

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31516-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	
City/State/Zip: Delaware, OK 74027	1980 feet from S / N (circle one) Line of Section
Purchaser: Seminole Energy Services	660 feet from (a) / W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SP NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Padley Well #: 15-2
License: 33072	Field Name: Cherokee Basin Coal Area
Wellsite Geologist: NA	Producing Formation: Weir
Designate Type of Completion:	Elevation: Ground: 760.5 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 907 Plug Back Total Depth: 903
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 907
Operator:	feet depth to surface w/ 100 sx cmt.
Well Name:	AH 2-Dlg - 7/8/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
1-18-08 1-22-08 5-13-08	Lease Name:License No
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Dushill	KCC Office Use ONLY
Title: Operations Superintendent Date: 5-16-08	Letter of Confidentiality Received
1/ ₋ M ₋ .	If Denied, Yes Date:
	Wireline Log Received RECEIVED
20 08 STEPHANIE LAK	EY Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Manie Cakey NOTARY PUBLIC-STATE OF NOWATA COUN	TY MAY 19 ZUUB
Date Commission Expires: MY COMMISSION EXPIRES A	APRIL 18 20de i
	#USON 37 151 CONSERVATION DIVISION

Operator Name: End	leavor Energy Reso	urces, LP	Lease	Name: Padley		Well #:15-2	
Sec Twp3	S. R. 17	✓ East	County	Montgomery	a annual annual annual annual		
ested, time tool ope emperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure is if gas to surface test final geological well sit	s, whether shows, along with fire	ut-in pressure reache	d static level, hydr	rostatic pressure	es, bottom hole
Orill Stem Tests Take		☐ Yes 🗸 No		√ Log Forma	ition (Top), Depth	and Datum	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey		☐ Yes 🗸 No	Van Z Na		ame Top swego 376		Datum 384
Cores Taken	,	☐ Yes ✓ No		Oswego Weir		622	138
		Yes No			veir		-135
ist All E. Logs Run:							
Compensated Gamma Ray	~						
			IG RECORD	New Used	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht Setting	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	20' 4"	Portland	6	
Production	6.750	4.5	11.60	903	Class A		
		ADDITION	41.0514511711	10 / 20 UEEZE DE 001			
Purpose:	Depth	Type of Cement	#Sacks	IG / SQUEEZE RECOF	Type and Percent Additives		
Perforate Protect Casing	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Plug Back TD Plug Off Zone		112.000			.		÷
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typi Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
4	624-625.5			500 gal 15%	HCL	AND	630
www.maraners.maraners.mark		A THE REST. CO. ASSESSMENT OF					
Andrew State Control of the Control							
		,					
TUBING RECORD 2.3	Size 375	Set At 645	Packer At	Liner Run	☐ Yes ✓ N	0	
	d Production, SWD or I	Enhr. Producing N		Flowing	ping Gas L	ift Cons	er (Explain)
Estimated Production	Öil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours		201015					RECEIVED
Disposition of Gas		COMPLETION		Production Int	_		INSAS CORPORATION C
Vented ✓ Sold (If vented, St	Used on Lease	Open Ho		Dually Comp.	Commingled		MAY 1 9 200

CONSERVATION DIVISION WICHITA, KS

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-639-5581/Office 620-432-6170/Jeff Cell; 620-839-5582/FAX

