

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Per telecon. w/oper. 6/25/08

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway, Suite 360
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Jack Buehler
Phone: (316) 265-9501
Contractor: Name: Gulick Drilling, Inc.
License: 32854
Wellsite Geologist: Ben Landes

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/3/07 8/8/07 9/14/07
Spud Date or 8/3/07 Date Reached TD 8/8/07 Completion Date or 9/14/07
Recompletion Date 8/3/07

API No. 15 - 035-24272-0000
County: Cowley
SW NE NE Sec. 7 Twp. 33 S. R. 8 East West
2310 967 N feet from S / N (circle one) Line of Section
330 841 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fulsom Well #: 1
Field Name: Unknown
Producing Formation: Burgess Sand
Elevation: Ground: 1085 Kelly Bushing: 1095
Total Depth: 2690 Plug Back Total Depth: 2690
Amount of Surface Pipe Set and Cemented at 451 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 7/14/08 _____ sx cmt.

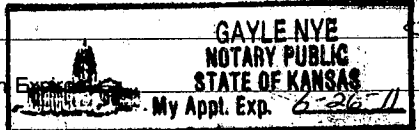
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 600 bbls
Dewatering method used Settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Buehler
Title: OWNER/OPERATOR Date: 2/12/08
Subscribed and sworn to before me this 15 day of February,
2008.

Notary Public: Gayle Nye
Date Commission Expires: 6-26-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2008

Operator Name: Mid-Continent Energy Corporation Lease Name: Fulsom Well #: 1
 Sec. 7 Twp. 33 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geo. Report, Compensated, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1944</td> <td>-851</td> </tr> <tr> <td>Base KC</td> <td>1994</td> <td>-901</td> </tr> <tr> <td>Altamont</td> <td>2117</td> <td>-1024</td> </tr> <tr> <td>Pawnee</td> <td>2198</td> <td>-1105</td> </tr> <tr> <td>Fort Scott</td> <td>2236</td> <td>-1149</td> </tr> <tr> <td>Mississippi</td> <td>2578</td> <td>-1485</td> </tr> </table>	Name	Top	Datum	Kansas City	1944	-851	Base KC	1994	-901	Altamont	2117	-1024	Pawnee	2198	-1105	Fort Scott	2236	-1149	Mississippi	2578	-1485
Name	Top	Datum																				
Kansas City	1944	-851																				
Base KC	1994	-901																				
Altamont	2117	-1024																				
Pawnee	2198	-1105																				
Fort Scott	2236	-1149																				
Mississippi	2578	-1485																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8 5/8"	23#	451'	Class "A"	220	3%cal, 2% gel
Production Casing	8 3/4"	4 1/2"	15.5#	2690'	Thick Set	130	KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2690"	Class "A"	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per foot	2598 - 2601	200 gal 7 1/2% MIRA	2601
4 shots per foot	2600 - 2603	250 gal 10% MIRA, 1000 gal 7 1/2% MIRA	2603

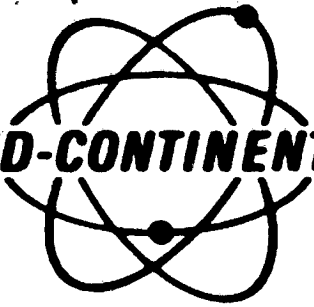
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 KANSAS CORPORATION COMMISSION
 JUN 25 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
	2 3/8	2598				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Well is Shut - in, T/A plan to P & A _____



MID-CONTINENT ENERGY Corporation

105 S. Broadway • Suite 360 • Wichita, Kansas 67202 • (316) 265-9501

June 24, 2008

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

RE: FOLSUM #1
ACO-1
API # 035-24272 15-035-24272-0000
Cowley Co., KS

*KCC
MLM
6/25/08*

Dear Sirs:

Enclosed is Form ACO-1 for the FOLSUM #1 well in Cowley Co., Kansas. Sorry for sending this out so late. This has been a very frustrating well that is now shut-in and never produced or sold any oil.

