

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: SOUTHWIND DRILLING, INC.
License: 33350
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>2/07/07</u>	<u>2/13/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25020-0000
County: BARTON
SW SW SE Sec. 15 Twp. 20 S. R. 13 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: B.W. Well #: 1
Field Name: VOIGHT (ABDN)

Producing Formation: _____
Elevation: Ground: 1870' Kelly Bushing: 1879'
Total Depth: 3541' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 343 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITH NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 23, 2007
Subscribed and sworn to before me this 23 day of April,
20 07.
Notary Public [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 25 2007

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09
CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: B.W. Well #: 1
 Sec. 15 Twp. 20 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	343'	60/40 POZMIX	370	2%GEL, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

** Attachment to and Made a Part of ACO1: B W #1, SW SW SE Sec 15-20-13, Barton Co., KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: B W #1
SW SW SE Sec 15-20-13

WELLSITE GEOLOGIST: JIM MUSGROVE Barton Co., KS

CONTRACTOR: SOUTHWIND DRILLING ELEVATION: GR: 1870'
KB: 1879'

SPUD: 2/07/07 @ 6:30 P.M. PTD: 3500'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 331.93, Set @ 343', w/ 375 sx
60/40 Pozmix 2%Gel 3%CC 1/4# Cell Flake per sx, Cement Did Circulate,
Plug Down @ 5:45 A.M. 2/08/07 by JetStar Cementing Service

2/07/07 Move In & Rig Up

2/08/07 345' Waiting on Cement

2/09/07 1576' Drilling - Drilled Plug @ 1:45 PM on 2/8

2/10/07 2350' Drilling

2/11/07 2940' Drilling

2/12/07 3365' Drilling

2/13/07 3541' Drilling

Plugging:

1st Plug @ 3510' w/ 25 sx

2nd Plug @ 746' w/ 25 sx

3rd Plug @ 393' w/ 80 sx

4th Plug @ 40' w/ 10 sx to Surface

5th Plug @ Rathole w/ 15 sx

6th Plug @ Mousehole w/ 15 sx

Total 195 sx by JetStar Ticket # 15994

Plug Down @ 7:30 A.M. 2/13/07

SAMPLE TOPS:

Anhy	Top	738	+1141
Anhy	Base		
Heebner		3120	(-1241)
Toronto		3138	(-1259)
Douglas		3154	(-1275)
Brown Lime		3236	(-1357)
Lansing		3250	(-1371)
RTD		3541	

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 15000

Subject to Correction

Date 2-8-07	Customer ID	Lease BW	Well # 1	Legal 15-20s-13w
L.S. Drilling		County Barton	State Ks.	Station Pratt
CHARGE	Depth	Formation	Shoe Joint 15	
	Casing 8 1/4	Casing Depth 343	TD 345	Job Type 8 1/8 S.P. N.W.
	Customer Representative Lawson Trimmer		Treater Bobby Drake	
AFE Number	PO Number	Materials Received by X <i>Bobby Drake</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	370sk.	60/40 P02		
P	C310	957lb.	Calcium Chloride		
P	C194	90lb.	CellFlake		
P	F163	1ea.	Wooden Cement Plug, 8 1/4"		
P	E100	100mi.	Heavy Vehicle Mileage		
P	E101	50mi.	Pickup Mileage		
P	E104	798tm.	Bulk Delivery		
P	E107	370sk.	Cement Service Charge		
P	R201	1ea.	Cement Pump, 301'-500'		
P	R201	1ea.	Cement Head Rental		

Discounted Price - \$1550
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 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>2-8-07</i>
Lease <i>B.W.</i>	Well # <i>1</i>	
Field Order # <i>15000</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	Legal Description <i>15-20s-13w</i>
	Depth	County <i>Barton</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>Cmt.</i>		Acid <i>370 gal. 60/40/02</i>	RATE	PRESS	ISIP	
Depth <i>343</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>22</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>328</i>	Packer Depth	From	To	Flush <i>21 Disp.</i>	Gas Volume		Total Load	

Customer Representative *Lawson* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units <i>123</i>	<i>226</i>	<i>346</i>	<i>570</i>					
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>Calhoun</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On location - Safety Meeting</i>
<i>0400</i>					<i>Run Csg. - Bits. 8 5/8 x 24#</i>
<i>0445</i>					<i>Cy on Bottom</i>
<i>0455</i>					<i>Hook up to Csg. - Break Circ. w/ Pig</i>
<i>0513</i>	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>How Ahead</i>
<i>0514</i>	<i>200</i>		<i>84</i>	<i>4.5</i>	<i>Mix Cmt. @ 14.7 gal</i>
<i>0523</i>					<i>Release Plug</i>
<i>0535</i>	<i>250</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0539</i>	<i>250</i>		<i>21</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cmt. to Pit</i>
					<i>Job Complete</i>

Thanks, Bobby

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281/5 mile BLTP-1N-12E-N-1110



FIELD ORDER 15994

Subject to Correction

Date 2-13-07		Customer ID		Lease BW		Well # 1	Legal 15-20-13			
L.I.D. DRILLING		County BARTON				State KS	Station PRATT, KS			
C H A R G E		Depth		Formation			Shoe Joint			
		Casing		Casing Depth		TD 3541	Job Type PTA-NW			
		Customer Representative LOU				Treater GORNEY				

AFE Number _____ PO Number _____ Materials Received by **X** *Burke Turner*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	165 SK	60/40 P02		
P	C194	41 lb	CELL FLAKE		
P	C320	568 lb	CEMENT GEL		
P	F163	1 EA.	8 5/8 WOOD PLUG		
P	E100	100 mile	TRUCK MILEAGE		
P	E101	50 mile	PICKUP MILEAGE		
P	F104	355 TM	BULK DELIVERY		
P	E107	165 SK	CEMENT SERVICE CHARGE		
P	R208	1 EA.	PUMP CHARGE		

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CONSERVATION DIVISION
WICHITA, KS

Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

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- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer L.D. DREWING	Lease No.	Date 2-13-07
Lease BW	Well # 1	
Field Order # 15774	Station PRATT, KS	Casing
Type Job PTA - NW	Formation	Depth
		County BARTON
		State KS.
		Legal Description 15-20-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 165 SK 60/40 POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad 6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad 1/4" CELLFILL	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LOU	Station Manager SCOTT	Treater CORDNEY
------------------------------------	------------------------------	------------------------

Service Units	120	226	303	571					
Driver Names	KG	ROSE	McCRAW						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0130					ON LOCATION - TD-3541
0330					(1) 25 SK. AT 3510'
			10	5	10 bbl H₂O
			7	5	7 bbl CEMENT
			3	5	3 bbl H₂O
			45	5	45 bbl MUD
0600					(2) 25 SK. AT 746'
			10	5	10 bbl H₂O
			7	5	7 bbl CEMENT
			3	5	3 bbl H₂O
			5	5	5 bbl MUD
0630					(3) 80 SK. AT 393'
			5	5	5 bbl H₂O
			22	5	22 bbl CEMENT
			1	5	1 bbl H₂O
0700			3	2	(4) 10 SK. AT 40' ON TOP WOOD PLUG
			4+3	2	15 SK IN RH., 10 SK IN M.H.
0800					JOB COMPLETE - THANKS - KEVIN

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