

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-24-08</u>	<u>1-25-08</u>	<u>4-30-08</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 125-31517-0000
County: Montgomery
 N2 NW NW Sec. 16 Twp. 34 S. R. 17 East West
330 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Leibert Well #: 16-3
Field Name: Cherokee Basin Coal Area

Producing Formation: Weir
Elevation: Ground: 753.9 Kelly Bushing: _____
Total Depth: 947 Plug Back Total Depth: 937
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 947
feet depth to surface w/ 100 _____ sx cmt.
ALT 2 - Dlg - 7/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 5-16-08

Subscribed and sworn to before me this 16 day of May, 2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Leibert Well #: 16-3
 Sec. 16 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 357 397
 Weir 686 261
 Chat 945 -191

List All E. Logs Run:

Compensated Density / Neutron
 Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	20	Portland	4	
Production	6.750	4.5	11.60	937	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	687-690	500 gal 15% HCL	700
		6500 lbs 30/70 sand	
		443 bbl 7# gelled water	

TUBING RECORD Size 2.375 Set At 710 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 5-15-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 25 Gas Mcf 40 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 801-839-5581 Office 620-432-6170 Jeff Cull 620-839-5582/FAX

Rig #:	3			S16	T34S	R17E	
API #:	15-125-31517-0000			Location:	N2,NW,NW		
Operator:	Endeavor Resources LP			County:	Montgomery		
Address:	P.O Box 40						
	Delaware, Ok 74027			Gas Tests			
Well #:	16-3	Lease Name:	Lebert	Depth	Oz	Office	Flow MCF
Location	330 ft. from N	Line		330	10	1/2"	19.9
	660 ft. from W	Line		340	16	1/2"	25.1
Spud Date	1/24/2008			355	1	3/4"	14.2
Date Completed:	1/25/2008	TD:	947'	430	Gas Check Same		
Driller:	Cody Shamblin			455	Gas Check Same		
Casing Record	Surface	Production		605	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		692	20	3/4"	63.5
Casing Size	8 5/8"			696	4.5 #	1 1/4"	511
Weight	26#			724	Gas Check Same		
Setting Depth	20			755	Gas Check Same		
Cement Type	Portland			855	Gas Check Same		
Sacks	4			883	2 #	1"	195
Feet of Casing				933	4 oz	1"	51.6

HAVE RIG
 Rig # 3
 WILL DIG!

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	326	327	blk shale	437	439	shale
1	8	clay	327	333	lime	439	452	lime
8	85	shale	333	334	blk shale	452	454	shale
85	107	lime	334	335	coal	454	456	blk shale
		add water	335	340	sand	456	457	shale
107	139	shale	340	340	sand	457	472	lime
139	149	lime	340	341	lime	472	482	shale
149	152	shale	341	342	coal	482	483	coal
152	164	lime	342	344	shale	483	514	shale
164	165	blk shale	344	389	sand	514	521	sand - oil odor
165	175	shale	378		oil show	521	526	shale
175	177	sand	389	420	lime	526	528	lime
177	180	sandy shale	420	421	shale	528	533	blk shale
180	193	shale	421	423	blk shale	533	534	coal
193	229	sand	423	425	shale	534	546	shale
		more water	425	435	lime	546	549	sand - oil odor
229	305	shale	435	436	shale	549	560	shale
305	326	lime	436	437	blk shale	560	567	sand - oil odor

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Operator: Endeavor Energy Resources			Lease Name			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
561	564	oil show	931	932	coal				
564	567	sand	932	945	shale				
567	601	shale	945	947	chat				
601	602	coal	947		watered out				
602	607	shale							
607	620	sand							
620	623	laminated sand							
623	658	shale							
658	662	sandy shale							
662	667	sand							
667	669	sandy shale							
669	673	shale							
673	685	laminatd sand							
685	686	shale							
686	690	Weir coal							
690	694	shale							
694	702	sand							
702	717	shale							
717	721	Weir blk shale							
721	722.5	coal							
722.5	724	shale							
724	732	sand							
732	739	sandy shale							
739	768	sand							
768	771	laminated sand							
771	783	sandy shale							
783	824	sand							
		more water							
824	850	shale							
850	851	coal							
851	866	shale							
866	867	coal							
867	882	shale							
882	883	coal							
883	931	shale							

Notes:

08LA-012508-R3-007-Leibert 16-3-EER

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11489
 LOCATION Bartlesville, OK
 FOREMAN Lick Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-08	2520	Leibert 16-3	11a	34	17	McFarrar
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 947' CASING SIZE & WEIGHT 4 1/2 11.6"
 CASING DEPTH 937' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Break cicc., ran 110sx of cement w/ 10" gritsawite, 5% salt, 2% gel & 5" phono. washed out lines & pump / dropped plug & disp. to set shoe. Shut down & washed up.

Circ Cement to sub.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		875.00
5406	45	MILEAGE		155.25
5407	Min	Bulk Tck		300.00
5501	3 hrs.	Transport		312.00
5402	937'	Footage		178.63
1104	110sx / 10,340 ^{***}	Cement (Class A)	*	1447.60
1107A	2sx / 80 ^{**}	Phenoseal	*	87.20
1110	22sx / 1100 ^{**}	Gritsawite	*	550.00
1111	4 1/2sx / 225 ^{**}	Granulated Salt	*	69.75
1118	4 sx / 200 ^{**}	Premium Gel	*	32.00
1123	100 bbl / 4200 gal	City Water	*	55.80
4404	1ea.	4 1/2 Rubber Plug	*	42.00

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5.3% * SALES TAX
 ESTIMATED TOTAL 4,225.77

AUTHORIZATION [Signature]

219964

TITLE _____ DATE _____

