

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/1/07</u>	<u>2/5/07</u>	<u>2/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

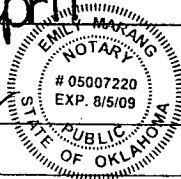
API No. 15 - 15-003-24390-0000
 County: ANDERSON
 NW SE NW SE Sec. 13 Twp. 20 S. R. 20 East West
1775 feet from (S) / N (circle one) Line of Section
1900 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 19-E
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 824' Plug Back Total Depth: 814'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 4/4/07
 Subscribed and sworn to before me this 4th day of April
 2007
 Notary Public: Emily Marang
 Date Commission Expires: 02/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 19-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLER'S LOG ATTACHED

GAMMA/NEUTRON--ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		814'	50/50POZ	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	732'-746'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	798'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/17/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	0	22

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15332
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-07	7826	Hastert # 19 E	13	22	20	AN
CUSTOMER <u>Tailwater</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 2</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
JOB TYPE <u>long string</u> HOLE SIZE <u>6"</u> HOLE DEPTH <u>826'</u> CASING SIZE & WEIGHT <u>2 7/8</u>						
CASING DEPTH <u>816</u> DRILL PIPE _____ TUBING _____ OTHER _____						
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____						
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE <u>4 bpm</u>						

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alamad		
495	Casten		
370	Marvil		
510	Keatons		

REMARKS: Established rate. Mixed & pumped 200 # gel to condition hole. Mixed & pumped 127 gal 50/150 402, 5 # Kol-seal, 270 gal, 1/4" flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PST.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE	405	840.00
5706	1/2 of 30	MILEAGE	495	49.50
5702	816'	casing footage	49.5	NIC
5707A		tax miles	510	176.02
5722C	2hr	80 var	370	180.00
1107	32 #	flo-seal		60.80
110A	6.35 #	Kol-seal		241.30
1118B	454 #	gel		62.10
1124	116 gal	50/150 402		1124.10
4402	1	2 1/2 plug		20.00
				2662.32
				89.26
				2751.58

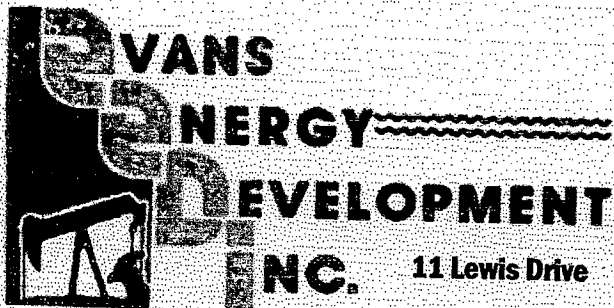
6.370

SALES TAX
ESTIMATED
TOTAL

AUTHORIZATION _____

TITLE _____

DATE: Alan Maden
211920



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #19-E
API #15-003-24390
February 1 - February 5, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
21	soil and clay	21
57	shale	78
28	lime	106
66	shale	172
8	lime	180
7	shale	187
37	lime	224
6	shale	230
24	lime	254
3	shale	257
22	lime	279 base of the Kansas City
164	shale	443
3	lime	446
7	shale	453
2	lime	455
8	shale	463
10	lime	473
8	shale	481
4	lime	485
37	shale	522
12	lime	534
2	shale	536
5	lime	541 light oil show
4	shale	545
4	lime	549
21	shale	570
21	lime	591
11	shale	602
3	lime	605
10	shale	615
2	lime	617
5	shale	622
2	lime	624
59	shale	683
3	lime	686
29	shale	715

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2	lime	717
7	shale	724
7	silty shale	731 grey, no bleeding
4	broken sand	735 light brown, slight bleeding
1	silty shale	736 grey
15	sand	751 brown, good bleeding
1	coal	752
72	shale	824 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 824'.

Set 23.2' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 814.6" of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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