

Operator Name: Endeavor Energy Resources, LP Lease Name: Padley Well #: 15-2
 Sec. 15 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron Gamma Ray / Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>376</td> <td>384</td> </tr> <tr> <td>Weir</td> <td>622</td> <td>138</td> </tr> <tr> <td></td> <td>898</td> <td>-135</td> </tr> </table>	Name	Top	Datum	Oswego	376	384	Weir	622	138		898	-135
Name	Top	Datum											
Oswego	376	384											
Weir	622	138											
	898	-135											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	20' 4"	Portland	6	
Production	6.750	4.5	11.60	903	Class A		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	624-625.5	500 gal 15% HCL	630

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	645		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____	RECEIVED
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KANSAS CORPORATION COMMISSION
MAY 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-639-5581/Office 620-432-6170/Jeff Cell, 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG!

Rig #:	2	Lic # 32887	S 15	T34S	R17E
API #:	15-125-31516-0000		Location	NE, SE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				
Well #:	15-2	Lease Name: Padley	Gas Tests		
Location:	1980 ft. from S	Line	Depth	Oz	Orifice
	660 ft. from E	Line	155		flow - MCF
Spud Date:	1/18/2008		180		No Flow
Date Completed:	1/22/2008	TD: 907	255		No Flow
Driller:	Josiah Kephart		280		No Flow
			455		No Flow
Casing Record	Surface	Production	505		No Flow
Hole Size	12 1/4"	6 3/4"	530		No Flow
Casing Size	8 5/8"		530		No Flow
Weight	24#		580		No Flow
Setting Depth	20' 4"		655		No Flow
Cement Type	Portland		705		No Flow
Sacks	6		780		No Flow
Feet of Casing			855		No Flow
			880		No Flow
Note:			888		No Flow
08LA-012208-R2-006-Padley 15-2-EER					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	376	423	lime	885	895	blk shale
1	4	clay	423	426	lime	895	907	chat
4	40	shale	426	458	shale	907		Total Depth
40	52	lime	458	460	coal			
52	90	shale	460	531	shale			
90	92	coal	531	548	lime			
92	103	lime	548	561	shale			
103	107	shale	561	574	sand			
107	158	sand	574	604	shale			
158	174	shale	604	605	lime			
174	198	lime	605	680	shale			
198	229	shale	680	682	blk shale			
229	254	lime	682	684	shale			
254	256	blk shale	684	702	sand			
256	258	coal	702	722	sandy shale			
258	260	shale	722	723	lime			
260	279	lime	723	884	shale			
279	376	shale	884	885	blk shale			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER **1154U**

LOCATION Partsville

FOREMAN Jason Bell

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-08	2500	Padley 152	15	34S	17E	McG
CUSTOMER <u>E Adewole</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			518	Shawn G.		
STATE			TP	Earle		
ZIP CODE			8400	BKS		

JOB TYPE A.S. HOLE SIZE 6 3/4 HOLE DEPTH 907 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 903 DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 13.3 SLURRY VOL 125.25 gal WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 6 sks gel back circulation. Ran 100sk of Newfield mix cement. Shut down and wash up behind plug. Pumped plug to bottom shut in, wash up.

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		875.00
5406	50	MILEAGE		172.50
5407	1	Bulk truck		300.00
5501C	3 hrs	Transport		312.00
5402	903			171.52
1104	100sk / 9400#	Class #	*	1316.00
1107A	80#	Phono	*	87.20
1110	900#	Gilsonite	*	450.00
1111	200#	Salt	*	62.00
1112B	500#	Gel	*	80.00
4404	4 1/2 Rubber		*	42.00
1123	4620 gal	City Water	*	61.45
				* 5.3
SALES TAX				111.24
ESTIMATED TOTAL				4040.96

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION

Jed # 219904

TITLE

DATE