RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 6 2007

KANSAS CORPORATION COMMISSION OR I GIVE September 1999 OIL & GAS CONSERVATION DIVISION OR I GIVE Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259	API No. 15 - 009-25008-0000
Name: Mai Oil Operations, Inc.	County: Barton
Address: P.O. Box 33	SE -NW - NW - Sec. 19 Twp. 16 S. R. 11 ☐ East West
City/State/Zip: Russell, Ks. 67665	1030' FNL feet from S / N (circle one) Line of Section
Purchaser: N/A	850' FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 483 2169	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Hoffman Well #: 1
License: 33350	Field Name: Wildcat
Wellsite Geologist: Kitt Noah	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1880' Kelly Bushing: 1888'
✓ New Well Re-Entry Workover	Total Depth: 3410' Plug Back Total Depth: 3410'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 397' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	00 A11 + 111 7 6 0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA A(+ I NH 7-8-0) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 61000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Let Dry and Backfill
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-16-07 1-24-07 1-24-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Well Kanger!	KCC Office Use ONLY
Title: Prod. Supt. Date: 5/15-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of May	If Denied, Yes Date:
2007.	Wireline Log Received
× 1 0	Geologist Report Received
Notary Public: Xhem M. demore	UIC Distribution
Date Commission Expires: 10-30-08	

SHERRI UNDERWOOD
NOTARY PUBLIC
STATE OF KANSAS

My Appt. Exp._

Operator Name: Mai Oil Operations, Inc.				Lease	Lease Name: Hoffman			Well #:		
Sec. 19 Twp. 16	S. R. 11	East								
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut-i s if gas to s	n pressures, urface test, a	whether shalong with f	nut-in pre	essure reached	static level, hydi	ostatic pressur	res, bottom hole	
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)				✓ Log Formation (Top), Dep			oth and Datum Sample			
			s √No		Name Anhydrite			Top 743'	Datum +1145	
Cores Taken				Base Anhydrite			743 770'	+1118		
Electric Log Run (Submit Copy)	og Run				Торека			2654'	-766	
List All E. Logs Run:					Heeb	ner		2941'	-1053	
LIST All L. LOGS AUII.			Toronto		2956'		-1068			
CDNL, DIL, So	nic, Micro				Lansing			3052' -1164		
					Base	Kansas City		3284'	-1396	
					Arbu	ckle		3344'	-1456	
		Report		RECORD conductor, su	√ Ne urface, inte	ew 🔲 Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs.		Setting Type of Depth Cemen		# Sacks Used	Type and Percent Additives	
Surface 12 1/4"		8 5/8"		20#		397' Common		225	2% Gel, 3% CC	
Purpose:	Purpose: Don't			T	ENTING / SQUEEZE RECORD Sacks Used Type and Percent Additives					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Top Bottom	Type of Cement #Sa			Used	Type and Percent Additives				
Plug Back TD Plug Off Zone										
Chata Day Fact	PERFORATI	ON RECORD	- Bridge Pluc	ıs Set/Type		Acid. Fra	cture, Shot, Cemer	nt Squeeze Reco	rd	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth				
			 				KANS	RECE!	VED ON COMMISSION	
					·. ·· <u>·</u>					
							· · · · · · · · · · · · · · · · · · ·	MAY 1 S	<u> </u>	
								CONSERVATION	M DIVISV	
							. do t	WICHITA	, 10	
TUBING RECORD	Size	Set At		Packer A	t	Liner Run [Yes No	,		
Date of First, Resumerd	Production, SWD or E	nhr. I	Producing Met	hod	Flowing	p Pumpi	ng Gas L	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate			Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION					Production Interval				
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled _		***	

