

APR 25 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: MARTIN OIL PROPERTIES
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OKLAHOMA
Purchaser: CMT
Operator Contact Person: CHRISTIAN MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/13/07	2/14/07	2/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24392-06-00
County: ANDERSON
NE NW NW SE Sec. 13 Twp. 20 S. R. 20 East West
2475 feet from (S) / N (circle one) Line of Section
2250 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 21-E
Field Name: GARNETT SHOESTRING

Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 820' Plug Back Total Depth: 810'
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan Act # NH 7-8 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OWNER/OPERATOR Date: 4/4/07
Subscribed and sworn to before me this 4th day of April, 2007.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 21-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA/NEUTRON--ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		810'	50/50POZ	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	736'-746'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size 2-7/8"	Set At 810'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	----------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr. 2/19/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	0	22

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

APR 25 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15336
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	7806	E Hastert # 21.1E 21.1E	13	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc. MAILING ADDRESS 6421 Avondale Dr. SW CITY Oklahoma City STATE OK ZIP CODE 73111	506	Fred		
	164	Rick		
	122	Mark		
	434	J. Mead - (Eureka)		

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	6"	820	2 1/2" EVE

CASING DEPTH	DRILL PIPE	TUBING	OTHER
819'			

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			2 1/2' Plug

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
4.7 B			4BPM

REMARKS: Check casing depth w/ wireline. Establish circulation. Mix + Pump 100# Premium Gel Flush. Mix + Pump 130 SKS 50/50 Por Mix Cement w/ 2% Gel 5# K&I seal 1/4" Flo Seal per sack Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.7 BBL Fresh water. Pressure to 650# PSR. Shut in casing.

Fred Maden

Evans Energy Dev. Inc.

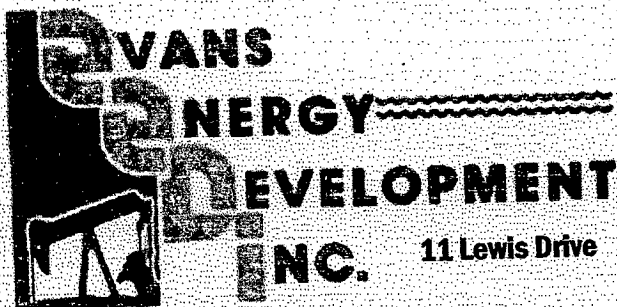
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840.00
5406	1/30 of 30 mi	MILEAGE Pump Truck	164	33.00
5407A	5.46 Ton	Ton Mileage	122	150.00
5502C	2 hrs	80 BBL Vac. Truck (Eureka)	434	180.00
1124	120 SKS	50/50 Por Mix Cement		1062.00
1118B	318#	Premium Gel		47.20
1110A	650#	K&I Seal		247.00
1107	33#	Flo Seal		62.20
4402	1	2 1/2" rubber Plug		20.00
		Sub Total		2672.00
		Tax @ 6.3%		90.69
		SALES TAX ESTIMATED TOTAL		2763.27

AUTHORIZATION _____

TITLE _____

DATE _____

211996



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #21-E
API #15-003-24,392
February 13 - February 14, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil and clay	23
56	shale	79
25	lime	104
70	shale	174
4	lime	178
7	shale	185
36	lime	221
9	shale	230
24	lime	254
3	shale	257
21	lime	278 base of the Kansas City
168	shale	446
5	lime	451
4	shale	455
2	lime	457
7	shale	464
8	lime	472
7	shale	479
6	sand	485 slight oil show
23	shale	508
9	lime	517
7	shale	524
4	lime	528
7	shale	535
1	lime	536
1	shale	537
1	lime	538
6	shale	544
5	lime	549
22	shale	571
19	lime	590
12	shale	602
2	lime	604
11	shale	615
2	lime	617
40	shale	657

RECEIVED
KANSAS CORPORATION COMMISSION
APR 25 2007
CONSERVATION DIVISION
WICHITA, KS

East Hastard #21-E

Page 2

1	lime	658
73	shale	731
5	silty sand	736
1	black sand	737
12	brown sand	749
1	coal	750
70	shale	820 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 820'.

Set 22.8' of new 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 810' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 25 2007
CONSERVATION DIVISION
WICHITA, KS