

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 14 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/10/07 4/13/07 5/21/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27124-0000  
County: Wilson  
\_\_\_\_\_ -nw -nw -nw Sec. 5 Twp. 29 S. R. 15  East  West  
200 feet from S (N) (circle one) Line of Section  
200 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Timmons SWD Well #: 5-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 917 Kelly Bushing: n/a  
Total Depth: 1250 Plug Back Total Depth: 1373.76  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1373.76  
feet depth to surface w/ 230 \_\_\_\_\_ sx cmt.

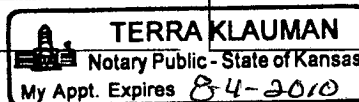
Drilling Fluid Management Plan SWD NH 7-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/13/07  
Subscribed and sworn to before me this 13<sup>th</sup> day of August,  
2007  
Notary Public: Serra Klausman  
Date Commission Expires: 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 8-22-07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

TERRA KLAUSMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Timmons SWD Well #: 5-1  
 Sec. 5 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>AUG 14 2007</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	10.5	1373.76	"A"	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size <b>2-7/8"</b>	Set At <b>1369.65'</b>	Packer At <b>1372.85</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>7/23/07</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf n/a	Water Bbls. n/a	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

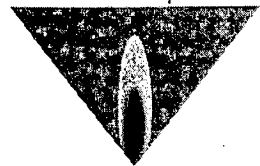
Open Hole  Perf.  Dually Comp.  Comingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1738

FIELD TICKET REF #

FOREMAN Joe

620550

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.21.07	Timmons 5-1 SWD	5	29	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe D	11:15	6:00		903427		6.75	Joe Blinn
Tim A		5:30		903255		6.25	Tim A
Tyler G		6:00		903103		6.75	Tyler G
Paul H		4:15		903139	932452	5	Paul H
Gary C		5:00		931500		5.75	Gary C

JOB TYPE longstring HOLE SIZE 8 5/8 HOLE DEPTH 1443 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1373.76 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 32.70 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

washed 10 FT IN. Installed cement head PAN 2 gal of 17 bbl dye of 230 SKS of to get dye to surface. Flush pump Pump wiper plug to bottom of 5' float shoe

1373.76	ft	5 1/2 Casing
7		Centralizers 5 1/2
5 hr		Casing tractor
5 hr		Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903103	6.75 hr	Bulk Truck	
1104	210 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWG Blend Cement</del> 5 1/2 Plug	
1110	23 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	5 SK	<del>Sodium Silicate</del> Ca. Chloride	
1123	7000 gal	City Water	
903139	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931500	5.75 hr	80 Vac	

1 5 1/2 Float shoe

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	5	<b>T.</b>	29	<b>R.</b>	15		
<b>API #</b>	205-27124	<b>County:</b>	Wilson		281'	no flow			
<b>Elev:</b>	917'	<b>Location</b>	Kansas		467'	no flow			
					560'	no flow			
<b>Operator:</b>	Quest Cherokee, LLC				590'	no flow			
<b>Address:</b>	9520 N. May Ave, Suite 300				684'	no flow			
	Oklahoma City, OK. 73120				746'	no flow			
<b>Well #</b>	5-1 SWD	<b>Lease Name</b>	Timmons		777'	20 - 3/4"	63.5		
<b>Footage Location</b>	200 ft from the		N	Line	839'	9 - 1"	77.5		
	200 ft from the		W	Line	1242'	5lb - 1/2"	78.1		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>								
<b>Spud Date:</b>	NA	<b>Geologist:</b>							
<b>Date Comp:</b>	4/13/2007	<b>Total Depth:</b>	1250'						
<b>Exact spot Location:</b>	NW NW NW								
					RECEIVED KANSAS CORPORATION COMMISSION				
<b>Surface</b>	<b>Production</b>								
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	21'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

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WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	533	534	b.shale	817	819
clay, lime	1	21	b.shale	534	536	coal	819	820
shale	21	60	shale	536	541	lime	820	824
lime	60	64	lime	541	555	coal	824	825
shale	64	105	shale	555	588	shale	825	828
lime	105	142	b.shale	588	590	b.shale	828	830
shale	142	242	shale	590	597	coal	830	831
lime	242	249	lime	597	604	shale	831	840
b.shale	249	251	shale	604	615	sand	840	852
lime	251	258	lime	615	628	shale	852	862
shale	258	273	shale	628	636	sand/shale	862	917
coal	273	274	sand	636	654	coal	917	918
shale	274	284	coal	654	656	sand/shale	918	935
lime	284	298	shale	656	698	coal	935	936
shale	298	332	sand	698	743	shale	936	997
lime	332	442	coal	743	745	oil sand	997	1017
b.shale	442	444	lime	745	772	sand/shale	1017	1073
coal	444	445	b.shale	772	774	coal	1073	1074
lime	445	450	shale	774	785	shale	1074	1125
sand	450	469	lime	785	787	mississippi	1125	1250
lime	469	487	shale	787	795			
shale	487	497	lime	795	816			
lime	497	533	shale	816	817			

395' lots of water