Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

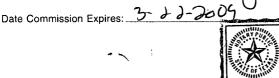
WELL HISTORY - DESCRIPTION OF WELL & LEASE API No. 15 - 051-25722 6000 Operator: License # _3553 Name: Citation Oil & Gas Corp. County: Ellis Address: P.O. Box 690688 City/State/Zip: Houston, TX 77269-0688 1392' 1100' Purchaser: Operator Contact Person: Bridget Lisenbe Footages Calculated from Nearest Outside Section Corner: Phone: (281) 517-7186 (circle one) NE Lease Name: Wieland Contractor: Name: Excell Services, Inc. Well #: 6-13 Field Name: Fairport License: 8273 Producing Formation: LKC & Topeka D Wellsite Geologist: _ Kelly Bushing: 1934 Elevation: Ground: 1929 Designate Type of Completion: Total Depth: 3450 Plug Back Total Depth: 3401 ✓ New Well _____ Re-Entry ___

SW NE SE Sec. 1 Twp. 13 S. R. 16 East West ____feet from N (circle one) Line of Section feet from E)/ W (circle one) Line of Section SWD SIOW ___Temp. Abd. Amount of Surface Pipe Set and Cemented at _ Feet ENHR __ __ SIGW Multiple Stage Cementing Collar Used? Yes No _____ Other (Core, WSW, Expl., Cathodic, etc) ____ Dry If yes, show depth set _ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from... Operator: __ feet depth to. Well Name: ___ **Drilling Fluid Management Plan** ____Original Total Depth:__ Original Comp. Date: ____ (Data must be collected from the Reserve Pit) Chloride content 45,450 _____ Re-perf. _Conv. to Enhr./SWD _ppm Fluid volume 240 ____ bbls __Plug Back Total Depth Dewatering method used Trucking out Commingled Docket No... Location of fluid disposal if hauled offsite: __ Dual Completion Docket No._ Operator Name: ____ Other (SWD or Enhr.?) Docket No. License No.: **\$**3/10/2008 3/13/2008 5/23/2008 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date ____ Docket No.: ___ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well/report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY **Permitting Analyst** Letter of Confidentiality Received If Denied, Yes Date:_ Subscribed and sworn to before me this 24 Wireline Log Received RECEIVED 2008 Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

JUN 26 2008

CONSERVATION DIVISION WICHITA, KS



NATHANIA R. ALGAWAD Notary Public, State of Texas My Commission Expires March 22, 2009

Operator Name: Cit	ation Oil & Gas Co	orp.	Lease	Name:	Wieland		_ Well #: _6-13	3	
Sec Twp	13 S. R. 16.	☐ East	County	: Ellis					
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well site	s, whether sh , along with f	nut-in pr	essure reached	static level, hydro	ostatic pressure	es, botto	m hole
Drill Stem Tests Take		☐ Yes 🗸 No			.og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nam	ne		Тор	1	Datum
Cores Taken Electric Log Run (Submit Copy)	☐ Yes ☑ No ☑ Yes ☐ No		See	attached	ŀ	RECEIVED KANSAS CORPORATION COMMISSION			
List All E. Logs Run:	3						JUN	26 20	08
Computer Pro	ocessed Interp	Cement Bond Lo retation, Dual Microresistivity					CONSERV Wi	/ATION DI CHITA, KS	
	:	CASIN Report all strings se	G RECORD	V N		ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4"	8 5/8"	24#	, , , ,	997'	Ocinon	500		<u> </u>
Production	7 7/8"	5 1/2"	15.5#		3449'		175		
		ADDITION	AL CEMENTIN	NG / SQI	UEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge P				ture, Shot, Cemen		d	Depth
4 spf	LKC (3334-3083)		chorated		· · · · · ·	6500 gal 15%	· · · · · · · · · · · · · · · · · · ·		3334-3083
4 spf Topeka "D" (2992-3022)					Acidized w/ 3500 gal 15% NEFE acid 2992-3				
		····							
TUBING RECORD 2	Size 7/8"	Set At 2958	Packer A	at .	Liner Run]Yes ☑️ No			
Date of First, Resume 5/23/2008	rd Production, SWD or E	nhr. Producing M	lethod] Flowin	g 📝 Pumpin	g Gas Li	ft Othe	er (Explain)	ı
Estimated Production Per 24 Hours	0ii 16	Bbis. Gas	Mcf	Wate 382	er Bt	ols. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION	1		Production Interv	/al			
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hol	ш	. 🔲 1	Dually Comp.	Commingled			