I also have enclosed a request for Temporary Abandonment Well Application. A copy has been sent to the Wichita Conservation Division. We plan to plug and abandon this well in the very near future.

*↑
rec'd
sent to
the
district*

Sincerely,
Mid-Continent Energy Corporation



Jack N. Buehler

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215334

Invoice Date: 08/07/2007 Terms: Page 1

MID-CONTINENT ENERGY CORP.
105 S. BROADWAY SUITE 360
WICHITA KS 67202
() -

FULSOM #1
12367
08-03-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	220.00	12.2000	2684.00
1102	CALCIUM CHLORIDE (50#)	620.00	.6700	415.40
1118A	S-5 GEL/ BENTONITE (50#)	414.00	.1500	62.10
1107	FLO-SEAL (25#)	55.00	1.9000	104.50
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.30	231.00
515	TON MILEAGE DELIVERY	723.80	1.10	796.18

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KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3336.00	Freight:	.00	Tax:	193.48	AR	5206.66
Labor:	.00	Misc:	.00	Total:	5206.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok 278 CR 2706 74003 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12367
 LOCATION EUREKA
 FOREMAN ARWIN M COY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-07	0486	Fulsam #1	7	33S	8E	Cherokee
CUSTOMER			TRUCK #			
Mid-Continent Energy Corporation			445			
MAILING ADDRESS			DRIVER			
105 S. Broadway 360			Justin			
CITY			TRUCK #			
Wichita			515			
STATE			DRIVER			
Ks			CALIN			
ZIP CODE						
67202						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 470' KB CASING SIZE & WEIGHT 8 1/2
 CASING DEPTH 463 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL. 53 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 27.7 BBL DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 gal
fresh water. mixed 220 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4 flocc
per/sk @ 14.8 gal/gal, yield 1.35. shut down. Release Plug. Displace w/ 27.7 BBL
fresh water. Final Pumping Pressure 300 psi. Shut casing in. Good cement
Returns to surface = 17 BBL to Pt. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	231.00
1104 S	220 sks	CLASS "A" Cement	12.20	2684.00
1102	620 #	CaCl2 3%	.67	415.40
1118 A	414 #	Gel 2%	.15	62.10
1107	55 #	Floccate 1/4" per/sk	1.90	104.50
5407 A	10.34 tons	70 miles Bulk Truck	1.10	726.18
4432	1	8 5/8 wooden Plug	70.00	70.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 25 2008				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			5.8%	
			Sub Total	5212.18
			SALES TAX	190.90
			ESTIMATED TOTAL	5206.66

AUTHORIZATION Witnessed By Ron Gulick TITLE Toolpusher/Gulick Delg. DATE _____
 015334
 5206.66



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215424

Invoice Date: 08/10/2007 Terms:

Page 1

MID-CONTINENT ENERGY CORP.
105 S. BROADWAY SUITE 360
WICHITA KS 67202
() -

FULSOM #1
12373
08-09-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1110A	KOL SEAL (50# BAG)	650.00	.3800	247.00
1140	SUPERSWEET (XC-102)	2.00	35.4500	70.90
1123	CITY WATER	3000.00	.0128	38.40
4453	4 1/2" LATCH DOWN PLUG	1.00	200.0000	200.00
4129	CENTRALIZER 4 1/2"	5.00	36.0000	180.00
4129	CENTRALIZER 4 1/2"	4.00	46.0000	184.00
4310	MISC. EQUIPMENT	5.00	40.0000	200.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.30	231.00
479 TON MILEAGE DELIVERY	500.50	1.10	550.55

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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3370.30	Freight:	.00	Tax:	195.48	AR	5727.33
Labor:	.00	Misc:	.00	Total:	5727.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12373
 LOCATION Fulsom
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-07	5480	Fulsom # 1	7	335	8E	Geary
CUSTOMER Mid-Continent Energy Corp.			Gulick Drig. Co.			
MAILING ADDRESS 105 S. Broadway 360						
CITY Wichita	STATE KS	ZIP CODE 67202	TRUCK # 445	DRIVER Justin	TRUCK #	DRIVER
			479	Calin		
			486	Jeared		

