

APR 26 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123  
Name: Pckrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: None  
Operator Contact Person: Bill C. Romig  
Phone: (316) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Terry McLeod

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-6-07                      4-16-07                      4-17-07  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 007-23,125 0000  
County: Barber  
S/2 NW SE Sec. 5 Twp. 31S S. R. 13  East  West  
1650' feet from S / N (circle one) Line of Section  
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Nittler "D" Well #: 1  
Field Name: Skinner East

Producing Formation: None  
Elevation: Ground: 1758' Kelly Bushing: 1763'  
Total Depth: 4570 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 273' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAATHI NH 7-8-88  
(Data must be collected from the Reserve Pit)  
Chloride content 1600 ppm Fluid volume 1800 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 5 Twp. 31S S. R. 13  East  West  
County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebits  
Title: C.W. Sebits - President Date: 4-26-07  
Subscribed and sworn to before me this 26<sup>th</sup> day of April,  
2007.  
Notary Public: Verdella Lewis  
Date Commission Expires: 6-6-10



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Pckrell Drilling Company, Inc. Lease Name: Nittler "D" Well #: 1  
 Sec. 5 Twp. 31S S. R. 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Dual Compensated Porosity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3698 (-1935)</td> <td></td> </tr> <tr> <td>Upr Douglas Sand</td> <td>3767 (-2004)</td> <td></td> </tr> <tr> <td>Lwr Douglas Sand</td> <td>3848 (-2085)</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3868 (-2105)</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>4173 (-2410)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4353 (-2590)</td> <td></td> </tr> <tr> <td>Viola</td> <td>4504 (-2741)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3698 (-1935)		Upr Douglas Sand	3767 (-2004)		Lwr Douglas Sand	3848 (-2085)		Brown Lime	3868 (-2105)		Stark Shale	4173 (-2410)		Mississippian	4353 (-2590)		Viola	4504 (-2741)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4:	8 5/8" New	23# New	273'KB	60-40 poz	200sx	2% gel, 3% CC
							w/1% ammonia Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
N/A		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 26 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



# ALLIED CEMENTING CO., INC.

23859

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>4-08-07</u>	SEC. <u>05</u>	TWP. <u>31s</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>12:40 AM</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Nitter</u>	WELL # <u>D-1</u>	LOCATION <u>281 + Elm Mills Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>West to Larkspur Rd. Follow Rd + Lease Rd. South.</u>				

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 478'

CASING SIZE 8 7/8 DEPTH 478'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 3/4 Bbls Freshwater

OWNER Pickrell Drilling

CEMENT AMOUNT ORDERED  
200 sx 80:40:2 + 3% cc + 1% AM Chloride

COMMON	<u>120 A</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
<u>Ammonium Chloride</u>	<u>4</u>	@	<u>40.30</u>	<u>161.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>215</u>	@	<u>1.90</u>	<u>408.50</u>
MILEAGE	<u>25 x 215 x .09</u>			<u>483.75</u>
				TOTAL <u>3274.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 414-302 HELPER Dennis Cushenbery

BULK TRUCK

# 389 DRIVER Mike Becker

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 278' 8 7/8 Csg Break circulation  
Mix 200 sx 80:40:2 + 3% cc + 1% A/chl  
Release plug + Displace with  
16 3/4 Bbls water, leave 15'  
Cement in pipe + Shut in.

Cement did circulate.

SERVICE

DEPTH OF JOB	<u>278'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>6.00</u> <u>150.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
RECEIVED		@	
KANSAS CORPORATION COMMISSION			

CHARGE TO: Pickrell Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

APR 26 2007

TOTAL 1065.00

CONSERVATION DIVISION  
WICHITA, KS  
8 7/8 PLUG & FLOAT EQUIPMENT

<u>1-wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
<u>1-Basket</u>	@	<u>220.00</u>	<u>220.00</u>
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment