RECEIVED ANSAS CORPORATION COMMISSION

APR 2 5 2007

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEAS

00	
7/5/	Form ACO-1
	September 1999 Form Must Be Typed
SE	

Operator: License # 03113	API No. 15 - 15-003-24391-00-90
Name: MARTIN OIL PROPERTIES	County: ANDERSON
Address: 6421 AVONDALE DR. STE 212	SW_SE_NW_SE_Sec. 13 Twp. 20 S. R. 20 East West
City/State/Zip: OKLAHOMA CITY, OKLAHOMA	1425 feet from S/ N (circle one) Line of Section
Purchaser: CMT	1900 feet from (E) W (circle one) Line of Section
Operator Contact Person: CHRISTIAN MARTIN	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.	Lease Name: EAST HASTERT Well #: 20-E
License: 8509	Field Name: GARNETT SHOESTRING
Wellsite Geologist: NONE	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 800' Plug Back Total Depth: 788'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 23' w/ 5 sx cmt.
Well Name:	Daller Florida
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AHJ NH 7-8-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
2/8/07 2/9/07 2/16/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and portect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: William Will	KCC Office Use ONLY
Title: OWNER/OPERATOR Date: 4/4/07	Letter of Confidentiality Received
Subscribed and sworn to before me this $4 \pm m$ day of $4 \pm m$	/ If Denied, Yes Date:
ADM Y WILL	Wireline Log Received
Potary Public: 40500722	Geologist Report Received
Notary Public: Exp. 8/5/0	9 _ IIIC Distribution

Operator Name: MAF	RTIN OIL PROPI	RTIES		Lease	Name:	AST HASTE	RT	Well #: 20-E	<u>:</u>
Sec. 13 Twp. 20			West		y: ANDE				
NSTRUCTIONS: Shested, time tool open emperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rate	and shut- if gas to	in pressures, v surface test, al	whether sl ong with f	hut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottom hole
Orill Stem Tests Taker (Attach Additional S		Ye	s 🗸 No		[V]	og Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	☐ Ye	s 🗸 No		Nam	€		Тор	Datum
ores Taken		☐ Ye	s 🗸 No						
lectric Log Run (Submit Copy)		✓ Ye			DRIL	LER'S LOG A	TTACHED		
ist All E. Logs Run:									
GAMMA/NEU ⁻	TRONATTA	CHED							
		Repor	CASING I		Ne urface, inte	w Used	ion, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	We	ight /Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"				23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"				788'	50/50POZ	114	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additives	
Shots Per Foot			D - Bridge Plug Each Interval Per		•		cture, Shot, Cement		d Depth
2-SHOTS PER/FT	732'-746'	- voidge or c		- Contract			5% HCL ACID		
						125 BBL. G	EL FRAC		
TUBING RECORD	Size 2-7/8"	Set At 788'		Packer	At	Liner Run	_Yes ☑ No		
Date of First, Resumero 2/19/07	Production, SWD or E	nhr.	Producing Met	hod	Flowin	g 🕢 Pumpi	ng Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	_	Mcf	Wat	er B	_	as-Oil Ratio	Gravity
Disposition of Gas	10 METHOD OF 0	COMPLETIC	0 N		0	Production Inter	0 val		22
Vented Sold	Used on Lease		Open Hole	☑ Per	f. [][Qually Comp.	Commingled		

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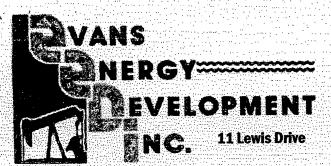
CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITA, KS

