

APR 25 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113  
Name: MART IN OIL PROPERTIES  
Address: 6421 AVONDALE DR. STE 212  
City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
Purchaser: CMT  
Operator Contact Person: CHRISTIAN MARTIN  
Phone: ( 405 ) 810-0900  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/5/07 2/6/07 2/15/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-24389-00-00  
County: ANDERSON  
SW NE NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
2125 feet from S N (circle one) Line of Section  
1900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EAST HASTERT Well #: 18-E  
Field Name: GARNETT SHOESTRING

Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 805' Plug Back Total Depth: 798'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 22' w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

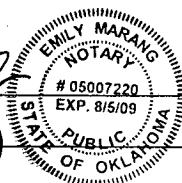
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OWNER/OPERATOR Date: 4/4/07

Subscribed and sworn to before me this 4<sup>th</sup> day of April

2007  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 18-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GAMMA/NEUTRON--ATTACHED</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLER'S LOG ATTACHED</b>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		22 FT.	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		798'	50/50POZ	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	739'-755'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size 2-7/8"	Set At 809'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>2/17/07</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 0	Gravity 22
-----------------------------------	-----------------	--------------	------------------	--------------------	---------------

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_

APR 25 2007

CONSOLIDATED OIL WELL SERVICES, LLC CONSERVATION DIVISION  
P.O. BOX 864, CHANUTE, KS 66720  
620-431-9210 OR 800-457-8678  
WICHITA, KS

TICKET NUMBER 15333  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-07	7806	Hastert # 18E	13	22	20	AN
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Ala Mad		
CITY Oklahoma City			495	Casey		
STATE OK			370	Mark H		
ZIP CODE 73116			510	Kenyon		

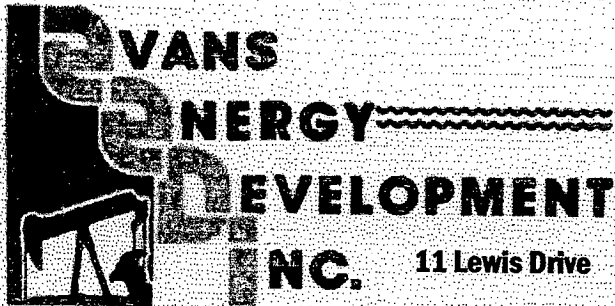
JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 805 CASING SIZE & WEIGHT 2 1/8  
CASING DEPTH 798 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ok \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole. Mixed & pumped 1275x 50/50 po2, 5# Kol-seal, 270 gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Well to more cement than it should have.  
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.02
5406	1/2 of 30	MILEAGE	495	49.50
5402	798'	casing footage	495	116
5407.A		ton miles	510	176.02
5502.C	2	80 vac	370	180.00
1107	32#	flo-seal		60.90
1110A	635#	Kol-seal		241.30
1118B	454#	gel		68.10
1124	116 5x	50/50 po2		1026.60
4402	1	2 1/2 plug		80.00
				2662.32
				89.26
				2751.58

AUTHORIZATION \_\_\_\_\_ TITLE 211919 SALES TAX ESTIMATED TOTAL 6.3%  
Alan Mader



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #18-E  
API #15-003-24389  
February 5 - February 6, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil and clay	20
61	shale	81
28	lime	109 water
64	shale	173
6	lime	179
9	shale	188
33	lime	221
9	shale	230
23	lime	253
4	shale	257
21	lime	278 base of the Kansas City
132	shale	410
6	sand	416 slight oil show
35	shale	451
5	lime	456
10	shale	466
7	lime	473
27	shale	500
8	sand	508 light brown & grey slight oil show
17	shale	525
8	lime	533
4	shale	537
2	lime	539
8	shale	547
4	lime	551
22	shale	573
25	lime	598
8	shale	606
3	lime	609
10	shale	619
4	lime	623
4	shale	627
1	lime	628
34	shale	662
2	lime	664
25	shale	689

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 25 2007  
CONSERVATION DIVISION  
WICHITA, KS

East Hastard #18-E

Page 2

3	lime	692
31	shale	723
3	coal	726
4	shale	730
9	silty shale	739
5	broken sand	744 brown, light bleeding
2	sand	746 light brown, OK bleeding
1	broken sand	747 brown with grey shale
9	sand	756 light brown, good bleeding
1	coal	757
48	shale	805 TD

Drilled a 9 7/8" to 22'.

Drilled a 5 5/8" to 805'.

Set 22.05' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 798.6" of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 25 2007  
CONSERVATION DIVISION  
WICHITA, KS