JOB TYPE Lampstaining HOLE SIZE 7 7/8 HOLE DEPTH 2690' KB CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 2692' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 - 13.6 SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 42.0 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL mud flush, Pump 5 BBL water spacer. Mixed 30 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.0 * per/gal, Tail in w/ 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.6 * per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 42 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Pressure. Float & Plug Hold. Good Circulation @ ALL times while cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.30	231.00
1126 A	130 sks	THICK SET Cement	15.40	2002.00
1110 A	650 "	KOL-SEAL 5" per/sk	.30 *	195.00
1140	2 gal	Silt Suspender (Pre Flush)	35.45	70.90
5407A	2.15 TONS	70 miles BULK TRUCK	1.10	236.50
5502 C	6 Hrs	80 BBL VAC TRUCK	90.00	540.00
1123	3000 gals	City water	12.80/1000	384.00
4453	1	4 1/2 LATCH down Plug	200.00	200.00
4129	5	4 1/2 x 7 7/8 Centralizers	36.00	180.00
4139	4	4 1/2 x 7 7/8 Turbo Centralizers	46.00	184.00
4310	5	4 1/2 Cable wipers	40.00	200.00
4161		4 1/2 AFU FLOAT shoe	248.00	248.00
			Sub Total	5531.85

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JUN 25 2008

Thank You

5.0%

SALES TAX
 ESTIMATED TOTAL 5727.33

215404

TITLE Well Site Consultant

DATE

AUTHORIZATION

[Signature]

CONSERVATION DIVISION
 WICHITA, KS

5727.33



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216505

Invoice Date: 09/19/2007 Terms:

Page 1

MID-CONTINENT ENERGY CORP.
105 S. BROADWAY SUITE 360
WICHITA KS 67202
() -

FULSOM #1
12201
09-06-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	75.00	12.2000	915.00
4476	2 3/8" OR 2 7/8" STRIPPE	1.00	175.0000	175.00
4481	4 1/2" 32A PACKER RENTAL	1.00	800.0000	800.00
1142	KCL SUB (ESA-55) MB6875	5.00	26.0000	130.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	285.00	285.00
467	CEMENT PUMP	1.00	840.00	840.00
467	EQUIPMENT MILEAGE (ONE WAY)	65.00	3.30	214.50
SQU-M	SQUEEZE MANIFOLD	1.00	150.00	150.00
T-63	WATER TRANSPORT (CEMENT)	6.00	100.00	600.00

Squeeze

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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

V- CONSO

LEASE # Folsy
AC # 73852 AMT 4226.66

ENTERED SEP 25 2007

Parts:	2020.00	Freight:	.00	Tax:	117.16	AR:	4226.66
Labor:	.00	Misc:	.00	Total:	4226.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12201
 LOCATION El Dorado #10
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-07	15486	Fulson #1				Cowley
CUSTOMER Mid Continent Resources Energy						
MAILING ADDRESS 105 S Broadway Ste 350						
CITY Wichita		STATE Ks	ZIP CODE 67202			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Shawn		
			442	Shane		
			1163	Jim		

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH 2685 ft. CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Ran Packer to 2513 ft. Set packer + gata rate 800* 2.5 BBL per min. Mix + pump 75 sk class A + disp cement 10 BBL at 1000* 30 BBL per min. Shut down. Staged for 1 hr. 30 min. Retested out pulled joint + reset packer + shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	65	MILEAGE	3.30	214.50
11045	75 sks	class A	12.20	915.00
4476	1	2 3/8" Stripper Rubber	115.00	115.00
4491	1	32A Packer Rental	800.00	800.00
5613	1	Squeeze Manifold	150.00	150.00
5501C	6 hrs	Water Transport	100.00/hr	600.00
1142	Seal	KCL	26.00	26.00
5407	1	min. Bulk Charge	295.00	295.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 25 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4109.50
			SALES TAX	119.16
			ESTIMATED TOTAL	4228.66

216305/216306

AUTHORIZATION _____ TITLE _____ DATE _____