	2		Tin#3	287	NER	S 15	TOAC	D475	E-COLOR OF THE PARTY OF THE PAR
Rig #: API #:	2 Lic # 32887 15-125-31516-0000			Rig#2	Location	T34S	R17E		
Operator:	ator: Endeavor Energy Resources LP				√ Kig#2			NE,SE	The second secon
	ddress: PO Box 40				12 NO	County		Montgomery	
					LALLY				
	**************************************	re, Ok 74027	······································			⊸ Gas T	ests		
Well#:	15-2	Lease Name:	Padley		Depth	Oz.	Orfice:	flow - MCF	
Location:		ft. from S	Line		155		No Flov	V	
	660	ft. from E	Line		180		No Flow	/	
Spud Date:	<u> </u>	1/18/200			255		No Flow	/	
Date Complete	***************************************	1/22/200	8 TD:	907			No Flow	/	
NAME OF TAXABLE PARTY.	The Residence of the Control of the	Kephart	in the Maria September 1, 1987 - 1, 1987 -		455		No Flow	/	
	ord :	Surface	Produc		505		No Flow	/	
Hole Size	<u></u>	12 1/4"		6 3/4"	530		No Flow	1	
Casing Size	}	8 5/8"			530		No Flow		
Weight	46	24#			580		No Flow		
Setting Dep		20' 4"	_		655		No Flow		
Cement Typ	pe	Portland			705		No Flow		
Sacks		6	<u> </u>		780		No Flow		- Target
Feet of Cas	ing				855		No Flow		
Note:	THE RESIDENCE OF THE RE				880		No Flow		719
Note:					888		No Flow		
		06-Padley 15-2-		Well L	A STATE OF THE PARTY OF THE PAR				
Top	Bottorn	Formation	Top	Well L Bottom	Formation	Top	Bottom	Formation	
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Top 0 1	Bottom 1 4	Formation overburden clay	Top 376 423	Well L Bottom 423 426	Formation lime	885 895	Activity 2000 September 200	blk shale	
Top 0 1 4	Bottom 1 4 40	Formation overburden clay shale	Top 376 423 426	Well L Bottom 423 426 458	Formation lime shale	885	895	blk shale	
Top 0 1 4 4 40	Bottom 1 4 40 52	Formation overburden clay shale lime	Top 376 423 426 458	Well L Bottom 423 426 458 460	Formation lime lime shale coal	885 895	895	blk shale chat	
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ONSOLIDATED OIL WELL SERVICES, INC.
O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 1154U

LOCATION Butterille

FOREMAN Jason Bull

TREATMENT REPORT & FIELD TICKET

CLIVICI	MI TO THE SECOND	维勒 化化二氯磺基酚		grand the second
DATE CUSTOMER# WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-08 2520 Padry 15-2	18	345	175	MGI
JSTOMER 5				
E AdeNNOE AILING ADDRESS	TRUCK #	DRIVER	TRUCK#	DRIVER
	492	Tim		- DIAVER
Y STATE AND CODE	518	Shaw G	a Park	
A STATE OF THE CODE ()	TP	Earli	North Contract	
A POST MORE SERVICE SERVICE	De la constantina	Bels		
B TYPE 1.5. HOLE SIZE 634 HOLE DEPT	н_ 907	CASING SIZE & W	EIGHT 41/2	1//
SING DEPTH 903 DRILL PIPE				11.6
URRY WEIGHT 13.3 SLURRY VOL 135.15 6 WATER GAL			OTHER	
	SK	CEMENT LEFT in (CASING	
THE PROPERTY OF THE PROPERTY O		RATE	*:	<u> </u>
marks: Nan 6 Sks get broke conquestion. Bon 10051	s of Newhold	I mix cement.	Shutdown	
and wash up behind plug Pumped plug to bottom		Wash up		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPT	ION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	The self-control of	PUMP CHARGE	5 / 6 / 6 / 6 / 6 / 6 / 6 / 6 / 6 / 6 /		875-00
5406	50	MILEAGE			172.50
5407	1	Bulk tanck	A STATE OF THE STA	1 · · · · · · · · · · · · · · · · · · ·	300,00
_5501c	3 hrs	Transport			312 500
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			- Page 1999		-
1104	1005KS /9240#	Class A	*		1316,00
1107 A	80#	Phono	The second secon		87.30
1110	900#	Gilsonie	and the second section of the		45000
1111	200#	Salt	RECEIVED KANSAS CORPORATION COMMISSION	are of the officers	62. <u>50</u>
1118 B	500 [#]	Gel	CORPORATION COMMISSION	2000	80.00
4404	4/2 Rubber		KANSAS 9 2008 *		4200
/193	4620 801	City Weles	MAY 1 3 2000		61,45
	The second of th	the most of the	CONSERVATION DIVISION		17 17
			WICHITA, KS		
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		14 01	MALL	ESTIMATED	

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UTHORIZATION

818-337-4773

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DATE____

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