ALLIED CEMENTING CO., INC. 33142

7O P.O. BOX 31	SERV	RVICE POINT:				
<i>∮</i>	ANSAS 67665		Russell			
1-24-07 SEC.	TWP. RANG	GE .	CALLED OUT 9:00 fm	ON LOCATION	J-25-0 JOB START 3:30 Am	JOB EINISH
0.00	<u> </u>	//			COUNTY	STATE
ASE OF FINAN WELL		TION REGVE	e 4E 34N		BARTON	WAYSAS
LD OR NEW Circle one)	_ J J	•		_	
CONTRACTOR SOTH	WIND # 3		OWNER			
TYPE OF JOB	TAKY PING	N4 11 -				
OLE SIZE 7.78 T.D. 3310			CEMENT	186	- 60/	1911
CASING SIZE	DEPTH	<u> </u>	AMOUNT ORI	DERED 1) 5K /40	eal
TUBING SIZE	DEPTH DEPTH	3 72211		4ª	0.0	CV
	DEPTH 6	23324			PER	3
TOOL PRES. MAX	<u>DEPTH</u> MINIMUN	M.	COMMON	93	@ 1045	99045
MEAS. LINE	SHOE JOI		POZMIX	62	e 588	35969
CEMENT LEFT IN CSG.	. SHOL JOI	U 1 I	GEL GEL	<u> </u>	@ 166	12320
PERFS.			CHLORIDE		@	
DISPLACEMENT			ASC		@	
	DUIPMENT		Floren	39ª	@ 200	18,00
E(COLLINE				@	
		,			@	
PUMP TRUCK CEMEN				·	_ @	
# 3.98 HELPE BULK TRUCK	K GARY		<u></u>		@	1
# 460 DRIVE	R BRIAN				_ @	43 - 44 - 33 - 34
BULK TRUCK	Brian				@	
# DRIVE	R				@	30970
			HANDLING_	163 94/5k	@ 190 	4404
	anna er é an ezer		MILEAGE	1/3	111111	401/
R	EMARKS:				TOTAL	2377.03
1 14 0	3 5 6 .		-	CACADATA	· CT	1
	3324		-	SERVI	CE	
	1130		DEPENDENCE IO	n		
	430		DEPTH OF JO			95500
10 SK @	HO & PIVE			CHARGE AGE		- 62
10 SKC	MALINE		MILEAGE		@ 6000 @ 6000	1809
	7	THANKS	- MANIFOLD		_ 	
		1112	- MANITOLD		_	
CHARGE TO: MAI	0: 00	OATIONS				4
CHARGE 10: /VIII	OIL OFE	KA HUNG	-		TOTAL	1135°E
STREET			_		101111.	
CITY	STATE	71P				
CILI.	U 1/3/1/		-	PLUG & FLOA	T EQUIPMEN	T
			은	58 DHP	_ (_35∞
		•			@	
To Allied Cementing Co	o., Inc.				@	
You are hereby requeste		ig equipment				
					@	

ALLIED CEMENTING CO., INC. 33494

MIT TO P.O. BOX 31 SERVICE POPUT: RUSSELL, KANSAS 67665 RANGE CALLED OUT ON LOCATION JOB FINISH COUNTY LEASE WELL# LOCATION BEAUER 4E 34N OLD OK NEW (Circle one) CONTRACTOR SOUTHWIND OWNER TYPE OF JOB SURFACE HOLE SIZE T.D. 400 CEMENT DEPTH 397 CASING SIZE AMOUNT ORDERED 275 Com 3% CC TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM @ 106 2396 25 COMMON 225 MEAS. LINE SHOE JOINT POZMIX -CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE DISPLACEMENT ASC____ @ **EQUIPMENT** @ PUMP TRUCK CEMENTER MARK # 409 HELPER **BULK TRUCK** <u># 378</u> DRIVER BULK TRUCK DRIVER HANDLING 236 MILEAGE ____ **REMARKS:** (EMENT **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE _____ MILEAGE MANIFOLD _____ STREET_ TOTAL 995 PLUG & FLOAT EQUIPMENT Man Terror Programme Company لاەەنى William I To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment