

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

AUG 14 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 205-27131-0000
County: Wilson
 - - - sw - - se Sec. 27 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bollig, Robert J. Well #: 27-4
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 951 Kelly Bushing: n/a
Total Depth: 1125 Plug Back Total Depth: 1111.19
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1111.19
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALT II # 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbis
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
4/11/07 4/15/07 4/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/13/07
Subscribed and sworn to before me this 13th day of August
20 07
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 8-22-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Robert J. Well #: 27-4
 Sec. 27 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top) Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1111.19	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1022-1024/973-975	300gal 15%HCL w/ 38 bbis 2%kcl water, 491 bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	1022-1024/973-975
4	877-879/772-774/733-736/715-717	300gal 15%HCL w/ 46 bbis 2%kcl water, 527 bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	877-879/772-774 733-736/715-717
4	648-652/634-638	300gal 15%HCL w/ 47 bbis 2%kcl water, 486 bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	648-652/634-638

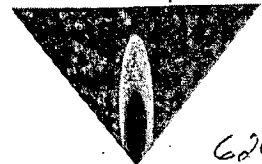
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1054	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7/14/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	12MCF	0BBLS	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2130

FIELD TICKET REF #

FOREMAN Joe Blanchard

620590

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-16-07	Bolia Robert 27-4		27	28	17	Wk	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	10:45	5:00		903427		6.25	Joe Blanchard
Maverick .D		3:30		903197		4.75	
Tyler .G		3:30		903206		4.75	
Russell .A		3:15		903142	932452	4.5	
Gary .C		5:00		931500		6.25	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1125 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1111.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 1sk gal + 12 bbl dye + 140 SKS of cement to get eye to surface. flush pump. Pump wiper plug to bottom + set float shoe

2 hr wait on dozer

1111.19	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWC Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	700 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	6.25 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	27	T.	28	R.	17		
API #	205-27131	County:	Wilson		250'	0 - 1/2"			
Elev:	951'	Location	Kansas		405'	9 - 1/2"		18.8	
					467'	7lbs- 1"		385	
Operator:	Quest Cherokee, LLC				498'	6lbs- 1"		353	
Address:	9520 N. May Ave, Suite 300				591'	4lbs- 1"		283	
	Oklahoma City, OK. 73120				622'	4lbs- 1"		283	
Well #	27-4	Lease Name	Bollig, Robert		653'	5lbs- 1"		319	
Footage Location	660 ft from the		S	Line	746'	3lbs- 1"		242	
	1980 ft from the		E	Line	808'	3lbs- 1"		242	
Drilling Contractor:	TXD SERVICES LP				839'	3lbs- 1"		242	
Spud Date:	NA	Geologist:			901'	3lbs- 1"		242	
Date Comp:	4/15/2007	Total Depth:	1125'		932'	3lbs- 1"		242	
Exact spot Location:	SW SE				974'	3lbs- 1"		242	
					1025'	3lbs- 1"		242	
					1125'	4lbs- 1"		283	
Size Hole	12-1/4"	Production	6-3/4"						
Size Casing	8-5/8"		4-1/2"						
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	26	lime	538	542	sand/shale	774	780
shale	26	145	coal	542		coal	780	781
lime	145	207	shale	543	548	shale	781	798
shale	207	213	lime	548	571	sand	798	811
lime	213	219	coal	571	572	shale	811	828
shale	219	228	b.shale	572	580	coal	828	829
sand/shale	228	234	sand/shale	580	590	shale	829	862
sand	234	245	coal	590	591	sand/shale	862	880
coal	245	246	shale	591	592	coal	880	881
shale	246	251	sand	592	612	shale	881	908
lime	251	278	coal	612	613	coal	908	909
b.shale	278	281	lime	613	638	shale	909	957
shale	281	290	b.shale	638	640	sand	957	974
lime	290	336	shale	640	652	coal	974	975
shale	336	388	coal	652	653	sand	975	988
sand/shale	388	398	sand/shale	653	666	coal	988	989
coal	398	399	sand	666	700	shale	989	1023
lime	399	450	sand/shale	700	736	coal	1023	1024
shale	450	457	coal	736	737	shale	1024	1033
sand	457	488	sand/shale	737	767	mississippi	1033	1125
coal	488	489	coal	767	768			
sand	489	510	shale	768	773			
shale	510	538	coal	773	774			

26-145' injected water, 457-488' odor, 613-638' odor, 666-700' odor