08992 TICKET NUMBER LOCATION Ottowa

TREATMENT REPORT & FIELD TICKET

	•				CEMEN	·			0.01.11.1737
DATE	CUSTOMER#		NAME & NU			SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	7806	E Nast	C1+ #	20	E	/3	20	20	AN_
STOMER						TRUCK#	DRIVER	TRUCK#	DRIVER
Tai	Juater	Inc.				506	Fred		
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6421	Avonda	ISTATE	ZIP CODE			505-71			
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B TYPE	ong stray	DRILL PIPE			BING			THER	
SING DEPTH	790	SLURRY VOL			ATER gai/s	k	CEMENT LEFT in C	ASING 2/2 F	7/45
URRY WEIGH		DISPLACEMENT	PSI	_	x PSI		RATE 4BP	m	
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					 		1000	0	
		-					Fud Illa		
Evans	Energy	Dev. 7							
ACCOUNT				DESC	RIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	QUANTIT	Y or UNITS				4 (1)			840
		•	PUMP CH	ADOE	Came	. 4. 4/			
5401			POWP CH	7	<u></u>	re pump			7.79
	13 of .	30 mi	MILEAGE	7	unp'	Truck	368		<u>33°</u>
5406		20 mi		7	mp'		36 t 337		171
5406 5407 A		` -	MILEAGE	7	leay port		368		33°
5406		` -	MILEAGE	P M	leage		36 t 337		171
5406 5407 A		` -	MILEAGE	P M	port	Truck '	36 8 237 505-7106		33° 171 = 150°
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5406 5407 A 5501	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	р мі эп.	port	Truck '	36 8 237 505-7106		171 = 150 ° = 100 8 ° =
5406 54078 5501 1124 11186	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck ix Come	36 8 237 505-7106		171 = 150 ° = 100 8 ° = 10
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5406 54076 5501 1124 11186 11106	5.	208 Ton. 12 hr	MILEAGE Ton Tre	mi ons	Port W	Truck ix Come	36 8 237 505-7106		33° 171° 150° 1008° 61.3 235°
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5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106		33° 171 ± 150° 1008° 21.2 225 ± 20°
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106		33° 171 ± 150° 1008° 21.2 235 ± 20°
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106		33° 171 ± 150° 1008° 21.2 235 ± 20°
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106		33° 171 ± 150° 1008° 21.2 225 ± 20°
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106	SALES TAX	33° 171 ± 150° 1008° 21.3 225° 20° 2579° 31.
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	mi ons	Port W	Truck / Lix Comes Cul	36 8 237 505-7106	SALES TAX ESTIMATED	33° 171 ± 150° 1008° 21.3 225° 20° 2579° 31.
5406 54076 5501 1124 11166 11106	5.	208 Ton. 12 hr 1145 ks	MILEAGE Ton Tre	SD SD SI S	Port W	Truck / Lix Comes Cul	36 8 237 505-7106	SALES TAX	33° 171 ± 150° 1008° 21.2 225 ± 20°



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. East Hastard #20-E API #15-003-24391 February 8 - February 9, 2007

Thickness of Strata	F <u>ormation</u>	<u>Total</u>	
12	soil and clay	12	
57	shale	69	
27	lime	96	1910-1920 1944 1940 1940 1944 1944 1946 1946 1946 1946 1946 1946 1946 1946 1946 1947 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946 1946
64	shale	160	
11	lime	171	
5	shale	176	
37	lime	213	
5	shale	218	
27	lime	245 wat	er
	shale	248	
3	lime	251	
4	shale	255	
12	lime		e of the Kansas City
134	shale	401	
3	broken sand	404 sha	lley & light brown sand, odor
30	shale	434	
4	lime	438	
6	shale	444	
2	lime	446	
7	shale	453	
11	lime	464	
8	shale	472	
3	lime	Contract the section of the second section of the sect	h lime seams
37	shale	512	
15	lime	527	
7	shale	534	
	lime	539	
21	shale	560	
21	lime	581	
6	shale	587	
3.	lime	590	PEOP
3	shale	593	RECEIVED RANSAS CORPORATION
2	lime	595	KANSAS CORPORATION COMMISSION
10	shale	605	177 / 5 7017
10	lime	615	
- 59	shale	674	CONSERVATION DIVISION

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East Hastard #20-E	and the second of the second o	Page 2	and the contract of the contra
Last Hastalu #20-L	and the same and t	FAUE Z	Mark the content of t
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Version is a large of the contract of the cont		Minu Minu Minu Core (Chine (Chine) Core (Chine) (Ch	 Little and Alexander Transfer States for Engineering Temperature Systems (1)
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Drilled a 9 7/8" to 23'. Drilled a 5 5/8" to 800'.

Set 22.85' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 788.7" of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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