

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

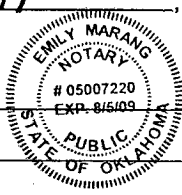
<u>1/31/07</u>	<u>2/1/07</u>	<u>2/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24388-00-00
 County: ANDERSON
 NW NE NW SE Sec. 13 Twp. 20 S. R. 20 East West
2475 feet from (S) / N (circle one) Line of Section
1900 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 17-E
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 820' Plug Back Total Depth: 809'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 23' w/ 5 sx cmt.
 Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 4/4/07
 Subscribed and sworn to before me this 4th day of April, 2007.
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 17-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA/NEUTRON--ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		809'	50/50POZ	114	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	751'-756'	100 GAL. 15% HCL ACID SPOT	
		125 BBL. GEL FRAC	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 809'	

Date of First, Resumerd Production, SWD or Enhr. 2/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	0	22

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC CONSERVATION DIVISION
P.O. BOX 884, CHANUTE, KS 66720 WICHITA, KS
620-431-9210 OR 800-487-8878

TICKET NUMBER 08986
LOCATION Ostawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/07	7806	Hastert # 17-B	13	22	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506</u>	<u>Fred Mader</u>		
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>			<u>495</u>	<u>Carl Ken</u>		
			<u>370</u>	<u>Rid Arb</u>		
			<u>510</u>	<u>Ken Hem</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6</u>	HOLE DEPTH <u>820'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			
CASING DEPTH <u>808'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>2 1/2 Plug</u>			
DISPLACEMENT <u>4.7 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5 BPM</u>			

REMARKS: Check casing depth w/ wireline. Mix pump 100# Premium
Coal Flush Mix + Pump 124 sks 50/50 Per Mix Cement
290 Gal 5# Kal Seal 1/2# Flo Seal per sack. Cement to Surface
Flush pump + lines clean. Displace 2 1/2" rubber
plug to casing TD w/ 4.7 BBL Fresh water. Pressure
to 650' PSI. Shut in Casing.

Fred Mader

Evans Energy Dev Inc

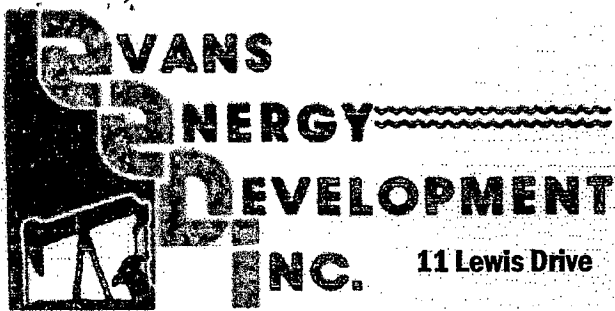
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Pump-Cement	495	495 ⁰⁰
5406	1/2 of 30 mi	MILEAGE for Pump Truck	495	495 ⁰⁰
5407A	5.208 Ton	Ton Mileage	510	171 ⁸⁴
5409C	2 hrs	90 BBL Vol Truck	370	180 ⁰⁰
1124	114 SKS	50/50 Per Mix Cement		1008 ⁰⁰
1118B	308 ⁰⁰	Premium Gel		46 ²⁰
1110A	620 ⁰⁰	Kal Seal		235 ⁴⁸
1107	31 ⁰⁰	Flo Seal		58 ⁰⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		2610 ⁸⁴
		Tax @ 6.3%		86 ²⁸
		SALES TAX ESTIMATED TOTAL		2697 ²⁴

AUTHORIZATION _____

TITLE _____

DATE _____

211918



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #17-E
API 15-003-24388-0000
January 31 - February 1, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil and clay	22
44	shale	66
3	mud & water	69
31	shale	100
20	lime	120
10	shale	130
3	lime	133
50	shale	183
10	lime	193 with shale seams
7	shale	200
36	lime	236
6	shale	242
24	lime	266
3	shale	269
22	lime	291 base of the Kansas City
144	shale	435
9	sand	444 broken, light grey and brown little bleeding, gassy
13	shale	457
8	lime	465
2	shale	467
4	lime	471
4	shale	475
12	lime	487
6	shale	493
2	lime	495
40	shale	535
9	lime	544
4	shale	548
4	lime	552
3	sandy shale	555
2	shale	557
6	lime	563
22	shale	585
22	lime	607 few shale seams
10	shale	617

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East Hastard #17-E

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3	lime	620
11	shale	631
3	lime	634
66	shale	700
6	black sand	706 no show
27	shale	733
1	lime	734
18	shale	752
2	broken sand	754
12	sand	766
5	black sand	771
1	coal	772
48	shale	820 TD

Drilled a 9 7/8" Hole to 23.2'.

Drilled a 5 5/8" Hole to 820'.

Set 23.2' of 7" threaded and coupled casing. Cemented with 5 sacks cement.

Set 809.2' of used 2 7/8" 8-round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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