Well	6-9		6-13		6-14		4-22		2-17		2-18	li li
ELEV_KB	1948		1935		1905		1875		1843		1879	l
ELEV_GR	1942		1929		1899		1869		1837		1873	1
					:							1
4	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS	MD :	ss 🏻
Stone Corral	1000	948	il.	951	950	955	921	954	899	944	934	945
Ninnescah Shale(Stone Corral Base)	1035	913	i i	917	988	917	956	919	933	910	968	911
Hutchinson Salt	1346	602	1	605	1297	608	1270	605	1245	598	1285	594
Topeka	2816	-868	1	-870	2770	-865	2738	-863	2696	-853	2724	-845
Heebner	3038	-1090	3029	-1094	2990	-1085	2960	-1085	2917	-1074	2945	-1066
Toronto	3059	-1111	3049	-1114	3011	-1106	2979	-1104	2939	-1096	2964	-1085
LKC	3091	-1143	3081	-1146	3044	-1139	3013	-1138	2967	-1124	2993	-1114
Marmaton	3363	-1415	3363	-1428	3320	-1415	3285	-1410	3243	-1400	3265	-1386
Arbuckle	3379	-1431	3364	-1429	3352	-1447	3301	-1426	3244	-1401	3292	-1413
TD	3450		3456	•	3415		3385		3355		3370	·
												.
												1
Section	1		1		1		1		31		31	
Township	13S		13S		13S		13S		12S		12S	
Range	16W		16W		16W		16W		15W		15W	
Spot NS Footage	885		1392		2125		2600		892		2034	
Spot NS Dir	FSL		FSL		FSL		FNL		FSL		FSL	
Spot EW Footage	1590		1100		550		150		975		973	l
Spot EW Dir	FEL		FEL		FEL		FEL		FWL		FWL	ŀ
State	KS		KS		KS		KS		KS		KS	ŀ
County	ELLIS		ELLIS		ELLIS	•	ELLIS		RUSSEL	L	RUSSELI	-

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 6 2008

CONSERVATION DIVISION WICHITA, KS

WELLBORE SCHEMATIC

WELLBORE SCHEMATIC			,	
Current Lease:	Wieland Unit		Well No.	6-13
API No.	15-051-25722-	-0000	Status	PR
Location:		100' FEL, SE/4, Sec. 1,	_	
County:	Ellis	State: KS	Field:	Fairport
8 5/8" 12 1/4" Hole TD	3450'	GL 1929'	Spud Date:	3/10/2008
	3401' WLTD	KB 1934'	Comp Date:	5/23/2008
	3401 WLTD			
500 sx Current Peris/OH	: 2992' -	3334' Current Zor	ie: LKC A-I	& TOPEKA D
Circ'd				
Surface Equi	pment	market are as a second of the		
Unit Make:	National	Unit Size:	C320-213-120	
7 7/8" Hole Unit S/N:	Hadiona		it Rotation:	
SPM:	~9	Stroke Length: 10	2" Unit Sheave:	
Prime Mover:			Motor Sheave	:
Motor S/N:			Motor RPM:	
Casing Break Surface Production Production	Size 8 5/8" 5 1/2"	Grade / Wt 24 #/ft 15.5 #/ft	Depth 997' 3449'	Cement 500 sx 175 sx
Production				
Liner				
			· · · · · · · · · · · · · · · · · · ·	
TOC @ 2130'	Completion A	ssembly (5/13/08)	 	
				F4
(CBL 3/25/08)	Qty	Description		Footage
		KB		3.00
	89 jts	2 7/8" 6.5# J-55 8rd E	UE tbg	2958.58
	1	5 1/2" x 2 7/8" TAC		3.00
	11 jts	2 7/8" 6.5# J-55 8rd E		364.87
	1	2 1/4" Tubing Pump B	bl	19.00
	1	2 7/8" BPMA		15.00
				_
	The state of the s		TOTAL	L 3363.45
}	Rod Detail (5/	42/00)	· · · · · · · · · · · · · · · · · · ·	
				
	Qty	Description		Footage
		Description 1 1/2" PR		
	Qty 1	1 1/2" PR	Is	22.00
	Qty 1 1-4', 1-6'	1 1/2" PR 7/8" Grade D pony roo		22.00 10.00
	Qty 1 1-4', 1-6' 5	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S	R	22.00 10.00 125.00
	Qty 1 1-4', 1-6' 5 48	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR	R	22.00 10.00 125.00 1200.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S	R R	22.00 10.00 125.00 1200.00 300.00
Topeka 'D'	Qty 1 1-4', 1-6' 5 48	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR	R R	22.00 10.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S	R R	22.00 10.00 125.00 1200.00 300.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR	R	22.00 10.00 125.00 1200.00 300.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00
2992' - 3022' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00
2992' - 3022' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00
1 <i>LKC 'A'</i> 3083' - 3094' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10	22.00 10.00 125.00 1200.00 300.00 1700.00
LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R	22.00 10.00 125.00 1200.00 300.00 1700.00
1LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'A' 3083' - 3115' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10	22.00 10.00 125.00 1200.00 300.00 1700.00
LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10 TOTAI	22.00 10.00 125.00 1200.00 300.00 1700.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10	22.00 10.00 125.00 1200.00 300.00 1700.00
	Qty 1 1-4', 1-6' 5 48 12	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10 TOTAI	22.00 10.00 125.00 1200.00 300.00 1700.00
	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R R WU #1-10 TOTAI	22.00 10.00 125.00 1200.00 300.00 1700.00
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LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf LKC 'D'-Upper Comments CKC 'D'-Lower 3165' - 3172' w/ 4 spf LKC 'D'-Lower 3177' - 3183' w/ 4 spf LKC 'B'-Upper PBTD = 3401'	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger	R WU #1-10 TOTAL	22.00 10.00 125.00 1200.00 300.00 1700.00
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LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf LKC 'D'-Upper 3165' - 3172' w/ 4 spf LKC 'D'-Lower 3177' - 3183' w/ 4 spf LKC 'F'-Upper 3244' - 3252' w/ 4 spf PBTD = 3401' LKC 'F'-Upper 3244' - 3252' w/ 4 spf Pumping Unit	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL	22.00 10.00 125.00 1200.00 300.00 1700.00
LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'B' 3108' - 3115' w/ 4 spf (LKC 'C' 3124' - 3133' w/ 4 spf (LKC 'D'-Lower 3177' - 3183' w/ 4 spf (LKC 'D'-Lower 3177' - 3183' w/ 4 spf (LKC 'F'-Lower 3244' - 3252' w/ 4 spf (LKC 'F'-Lower 3244' - 3252' w/ 4 spf (LKC 'F'-Lower 3244' - 3252' w/ 4 spf (LKC 'F'-Lower 3145' - 3252' w/ 4 spf (LKC	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO	22.00 10.00 125.00 125.00 300.00 1700.00 3357.00 CEIVED RATION COMMISSIO
LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'B' 3108' - 3115' w/ 4 spf (LKC 'C' 3124' - 3133' w/ 4 spf (LKC 'D'-Upper 3165' - 3172' w/ 4 spf (LKC 'D'-Lower 3177' - 3183' w/ 4 spf (LKC 'F'-Upper 3244' - 3252' w/ 4 spf (LKC 'F'-Lower 3266' - 3271' w/ 4 spf (LKC	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO	22.00 10.00 125.00 125.00 300.00 1700.00 3357.00 CEIVED RATION COMMISSIO
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	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
LKC 'A' 3083' - 3094' w/ 4 spf (LKC 'B' 3108' - 3115' w/ 4 spf (LKC 'C' 3124' - 3133' w/ 4 spf (LKC 'D'-Upper 3165' - 3172' w/ 4 spf (LKC 'D'-Lower 3177' - 3183' w/ 4 spf (LKC 'F'-Upper 3244' - 3252' w/ 4 spf (LKC 'F'-Lower 3266' - 3271' w/ 4 spf (LKC	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO JUN CONSERV.	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO JUN CONSERV.	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf LKC 'D'-Lower 3177' - 3183' w/ 4 spf LKC 'D'-Lower 3177' - 3183' w/ 4 spf LKC 'F'-Upper 3244' - 3252' w/ 4 spf LKC 'F'-Lower 3266' - 3271' w/ 4 spf LKC 'I' 3330' - 3334' w/ 4 spf COMMENTS Specific Structure Specifi	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R WU #1-10 TOTAL KANSAS CORPO JUN CONSERV.	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf LKC 'D'-Upper 3165' - 3172' w/ 4 spf LKC 'F'-Upper 3244' - 3252' w/ 4 spf LKC 'F'-Lower 3266' - 3271' w/ 4 spf LKC 'T' 3330' - 3334' w/ 4 sp	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R R WU #1-10 TOTAL REC KANSAS CORPO JUN CONSERV. WIC	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf LKC 'C' 3124' - 3133' w/ 4 spf LKC 'D'-Upper 3177' - 3183' w/ 4 spf LKC 'F'-Upper 3244' - 3252' w/ 4 spf LKC 'F'-Lower 3266' - 3271' w/ 4 spf LKC 'T' 3330' - 3334' w/ 4 spf LKC 'T' 3349' PBTD = 3401' WLTD 3449'	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R R WU #1-10 TOTAL REC KANSAS CORPO JUN CONSERV. WIC	22.00 10.00 125.00 1200.00 300.00 1700.00 3357.00 2 6 2008
2992' - 3022' w/ 4 spf LKC 'A' 3083' - 3094' w/ 4 spf LKC 'B' 3108' - 3115' w/ 4 spf LKC 'D'-Upper 3165' - 3172' w/ 4 spf LKC 'D'-Lower 3177' - 3183' w/ 4 spf LKC 'F'-Upper 3244' - 3252' w/ 4 spf LKC 'F'-Lower 3266' - 3271' w/ 4 spf LKC 'I' 3330' - 3334' w/ 4 spf LKC 'I' 3330' - 3334' w/ 4 spf LKC 'I' 33449' PBTD = 3401' WLTD 3449'	Qty 1 1-4', 1-6' 5 48 12 68	1 1/2" PR 7/8" Grade D pony roc 7/8" "new" Norris 78 S 7/8" "old" Grade D SR 3/4" "new" Norris 78 S 3/4" "old" Grade D SR Plunger "old" rods pulled from	R R WU #1-10 TOTAL KANSAS CORPO JUN CONSERV. WIC	22.0 10.0 125.0 1200.0 300.0 1700.0 3357.0 2 6 2008