

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/19/06	9/26/06	6/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26604-00-00
County: Wilson
NE NW SW Sec. 31 Twp. 28 S. R. 14 East West
2000 feet from (S) N (circle one) Line of Section
890 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Arnold Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 924' Kelly Bushing: NA
Total Depth: 1320' Plug Back Total Depth: 1318'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

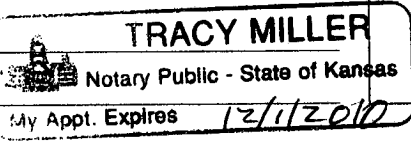
Drilling Fluid Management Plan Alt II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanaw Shiller
Title: Administrative Assistant Date: 8/17/07

Subscribed and sworn to before me this 17 day of August, 2007.

Notary Public: Tracy Miller

Date Commission Expires: 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 8-30-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Blue Jay Operating Lease Name: Arnold Well #: A-3
 Sec. 31 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density / Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	26#	40'	Portland		
Longstring	6.75"	4.5"	10.5#	1311'	Thick Set	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 869.5'-870.5'	Mulberry Water Frac: 1600# 16/30 Sand	
4	Summit 945'-946.5'; Mulky 955.5'-958'	Summit / Mulky Water Frac: 12000# 16/30 Sand	
4	Bevier 1018.5'-1019.5'; Croweburg 1034'-1036'	Bevier / Croweburg Water Frac: 4400# 16/30 Sand	
4	Fleming 1075'-1076'	Fleming Water Frac: 2200# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify)			

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG

Rig #:	3	Lic: 33342	S 31	T 28S	R 14E
API #:	15-205-26604-0000		Location: NE4, NW, SW		
Operator:	Blue Jay Operating LLC		County: Wilson		

4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-3	Lease Name: Arnold	Depth	Pounds	Orifice	flow - MCF
Location:	2000 ft. from S	Line	480	4	3/4"	28.3
	890 ft. from W	Line	580	15	3/8"	55.2
Spud Date:	9/19/2006		605	6	1"	63.3
Date Completed:	9/26/2006	TD: 1320	705	15	1"	101
Driller:	Joey Napier		730	Gas Check Same		
Casing Record	Surface	Production	755	Gas Check Same		
Hole Size	11 1/4"	6 3/4"	780	17	1"	106
Casing Size	8-5/8"		830	15	1"	101
Weight	26#		880	20	1"	115
Setting Depth	40'		955	18	1"	110
Cement Type	Portland		990	14	1 1/2"	250
Sacks	Consolidated		1005	10	1 1/2"	220
Feet of Casing	40'		1030	7	1 1/2"	184
			1055	Gas Check Same		
			1080	Gas Check Same		
			1205	6	1 1/2"	170
			1225	8	1 1/2"	197
			1320	26	1"	865

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	320	325	shale	569	570	shale
2	7	clay	325	327	lime	570	575	lime
7	60	sand	327	329	shale	575	590	sand
60	72	shale	329	370	lime	590	602	shale
72	100	sandy/ shale	370	375	sandy/ shale	602	603	coal
100	106	shale	375	410	sand	603	604	shale
106	120	sandy/ shale	410	415	shale	604	615	lime
120	185	shale	415	420	sand	615	617	shale
185	189	lime			Add Water	617	623	lime
189	195	shale	420	421	coal	623	624	shale
195	196	lime	421	425	sand	624	687	lime
196	217	shale	425	426	shale	687	690	shale
217	222	lime	426	430	lime	690	693	lime
222	290	shale	430	460	shale			Oil Odor
290	295	sand	460	567	lime	693	699	shale
295	300	shale	460		Oil Odor	699	700	lime
300	320	lime	567	569	blk shale	700	702	shale

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CONSERVATION DIVISION
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Arnold			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
702	703	lime	951	953	lime	1217	1320	Mississippi- lime
703	710	blk shale	953	955	shale	1320		Total Depth
710	718	shale	955	960	lime			
718	719	blk shale	960	961	blk shale			
719	720	shale	961	962	coal			
720	721	lime	962	964	blk shale			
721	735	shale	964	965	shale			
735	750	lime	965	968	lime			
750	765	sand	968	970	shale			
765	770	lime	970	975	lime			
770	774	shale			Oil Odor			
774	777	lime	975	1000	sand			
777	792	shale	1000	1005	sandy/ shale			
792	798	sand	1005	1013	sand			
798	813	shale	1013	1015	coal			
813	818	sand	1015	1036	shale			
818	819	coal	1036	1037	lime			
819	833	sand	1037	1038	blk shale			
833	867	shale	1038	1039	coal			
867	871	lime	1039	1043	shale			
871	872	shale	1043	1048	sand			
872	873	coal	1048	1050	lime			
873	878	shale	1050	1075	shale			
878	898	lime	1075	1077	blk shale			
898	900	blk shale	1077	1120	shale			
900	905	shale	11230	1125	sand			
905	907	blk shale	1125	1128	shale			
907	908	shale	1128	1148	sand			
908	910	lime	1148	1160	shale			
910	912	shale	1160	1170	lime			
912	920	sand	1170	1202	shale			
920	926	shale	1202	1204	blk shale			
926	947	lime	1204	1207	shale			
935		Oil Odor	1207	1208	coal			
947	951	shale	1208	1217	shale			

Notes: 06LI-092606-R3-089-Arnold A-3 - BJO

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10790
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-06	3010	Aerolo A-3				Wilson
CUSTOMER GATEWAY TITAN			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			463	Alan		
CITY MEXLER			459	Jarrod		
STATE OK			437	Robby		
ZIP CODE 74855			452/763	Jim		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1320' CASING SIZE & WEIGHT 4 1/2" 16.5#
 CASING DEPTH 1311 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.8 Bbl DISPLACEMENT PSI 800 ^{Surf} ~~Surf~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up washhead to 4 1/2" casing. Break circulation w/ 1.5 Bbl fresh water. Washdown 30' 4 1/2". Pump 6 sacks gel-flush, 10 Bbl fresh water, 10 Bbl dye water. Rig up cement head. Mixed 140 sacks thickset cement w/ 5# Kal-seal #0/sk @ 13.4# Bbl. Washout pump & lines shut down. release plug. Displace w/ 20.8 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 2 mins. release pressure, flat held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 SRS	thickset cement	14.65	2051.00
1110A	700 #	Kal-seal 5# #0/sk	.36	252.00
1118A	300 #	Gel-flush	.14	42.00
5407		Ten-mileage Bulk TRK	m/c	275.00
5501C	3 hrs.	Water transport	98.00	294.00
5502C	3 hrs	80 Bbl VAC. TRK	90.00	270.00
1123	5000 gals	CITY water	12.80 ^{per 1000}	64.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4161	1	4 1/2" AFV Flapper Valve Flat shoe	248.00	248.00
			Subtotal	4498.00
			6.39% SALES TAX	284.18
			TOTAL	4782.18

AUTHORIZATION [Signature] TITLE 209330 DATE AUG 23 2007
 ESTIMATOR CORPORATION COMMISSION