

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC
6/26/08

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: 429 N. Linden PO Box 292
City/State/Zip: Wahoo/NE/68066
Purchaser: Eaglwing
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/23/07</u>	<u>10/31/07</u>	<u>2/7/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21028-0000
County: Decatur
 NE SE SW SE Sec. 26 Twp. 4 S. R. 30 East West
335 feet from S / N (circle one) Line of Section
1830 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sauvage Well #: 8
Field Name: Swede Hollow

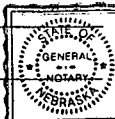
Producing Formation: LKC
Elevation: Ground: 2839 Kelly Bushing: 2844
Total Depth: 4187' Plug Back Total Depth: 4185'
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2631 Feet
If Alternate II completion, cement circulated from 2631
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume approx. 1100 bbls
Dewatering method used Allow to air dry then squeeze for farming.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/17/08
Subscribed and sworn to before me this 17th day of June, 2008
Notary Public: Carol J. Medina
Date Commission Expires: 2/5/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**

JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

CAROL J. MEDINA
MY COMMISSION EXPIRES
February 5, 2010

Operator Name: Great Plains Energy, Inc. Lease Name: Sauvage Well #: 8
 Sec. 26 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2608</td> <td>+236</td> </tr> <tr> <td>Base Anhydrite</td> <td>2642</td> <td>+202</td> </tr> <tr> <td>Topeka</td> <td>3711</td> <td>-877</td> </tr> <tr> <td>Heebner</td> <td>3917</td> <td>-1033</td> </tr> <tr> <td>Toronto</td> <td>3910</td> <td>-1066</td> </tr> <tr> <td>Lansing</td> <td>3924</td> <td>-1080</td> </tr> <tr> <td>BKC</td> <td>4135</td> <td>-1291</td> </tr> </table> <div style="text-align: center; font-weight: bold; margin-top: 10px;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2008 CONSERVATION DIVISION WICHITA, KS </div>	Name	Top	Datum	Anhydrite	2608	+236	Base Anhydrite	2642	+202	Topeka	3711	-877	Heebner	3917	-1033	Toronto	3910	-1066	Lansing	3924	-1080	BKC	4135	-1291
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	263	Common	175	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5"	4181	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2632	SMOC	250	120# floseal, 875# NaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
8	4102-4104	250 gal. 20%MCA, 1500 gal 28% NEFE		
8	4074-4078	250 gal. 20%MCA, 1500 gal 28% NEFE		
8	4038-4044	250 gal. 20%MCA, 750 gal 28% NEFE		
8	4004-4008	250 gal. 20%MCA, 750 gal 28% NEFE		

TUBING RECORD	Size 2 7/8"	Set At 4112'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/7/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 9	Gas-Oil Ratio
				Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12952

CUSTOMER: Great Plains WELL: Savage #8 DATE: 10-31-07 PAGE: 2 OF: 2

Item No.	Quantity	Description	Unit	Weight	Volume	Rate	Amount
325	1	Standard Cement	sq	175		12.00	2,100.00
330	1	Smo Cement	sq	300		14.50	4,350.00
284	1	Calseal	sq	8		30.00	240.00
283	1	Salt	#	875		0.20	175.00
285	1	CFR-1	#	82		4.00	328.00
276	1	Flocele	#	120		1.25	150.00
581	1	SERVICE CHARGE				5.28	5.28
583	1	TOTAL WEIGHT		48,104		0.00	48,104.00
		LOADED MILES		120		0.00	120.00
		CUBIC FEET		475 sq		0.00	475.00
		TON MILES		2887		0.00	2887.00

NOT BE USED FOR PAYMENT
 JUN 29 2008
 ARKANSAS CORPORATION
 NOT BE USED FOR PAYMENT

0,152.00

JOB LOG

SWIFT Services, Inc.

DATE 10-31-02 PAGE NO. 7

CUSTOMER Grant Plains WELL NO. #8 LEASE Savage JOB TYPE 2-Stage Long String TICKET NO. 12952

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							on loc.
	1730							Start in with 5 1/2" 15 1/2" csg. Insert Float Shoe batches down Baffle Conn on #1, 2, 3, 4, 5, 102, 6, 25, 64 Baker on #36 "65" O.V. tool Tap #36 C. 2831'
	1900							Drop Ball
	1905							Circulate + Rotate Csg.
	2010		12					Pump 500gal Mud Flush
			20					20 ^{gal} HCL Flush
	20:20		42					Mix 175 lbs EA-2 Cement
	20:30							Finish mixing wash out pump & line Displ. Shut off plug 36 ^{SS} H ₂ O, 62.5 ^{gal} Mud
	20:50		98.5			1600		Plug down 1600psi holding Release press. Drop opening Plug
	2105					1000		Open O.V. 1000 psi Cir. 1 hour Plug Rat-hole
	2200		80					Pump 20 ^{gal} HCL Flush Mix 300 lbs SMAC
			166					Finish mixing Displace closing plug 300 lbs pumped
	2245		62			1500		Plug down CIRCUM TO PIT Release press. 500 lbs! Wash and rack up + record
	2330							Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You

Reg. Dave, Josh, Rob, Jeff

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

121

DATE <i>1/2/08</i>	SEC. <i>26</i>	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START <i>4:00 PM</i>	JOB FINISH
LEASE			WELL # <i>R</i>			

CONTRACTOR <i>W/W 4</i>	OWNER <i>Grand Pl...</i>				
TYPE OF JOB					
HOLE SIZE <i>1.7</i>	T.D. <i>264</i>	CEMENT	<i>175</i>		
CASING SIZE <i>8 3/4</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>175</i>	@ <i>1.25</i>	<i>2.25</i>
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>1.00</i>	<i>49.2</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>46.2</i>	<i>232.2</i>
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
# <i>1/1</i>				@	
BULK TRUCK				@	
# <i>1/1</i>				@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>1.00</i>	@ <i>1.00</i>	<i>347.2</i>
		MILEAGE	<i>31</i>	@ <i>14.53</i>	<i>510.2</i>
		TOTAL			

REMARKS	SERVICE <i>Surf</i>		
<i>Plug Down</i>	DEPT OF JOB	@	
<i>7:45 PM</i>	PUMP TRUCK CHARGE	<i>1</i> @ <i>510</i>	<i>510.2</i>
	EXTRA FOOTAGE	@	
	MILEAGE	<i>131</i> @ <i>6.22</i>	<i>815.2</i>
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>Grand Pl...</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction under supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT	
<i>Howe Pump</i>	@ <i>1.25</i>
<i>Plug</i>	@ <i>6.22</i>
	@
	@
	@
TOTAL	<i>450.2</i>
TAX <i>11 6%</i>	<i>49.62</i>
TOTAL CHARGE	<i>466.72</i>
DISCOUNT (IF PAID IN 20 DAYS)	<i>466.67</i>

SIGNATURE *Hubert Ste...*

PRINTED NAME