liner				

**Completion Assembly (5/19/08)**

Qty	Description	Footage
	KB	3.00'
93 jts	2 7/8" 6.5# J-55 8rd EUE tbg	2900.06'
1	5 1/2" x 2 7/8" TAC	3.00'
12 jts	2 7/8" 6.5# J-55 8rd EUE tbg	373.20'
1	2 7/8" SN	1.10'
1 - 15'	15' x 2 7/8" BPMA	15.00'
<b>TOTAL</b>		<b>3295.36'</b>

**Rod Detail (5/19/08)**

Qty	Description	Footage
1	1 1/2" x 22' PR w/ 1 1/4" x 9' Liner	22.00'
130	3/4" Norris 78 SR	3250.00'
1	2 1/2" x 2" x 14' RWBC	14.00'
<b>TOTAL</b>		<b>3286.00'</b>

**Comments**

Original PBDT = 3373' KB (CBL WLTD)  
 NEW PBDT = 3324' KB (CIBP @ 3326' w/ 1 sx cmt - 5/15/08)  
 Marmaton swabbed 30 BFPH w/ 0% oil cut (5/15/08)

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PREPARED BY: JTT      UPDATED: "      5/22/2008