

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
Mey
6/26/08*

Operator: License # 32468
Name: Pioneer Oil Company, Inc.
Address: Rural Route 4 Box 142B
City/State/Zip: Lawrenceville, IL 62439
Purchaser: SemCrude
Operator Contact Person: Mark Jones or Jenna Sibert
Phone: (618) 943-5314
Contractor: Name: Terra Drilling Company
License: 33843
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/18/2008</u>	<u>2/28/2008</u>	<u>3/20/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009251460000
County: Barton
W/2 - W/2 - NE - Sec. 8 Twp. 18 S. R. 13 East West
1320 feet from S (N) (circle one) Line of Section
2195 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hlavaty Well #: 1
Field Name: Blood Creek West
Producing Formation: Arbuckle
Elevation: Ground: 1818 Kelly Bushing: 1826
Total Depth: 3390 Plug Back Total Depth: 3382
Amount of Surface Pipe Set and Cemented at 752 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

ATI - Dig - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17000 ppm Fluid volume 320 bbls
Dewatering method used Hauled offsite to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Richlan Drilling
Lease Name: Morgenstern License No.: 31086
Quarter _____ Sec. 30 Twp. 17 S. R. 13 East West
County: Barton Docket No.: D-27109

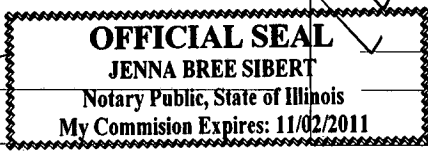
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jenna Bree Sibert*
Title: President Date: 6-19-2008

Subscribed and sworn to before me this 16th day of June, 2008.

Notary Public: Jenna Bree Sibert
Date Commission Expires: November 2, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 6/27/08

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Oil Company, Inc. Lease Name: Hlavaty Well #: 1
 Sec. 8 Twp. 18 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction
- Sonic Cement Bond Log
- Computer Processed Interpretation
- Borehole Compensated Sonic Log
- Microresistivity

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached Geologist Report

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JUN 24 2008

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	See Ticket	752	AA2	200	See Ticket
Production	7 7/8"	5 1/2"	See Ticket	3381	A Con Blend	190	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle, 3308'-3309'	150 Gal. 7.5% MCA with Foamer	3308'-3309'
4	Arbuckle, 3309'-3310'	150 Gal. 7.5% MCA with Foamer	3308'-3310'

TUBING RECORD Size 2 7/8 Set At 3324.19' Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Not Yet Connected Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf N/A Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



Pioneer Oil Company, Inc.
Producer of Petroleum

Hwy. 50 & Airport Road
R.R. #4, Box 142B

Home Office - Lawrenceville, IL 62439
Phone: (618) 943-5314
Fax: (618) 943-5523

June 19, 2008

Kansas Corporation Commission
Oil and Gas Conservation Division
130 South Market, Suite 2078
Wichita, KS 67202-3801

*see
memo
6/25/08*

Subject: Request for Confidentiality

API #: 15-009-25746-0000

To Whom It May Concern:

Enclosed herewith are the forms regarding the completion of our Hlavaty #1 well in Barton County, Kansas. It is our request that this information be held **confidential** for the standard 12 month period.

If you have any questions, please do not hesitate to call me at (618) 943-5314.

Sincerely,

Jenna
Jenna Bree Sibert

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KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer PIONEER OIL CO.	Lease No.	Date 2-28-08
Lease HLAUATY	Well # 1	
Field Order # 18067	Station PRATT, KS	Casing 5 1/2
Type Job CNW-L.S.	Depth 3381	County BARTON
	Formation KTD-3390	State KS
		Legal Description 8-18-13

PIPE DATA		PERFORATING DATA		FLUID USED		LTD-382 TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 3381	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3338	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative POPP	Station Manager SCOTTY	Treater GORDIEY
Service Units 19907	19806	19826-19860
Driver Names KG	MASON	RATHEL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
					<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p>RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>
					RUN 3383' 5 1/2" CSG. 80 JTS. FLOAT SHOE, WATCH BATTLE 1st COLLAR CENT. - 1-2-3-4-5-6-7-10-13-16 TRAC. BOTTOM - DROP BULK - CIRC. ROTATE CASINGS
0830	200		20	6	PUMP 20 bbl 2% KOL H ₂ O FLUSH
	200		12	6	PUMP 12 bbl. MUD FLUSH
	200		3	6	PUMP 3 bbl. H ₂ O SPURER
	200		9	6	MIX 25% 60/40 POZ SCAVENGER
	200		48	6	MIX 200SK. AIAZ CEMENT w/ .3% CFR, .25% DEFORMER, .8% FLA- 322, 10% SALT, 5% GILSONITE, 5% CIN SKAT AT 15.4 pdg, 1.36 # 3/8" STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP. w/ 2% KOL H ₂ O
	200		51	7	LEFT CEMENT
	550		75	4	SLOW RATE
0910	1200		81.4	3	PLUG DOWN - HOLD PLUG RATS & MOUSE HOLE - 25SK 60/40 POZ

1000 JOB COMPLETE - THANKS - TAYLOR