KANSAS CORPORATIO

APR 2 5 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

License: 8509

Operator: Well Name: _

2/1/07

Spud Date or

Recompletion Date

herein are complete

WELL COMPLETION FORM ORIGINAL **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License# 03113	API No. 15 - 15-003-24390-96-00
Name: MARTINOIL PROPERTIES	County: ANDERSON
Address: 6421 AVONDALE DR. STE 212	NW_SE_NW_SE_Sec. 13 Twp. 20 S. R. 20 V East West
City/State/Zip: OKLAHOMA CITY, OKLAHOMA	1775 Sec. Wp. 25 S. R. 20 V East West
Purchaser: CMT	1775 feet from S / N (circle one) Line of Section
Operator Contact Person: CHRISTIAN MARTIN	1900 feet from (E) W (circle one) Line of Section
Phone: (405) 810-0900	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.	(circle one) NE SE NW SW Lease Name: EAST HASTERT Well #: 19-E
license: 8509	Field Name: GARNETT SHOESTRING
Nellsite Geologist: NONE	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 824' Plug Back Total Depth: 814'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 23' w/ 5 sx cmt.
Vell Name:	
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Plug Back Plug Back Plug Back	Drilling Fluid Management Plan AH II NH 7-8-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2/1/07 2/5/07 2/16/07	Lease Name: License No.:
pud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING.
Il requirements of the statutes, rules and regulations promulgated to regula erein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
gnature:	KCC Office Use ONLY
tte: OWNER/OPERATOR Date: 4/4/07	1.1
1th April	Letter of Confidentiality Received
ubscribed and sworn to before me thisday of	If Denied, Yes Date:
.AA STAPLY	Wireline Log Received

Geologist Report Received

UIC Distribution

perator Name: MAR	TIN OIL PROPE	ERTIES		Lease	Name: E	AST HASTE	KI	Well #: 19-E	<u>-</u>
ec. 13 Twp. 20			West	County	ANDE	RSON	·	· ·	····
ISTRUCTIONS: Sho ested, time tool open a emperature, fluid reco lectric Wireline Logs:	and closed, flowing very, and flow rates	and shut-i if gas to s	n pressures, v urface test, al	whether sh long with fi	ut-in pre	ssure reached s	static level, hydros	static pressure	s, bottom hole
rill Stem Tests Taken (Attach Additional Si	heets)	☐ Ye	s 🗸 No		∑ Lo	og Formatio	on (Top), Depth ar	nd Datum	Sample
amples Sent to Geolo		Yes	s 🗹 No		Name)		Тор	Datum
ores Taken		Ye:							
		s No		DRILLER'S LOG ATTACHED					
ist All E. Logs Run:									
GAMMA/NEUT	RONATTA	CHED							
G/ 11/11/1/ 01/12/01		0							
		Report		RECORD onductor, su	Ne	w Used rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
SURFACE	9 7/8"	7"				23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"				814'	50/50POZ	116	
			ADDITIONAL	CEMENTI	NG / SOL	EEZE DECOR			
Purpose: Depth Top Bottom		Type of Cement			#Sacks Used Type and P		ercent Additives		
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot			D - Bridge Plug ach Interval Per				cture, Shot, Cement mount and Kind of Ma		d Depth
2-SHOTS PER/FT 732'-746'				100 GAL. 15% HCL ACID SPOT					
				125 BBL. GEL FRAC					
TUBING RECORD	Size	Set At		Packer A	A1	Liner Run			
2	2-7/8*	798'					Yes ☑ No		
Date of First, Resumerd 2/17/07	Production, SWD or E	inhr.	Producing Met		Flowin	g 📝 Pumpi	ng Gas Lif	ı 🗌 Otho	er (<i>Explain</i>)
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity
Per 24 Hours	10 METHOD OF 0		0		0		0		22
Disposition of Gas						Production Inter			

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APR 2 5 2007

CONSERVATION DIVISION WICHITA, KS

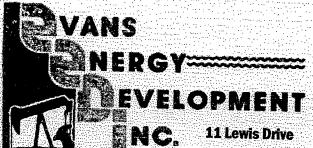
CONSOLIDATED OIL WELL BERVICES, A. LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION_O FOREMAN

