

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 25 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03113  
 Name: MARTIN OIL PROPERTIES  
 Address: 6421 AVONDALE DR. STE 212  
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
 Purchaser: CMT  
 Operator Contact Person: CHRISTIAN MARTIN  
 Phone: ( 405 ) 810-0900  
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
 License: 8509  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2/6/07</u>	<u>2/7/07</u>	<u>2/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24393-00-00  
 County: ANDERSON  
 SE NW SE SE Sec. 13 Twp. 20 S. R. 20  East  West  
2125 feet from S / N (circle one) Line of Section  
2250 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: EAST HASTERT Well #: 22-E  
 Field Name: GARNETT SHOESTRING  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 820' Plug Back Total Depth: 807'  
 Amount of Surface Pipe Set and Cemented at 23' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0'  
 feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan AH # NH 7808  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1001 Market Street, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: OWNER/OPERATOR Date: 4/4/07  
 Subscribed and sworn to before me this 4th day of April, 2007.  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 22-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLER'S LOG ATTACHED

**GAMMA/NEUTRON--ATTACHED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		807'	50/50POZ	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	730'-750'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size Set At 2-7/8" 807'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 2/24/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 0	Gravity 22
-----------------------------------	-----------------	--------------	------------------	--------------------	---------------

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 25 2007

TICKET NUMBER 08991  
LOCATION Ottawa KS  
FOREMAN Fred Maden

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8876

CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	7806	E Hastert # 22.E	13	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc.			506	Fred		
MAILING ADDRESS			368	Matt		
6421 Avondale Dr. Ste 212			505-7106	Rick		
CITY	STATE	ZIP CODE	122	Ken		
Oklahoma City	OK	73116				

JOB TYPE Long string HOLE SIZE 6 HOLE DEPTH 820' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 810' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Mix + Pump 200# Premium Gel Flush. Mix + Pump 127 sks 50/50 Pn Mix Cement w/ 2% Gel 5# NOB Seal 1/4 Flo Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.7 BBL Freshwater. Pressure to 750# PSI Shut in Casing

*Fred Maden*

Evans Energy Dev. Inc.

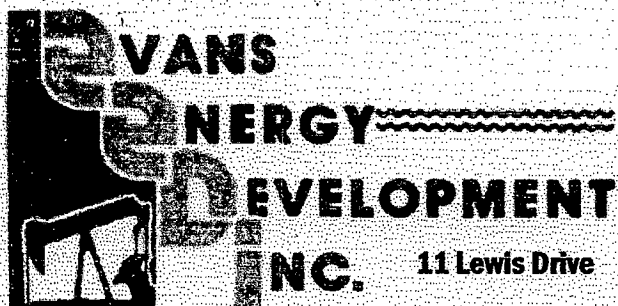
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	368	640 <sup>00</sup>
5406	1/3 of 30	MILEAGE Pump Truck	368	32 <sup>00</sup>
5407A	5.334 Ton	Ton Mileage	122	176 <sup>00</sup>
5501C	1 1/2 hrs	Transport	505.7106	150 <sup>00</sup>
1124	117 SKS	50/50 Pn Mix Cement		1035 <sup>45</sup>
1118E	406#	Premium Gel		60 <sup>00</sup>
1110A	635#	Kal Seal		241 <sup>20</sup>
1107	32#	Flo Seal		60 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
		Sub Total		2617 <sup>95</sup>
		Tax @ 6.3%		89.36
		SALES TAX ESTIMATED TOTAL		2706. <sup>81</sup>

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

211997



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #19-E  
API 15-003-24393  
February 6 - February 7, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil and clay	20
58	shale	78
26	lime	104
63	shale	167
11	lime	178
6	shale	184
38	lime	222
10	shale	232
22	lime	254
3	shale	257
21	lime	278
163	shale	441
2	lime	443
7	shale	450
5	lime	455
4	shale	459
9	lime	468
3	shale	471
8	lime	479
20	shale	499
6	sand	505
12	shale	517
1	coal	518
7	shale	525
14	lime	539
6	shale	545
4	lime	549
22	shale	571
19	lime	590
8	shale	598
1	lime	599
3	shale	602
2	lime	604
19	shale	623
5	lime	628
57	shale	685

base of the Kansas City

slight oil show

light brown, no bleeding

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION  
WICHITA, KS

2	lime	687
37	shale	724
7	silty sand & lime	731 grey, no show
22	sand	753 oil saturated, bleeding great!
7	shale	760 dark
60	shale	820 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 820'.

Set 23.1' of 7" threaded and coupled surface casing set with 5 sacks of cement.

Set 807.4' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 25 2001

CONSERVATION DIVISION  
WICHITA, KS