

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/21/07	9/28/07	10/21/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27243-0000
County: Woodson
NW NE NW SE Sec. 07 Twp. 24 S. R. 14 East West
4723 feet from (S) N (circle one) Line of Section
3580 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Smith Jobe Well #: 18
Field Name: Winterschied
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1183' Kelly Bushing: 1190'
Total Depth: 1800' Plug Back Total Depth: 1798'
Amount of Surface Pipe Set and Cemented at _____ 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1798
feet depth to surface w/ 135 sx cmt.

APZ - Dlg - 7/18/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 5/14/08
Subscribed and sworn to before me this 14th day of May,
20 08.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 16 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Smith Jobe Well #: 18
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian Dolomite 1709' (526)

Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1798'	60/40 Poz Mix	135	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1710-1718', 1726-1728'	1200 gal. 15% HCL	1710-1728'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1731.5'		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12746
 LOCATION Eureka
 FOREMAN Steve Meud

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-28-07	2451	Smith Job #18				Woodson	
CUSTOMER Hess Petroleum, LLC			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 800 West 47th St. #409			486 Alan				
CITY STATE ZIP CODE Kansas City Mo. 64112			442 John (Elderado)				
			441 Steve				
			411 Greg (n/c)				
JOB TYPE	Long string	HOLE SIZE	6 3/4	HOLE DEPTH	1800'	CASING SIZE & WEIGHT	4 1/2 9.5*
CASING DEPTH	1798'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	12 5/14.2	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	10'
DISPLACEMENT	29 bbls	DISPLACEMENT PSI	600*	MIX PSI	Bump Plug 1800*	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing Drop ball Pump 2 bbls water set Packer shoe 1000'. Pump 20 bbls Fresh water. Mix 135 sks 60/40 Poz w/ 8% Gel. Tail in with 5 sks Thick set cement w/ 1800* 5" Kal Seal per/sk. AT 133* Per/gal Washout pump + lines shut down Release plug. Displace with 29 bbls Fresh Water. Final Pumping Pressure 600* Bump Plug 1800* Wait 2 min Release Pressure Plug held. Good circulation During Job. Circulated 5 bbls Slurry To PIT. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	KEAGE	3.30	99.00
1131	135 sks	60/40 Poz-Mix cement	9.80	1323.00
1118A	930*	8% Gel	.15	139.50
1107	34*	FlaCela 1/4" per/sk	1.90	64.60
1126A	50 sks	Thick set cement	15.40	770.00
1110+	250*	Kal Seal 5" per/sk	.38	95.00
5407	8.55 tons	Ton Mileage Bulk Truck	472	386.00
4251	1	4 1/2 x 6 3/4 Packer Shoes	1200.00	1200.00
4453	1	4 1/2 Latch down plug	200.00	200.00
			SubTotal	5016.10
			SALES TAX	238.91
			ESTIMATED TOTAL	5255.01

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 16 2008

CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Called by Ben TITLE Tool pusher DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12680
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE
9-21-07	3451	Smith Jobs #18			Woodson
CUSTOMER Hess Petroleum, LLC			SKYY Drilling Rig 1		
MAILING ADDRESS 800 West 47th St, 409			TRUCK #	DRIVER	TRUCK #
CITY Kansas City			445	Justin	
STATE MO			503	Heath	
ZIP CODE 64112					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 3/4
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 3/4 casing Break circulation with five bbls fresh water. Mix 35sks class A cement with 2% CaCl2, 2% Gel. Displace with 2 bbls fresh water. Shut casing in. Good cement to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11043	35sks	Class A Cement	12.20	427.00
1102	65*	2% CaCl2	.67	43.55
1119A	65*	2% Gel	.15	9.75
5407		Ton mileage bulk TRUCK	M/C	285.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 16 2008 CONSERVATION DIVISION WICHITA, KS				
			SubTotal	1514.30
			6.3% SALES TAX	30.36
			ESTIMATED TOTAL	1544.66

AUTHORIZATION Called by Jim Burgardner

TITLE Driller

DATE _____