

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/8/07</u>	<u>2/9/07</u>	<u>2/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

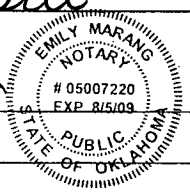
API No. 15 - 15-003-24391-00-00
 County: ANDERSON
 SW SE NW SE Sec. 13 Twp. 20 S. R. 20 East West
1425 feet from S N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 20-E
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 800' Plug Back Total Depth: 788'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 4/4/07
 Subscribed and sworn to before me this 4th day of April,
 20 07.
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 20-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLER'S LOG ATTACHED

GAMMA/NEUTRON--ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		788'	50/50POZ	114	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	732'-746'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	788'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/19/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	0	22

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 08992
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	7806	E Nartert # 20 E	13	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc. Mailing Address 6421 Avondale Dr. Ste 212 City: Oklahoma City OK ZIP CODE: 73116			506	Fred		
			368	Matt		
			505-7106	Rick		
			237	Mark		

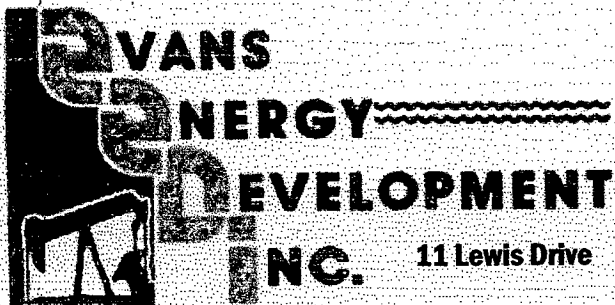
JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 800' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 790' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.6B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium
 Gel Flush. Ahead. Mix + Pump 124 sks 50/50 Por Mix
 Cement w/ 2 1/2" Gel 5# Kol Seal + 1/4" Flo Seal. per sack Cement
 to surface. Flush pump + lines clean. Displace
 2 1/2" Rubber plug to casing TD w/ 4.6 BBL Fresh
 water. Pressure to 600# PSI. Shut in Casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	368
5406	30 mi	MILEAGE Pump Truck	368	11040
5407A	5.208 Ton	Ton Mileage	237	1234
5501C	1 1/2 hr	Transport	505-7106	7584
1124	114 sks	50/50 Por Mix Cement		10080
1115B	408#	Premium Gel		6120
1110A	620#	Kol Seal		2352
1107	31#	Flo Seal		582
4402	1	2 1/2" Rubber Plug		20
Sub Total				25794
Tax @ 6.3%				1625
SALES TAX ESTIMATED TOTAL				2666.69



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #20-E
API #15-003-24391
February 8 - February 9, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
57	shale	69
27	lime	96
64	shale	160
11	lime	171
5	shale	176
37	lime	213
5	shale	218
27	lime	245 water
3	shale	248
3	lime	251
4	shale	255
12	lime	267 base of the Kansas City
134	shale	401
3	broken sand	404 shaley & light brown sand, odor
30	shale	434
4	lime	438
6	shale	444
2	lime	446
7	shale	453
11	lime	464
8	shale	472
3	lime	475 with lime seams
37	shale	512
15	lime	527
7	shale	534
5	lime	539
21	shale	560
21	lime	581
6	shale	587
3	lime	590
3	shale	593
2	lime	595
10	shale	605
10	lime	615
59	shale	674

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

3	lime	677
28	shale	705
1	lime	706
11	shale	717
6	silty shale	723
5	broken sand	728 light brown, light bleeding
2	silty shale	730
4	sand	734 dark brown, light bleeding
1	silty shale	735
5	sand	740 light brown, OK bleeding
1	coal	741
59	shale	800 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 800'.

Set 22.85' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 788.7" of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS