

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113  
Name: MART IN OIL PROPERTIES  
Address: 6421 AVONDALE DR. STE 212  
City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
Purchaser: CMT  
Operator Contact Person: CHRISTIAN MARTIN  
Phone: (405) 810-0900  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/14/07</u>	<u>2/15/07</u>	<u>2/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>24394</sup>15-003-24393-00-00  
County: ANDERSON  
NE SW NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
1775 feet from 6 / N (circle one) Line of Section  
2250 feet from E W (circle one) Line of Section

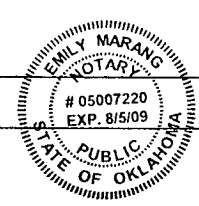
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EAST HASTERT Well #: 23-E  
Field Name: GARNETT SHOESTRING  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 811' Plug Back Total Depth: 803'  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 and 82-3-109 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OWNER/OPERATOR Date: 4/4/07  
Subscribed and sworn to before me this 4th day of April, 2007.  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 2 2007

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 23-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLER'S LOG ATTACHED

List All E. Logs Run:

**GAMMA/NEUTRON--ATTACHED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		807'	50/50POZ	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	728'-736'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	807'	

Date of First, Resumerd Production, SWD or Enhr. <u>2/24/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10	0	0	0	22

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

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32133

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

APR 25 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 15337  
LOCATION Ottawa, KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	7806	F. Haster # 23. E	13	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>						
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>						
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>				
JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>811</u>	CASING SIZE & WEIGHT <u>2 7/8 5UE</u>			
CASING DEPTH <u>2030</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 plug</u>			
DISPLACEMENT <u>4.7 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>40 BPM</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Rick		
122	Mark		
434	J. mad (Eureka)		

REMARKS: Check casing depth w/ wireline. Establish circulation.  
Mix + Pump 100# Premium Gel Flush Mix + Pump 130 5P-5  
50/50 Per Mix Cement 270 gal + 5# Kol Seal 4# Flo Seal per sack.  
Cement to surface. Flush pump & lines clean. Displace 2 1/2"  
rubber plug to casing TD w/ 4.7 BBL Fresh water.  
Pressure to 700# PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE Cement Pump	164	840.00
5406	130 gal	MILEAGE Pump Truck	164	300.00
5407A	5.46 Ton	Ton Mileage	122	190.00
5502C.70	2 hrs	80 BBL Vac Truck (Eureka)	434	180.00
1124	120 sks	50/50 Per Mix Cement		1062.00
1118B	318#	Premium Gel		47.78
1110A	1050#	Kol Seal		247.50
1107	33#	Flo Seal		62.70
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2672.50
Tax @ 6.3%				90.67

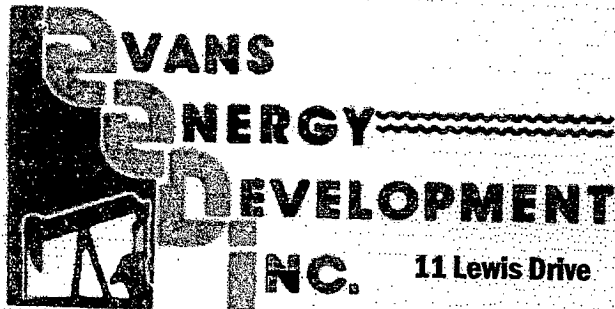
SALES TAX  
ESTIMATED  
TOTAL 2763.17

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

211983



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #23-E  
API #15-003-24,394  
February 14 - February 15, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
58	shale	70
25	lime	95
63	shale	158
6	lime	164
1	shale	165
5	lime	170
6	shale	176
37	lime	213 little water
5	shale	218
22	lime	240
5	shale	245
25	lime	270 base of the Kansas City
166	shale	436 at 402 oil show
3	lime	439
5	shale	444
8	lime	452
5	shale	457
8	lime	465 oil show at 462
11	shale	476
3	lime	479
11	shale	490
4	lime	494 oil show
20	shale	514
7	lime	521
3	shale	524
6	lime	530
4	shale	534
5	lime	539
20	shale	459
23	lime	582 with shale seams
10	shale	592
3	lime	595
11	shale	606
5	lime	611
2	shale	613

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WICHITA, KS

East Hastard #23-E

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2	lime	615
60	shale	675
6	lime	681
25	shale	706
2	lime	708
15	shale	723
4	silty shale	727
1	silty sand	728
2	broken sand	730 light brown OK bleeding
9	sand	739 light brown, good bleeding
1	coal	740
71	shale	811 TD

Drilled a 9 7/8" to 23'.  
 Drilled a 5 5/8" to 811'.

Set 22.5' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 803.30' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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