

ORIGINAL

KANSAS CORPORATION-COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
New
6/27/08*

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser: _____
Operator Contact Person: Bridget Lisenbe
Phone: (281) 517-7186
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/3/10/2008 3/13/2008 5/23/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*KCC
New
6/27/08*

API No. 15 - 051-25722-0000
County: Ellis
____ SW - NE - SE Sec. 1 Twp. 13 S. R. 16 East West
1392' feet from (S) N (circle one) Line of Section
1100' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 6-13
Field Name: Fairport

Producing Formation: LKC & Topeka D
Elevation: Ground: 1929 Kelly Bushing: 1934
Total Depth: 3450 Plug Back Total Depth: 3401
Amount of Surface Pipe Set and Cemented at 997 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API 1 - Dig - 7/14/08 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 45,450 ppm Fluid volume 240 bbls
Dewatering method used Trucking out

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

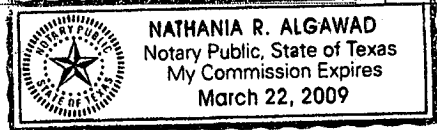
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 6/24/2008

Subscribed and sworn to before me this 24 day of June,
2008.

Notary Public: Nathania R. Algawad
Date Commission Expires: 3-22-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-13
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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Dual Induction Log, Sonic Cement Bond Log,
 Computer Processed Interpretation, Dual
 Comensated Porosity Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	997'		500	
Production	7 7/8"	5 1/2"	15.5#	3449'		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	LKC (3334-3083)	Acidized w/ 6500 gal 15% NEFE acid	3334-3083
4 spf	Topeka "D" (2992-3022)	Acidized w/ 3500 gal 15% NEFE acid	2992-3022

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	2958		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/23/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16		382		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well	6-9		6-13		6-14		4-22		2-17		2-18	
ELEV_KB	1948		1935		1905		1875		1843		1879	
ELEV_GR	1942		1929		1899		1869		1837		1873	
	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS
Stone Corral	1000	948	984	951	950	955	921	954	899	944	934	945
Ninnescah Shale(Stone Corral Base)	1035	913	1018	917	988	917	956	919	933	910	968	911
Hutchinson Salt	1346	602	1330	605	1297	608	1270	605	1245	598	1285	594
Topeka	2816	-868	2805	-870	2770	-865	2738	-863	2696	-853	2724	-845
Heebner	3038	-1090	3029	-1094	2990	-1085	2960	-1085	2917	-1074	2945	-1066
Toronto	3059	-1111	3049	-1114	3011	-1106	2979	-1104	2939	-1096	2964	-1085
LKC	3091	-1143	3081	-1146	3044	-1139	3013	-1138	2967	-1124	2993	-1114
Marmaton	3363	-1415	3363	-1428	3320	-1415	3285	-1410	3243	-1400	3265	-1386
Arbuckle	3379	-1431	3364	-1429	3352	-1447	3301	-1426	3244	-1401	3292	-1413
TD	3450		3456		3415		3385		3355		3370	
Section	1		1		1		1		31		31	
Township	13S		13S		13S		13S		12S		12S	
Range	16W		16W		16W		16W		15W		15W	
Spot NS Footage	885		1392		2125		2600		892		2034	
Spot NS Dir	FSL		FSL		FSL		FNL		FSL		FSL	
Spot EW Footage	1590		1100		550		150		975		973	
Spot EW Dir	FEL		FEL		FEL		FEL		FWL		FWL	
State	KS		KS		KS		KS		KS		KS	
County	ELLIS		ELLIS		ELLIS		ELLIS		RUSSELL		RUSSELL	

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