DATE	L	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-07	7806 Hast	ort # 19 E		22	20	AN
ustomer Tailu	nten	•				****
AILING ADDRE	SS S		TRUCK#	DRIVER	TRUCK#	ORIVER
1.421	A. J.L. D.	Stepla	3/6	Alamad	 	
IY	STATE	ZIP CODE	495	Eus Ken		
961-100.	na City DK	2316	370	Maryil	1	
ALTINON			510	Ken Ham		
SING DEPTH	UATE OF			CASING SIZE &	WEIGHT	18
					OTHER	
URRY WEIGH			gal/sk	CEMENT LEFT		
BPLACEMENT		ENT PSI MIX PSI_		RATE 4 6	pm	
MARKS: E	stablished rat	e- Nivel 7	pumped	200#	eel to	
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- 0						
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ACCOUNT						
CODE	QUANTITY or UNITS	DESCRIPTIO	N of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CODE	QUANTITY or UNITS	DESCRIPTIO	N of SERVICES or PRO	DDUCT 47-	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANTITY or UNITS		N of SERVICES or PRO	DDUCT 4GF	UNIT PRICE	TOTAL 840,00
CODE		PUMP CHARGE	N of SERVICES or PRO	495 495	UNIT PRICE	-
CODE	1/a of 30	PUMP CHARGE MILEAGE	N of SERVICES or PRO	495 495 495	UNIT PRICE	-
CODE	1/a of 30	Pump Charge Mileage Casins for	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	-
CODE 101 106 102 107A	1/a of 30	PUMP CHARGE MILEAGE	N of SERVICES or PRO	495 495 495	UNIT PRICE	-
CODE 101 106 102 107A	1/a of 30	Pump Charge Mileage Casins for	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.02
CODE 101 106 102 107A	1/a of 30	PUMP CHARGE MILEAGE Casins for ton miles 80 vac	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.02
CODE 101 106 02 (07A 102(1/a of 30	Pump charge Mileage Casins for ton miles 80 vac	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.02 180.00
CODE 101 106 02 (07A 02(1/a of 30 816' 2hr 32# 6.35#	PUMP CHARGE MILEAGE Casins for ton miles 80 vac	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.02 180.00
CODE 101 106 02 (07A 02(1/a of 30	Pump charge Mileage Casins for ton miles 80 vac	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.00 180.00
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CODE 101 106 102 107A 102C	1/a of 30 816' 2hr 32# 6.35#	FUMP CHARGE MILEAGE Casing for tanniles 80 vac flowseal koliseal gal 30/30 por	N of SERVICES or PRO	465 495 495 510	UNIT PRICE	840.00 49.50 NIC 176.02 180.00
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AUTHORIZATION

211920 Alin Made



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. East Hastard #19-E API #15-003-24390 February 1 - February 5, 2007

Thickness of Strata	<u>Formation</u>	Total			
21	soil and clay	21			
57	shale	78			
28	lime	106			
66	shale	172			
8	lime	180			
7	shale	187			
37	lime	224			
6	shale	230			
24	lime	254			
3	shale	257			
22	lime	279 base of the Kansas City			
164	shale .	443			
3	lime	446			
7	shale	453			
2	lime	455			
8 10 8	shale	463			
	lime	473			
	shale	481			
4	lime	485			
37	shale	522 534			
12	lime				
2	shale	536			
5	lime	541 light oil show			
4	shale	545			
	lime	549			
21	shale	570			
21	lime	591			
11 3	shale	602			
	lime	605			
10	shale	615			
2	lime	617			
5	shale	622			
	lime	624			
59	shale	683			

lime

shale

3

29

683

686

715

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East Hastard #19-E	purelina committe e e e e e e e e e e e e e e e e e e
Page 2	Nacional reserve de la GARGALIA de Començão de Pertudo A Calendario (C. Calendario).
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AVA for AVA	######################################

Drilled a 9 7/8" to 23'.
Drilled a 5 5/8" to 824'.

Set 23.2' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 814.6" of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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