

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 14 2007
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/11/07	4/16/07	4/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27132-0000
County: Wilson
_____ sw ne Sec. 34 Twp. 28 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bollig, Robert J. Well #: 34-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 931 Kelly Bushing: n/a
Total Depth: 1117 Plug Back Total Depth: 1107.40
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107.40
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan API II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 8/13/07
Subscribed and sworn to before me this 13th day of August
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 8-22-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Robert J. Well #: 34-2
 Sec. 34 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A."	5	
Production	6-3/4	4-1/2	10.5	1107.40	"A."	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1013-1016/964-965/958-960	300gal 15%HCLw/ 31 bbls 2%kcl water, 509bbls water w/ 2% KCL, Biocide, 9650# 20/40 sand	1013-1016/964-965 958-960
4	863-865/778-780/763-765/722-725/704-706	300gal 15%HCLw/ 44 bbls 2%kcl water	863-865/778-780 763-765 722-725/704-706

TUBING RECORD		Size	Set At	Packer At	Liner Run
waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 28	R. 17			
API #	205-27132	County:	Wilson	436'	11 - 1/2"	20.9	
Elev:	931'	Location	Kansas	529'	8 - 1/2"	17.2	
				653'	20 - 1/2"	28	
Operator:	Quest Cherokee, LLC			715'	20 - 1/2"	28	
Address:	9520 N. May Ave, Suite 300			839'	20 - 1/2"	28	
	Oklahoma City, OK. 73120			870'	15 - 1/2"	24.5	
Well #	34-2	Lease Name	Bollig, Robert	1025'	18 - 1/2"	26.6	
Footage Location	1980 ft from the		N Line	1118'	5 - 3/4"	31.6	
	1980 ft from the		E Line				
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	4/16/2007	Total Depth:	1118'				
Exact spot Location;	SW NE						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

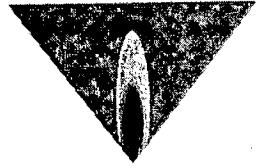
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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	26	sand	490	510	lime	721	724
shale	26	90	shale	510	523	shale	724	725
lime	90	95	lime	523	527	b.shale	725	726
shale	95	130	coal	527	528	coal	726	727
lime	130	165	lime	528	567	shale	727	754
sand	165	200	shale	567	579	coal	754	755
shale	200	231	sand/shale	579	602	shale	755	763
sand	231	236	coal	602	603	coal	763	764
shale	236	241	sand/shale	603	608	shale	764	781
lime	241	253	lime	608	626	coal	781	782
sand	253	260	shale	626	628	shale	782	793
lime	260	263	b.shale	628	630	sand	793	807
sand/shale	263	275	shale	630	632	shale	807	818
lime	275	326	lime	632	637	coal	818	819
shale	326	361	shale	637	639	shale	819	845
sand	361	370	b.shale	639	640	sand	845	864
shale	370	396	coal	640	641	shale	864	866
lime	396	399	shale	641	645	coal	866	867
shale	399	427	lime	645	648	shale	867	880
lime	427	436	shale	648	663	sand	880	889
shale	436	448	sand	663	707	shale	889	945
sand	448	475	coal	707	708	coal	945	946
sand/shale	475	490	shale	708	721	shale	946	951

275-326' hit water, 326-361' injected water, 448-475' odor, 608-626' odor, 663-707' odor, 793-807' odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2132**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

620610

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-17-07	Bolin Robert 34-2			34	28	17	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	Joe Blanchard
Maurice D	7:00	11:00		903197		3	[Signature]
Tyler G	7:00			903206			[Signature]
Russell A	7:00			903142	932452		[Signature]
Gary C	7:00			931500			[Signature]

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1117 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1107.40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head row 1 sk gel & 12 bbl dye & 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

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WICHITA, KS

1 hr wait on dozer

1107.40	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 743	
1126	1	QWC - Blend Cement - 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	