

*copy filed
4/5/08
G. J. Melvin*

MAY 01 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

Operator: WICHITA, KS License # 32432

Name: LaVeta Oil & Gas, LLC

Address: P.O. Box 780

City/State/Zip: Middleburg, VA 20118

Purchaser: Plains

Operator Contact Person: Bennie C. Griffin

Phone: (620) 458-9222

Contractor Name: Petromark Drilling, LLC

License: 33323

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/15/08</u>	<u>2/20/08</u>	<u>3/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23507-0000

County: Stafford

SW NE Sec. 31 Twp. 22 S. R. 11 East West

2310 feet from S (N) (circle one) Line of Section

2290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Heyen Well #: B16

Field Name: Richardson

Producing Formation: Arbuckle

Elevation: Ground: 1813' Kelly Bushing: 1818'

Total Depth: 3526' Plug Back Total Depth: 3519'

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

AKI-DG-7/8/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 500 bbls

Dewatering method used haul by truck

Location of fluid disposal if hauled offsite: _____

Operator Name: LaVeta Oil & Gas

Lease Name: Heyen CJ1 License No. 32432

Quarter NW Sec. 32 Twp. 22 S. R. 11 East West

County: Stafford Docket No. D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: MANAGING MEMBER Date: 4-17-08

Subscribed and sworn to before me this 17th day of April

2008

Notary Public: _____

Teri J. Melvin
230617

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERI J. MELVIN
Notary Public
Commonwealth of Virginia
My Commission Expires Jun 30, 2008

Operator Name: LaVeta Oil & Gas LLC Lease Name: Heyen Well # B16
 Sec. 31 Twp. 22 S. R.11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Douglas Shale</td> <td>3102</td> <td>-1284</td> </tr> <tr> <td>Brown Lime</td> <td>3208</td> <td>-1390</td> </tr> <tr> <td>KC Lansing</td> <td>3236</td> <td>-1418</td> </tr> <tr> <td>Base KC</td> <td>3478</td> <td>-1660</td> </tr> <tr> <td>Arbuckle</td> <td>3520</td> <td>-1702</td> </tr> </tbody> </table>	Name	Top	Datum	Douglas Shale	3102	-1284	Brown Lime	3208	-1390	KC Lansing	3236	-1418	Base KC	3478	-1660	Arbuckle	3520	-1702
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	23#	246'	common	300	3%CC
production	7 7/8"	5 1/2"	15.5#	3519'	A22	100	500# salt fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3500'	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3/14/08		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	0	29 Bbls	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION	Production Interval
	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Daily Comp. <input type="checkbox"/> Commingled

My Commission Expires Jan 30 2008
 Commission of Virginia

ALLIED CEMENTING CO., INC.

30838

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

0603

DATE <i>7-15-06</i>	SEC <i>31</i>	TWP <i>22s</i>	RANGE <i>11w</i>	CALLED OUT <i>2 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>9:30 AM</i>	JOB FINISH <i>10 AM</i>
LEASE <i>Hayen</i>	WELL # <i>16</i>	LOCATION <i>Stafford + Hudson D.T.</i>			COUNTY <i>Stafford</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1 3/4 E 5/5</i>				

CONTRACTOR <i>Retro Mark Rig 2</i>	OWNER
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/2 T.D.</i>	AMOUNT ORDERED <i>300# Common</i>
CASING SIZE <i>8 5/8</i>	<i>320# 2 3/8"</i>
TUBING SIZE	<i>100# Sugar</i>
DRILL PIPE	
TOOL	
PRES. MAX <i>100'</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15#</i>	
PERFS.	
DISPLACEMENT <i>15 bbl</i>	

COMMON <i>300#</i>	@ <i>12.15</i>	<i>3645.00</i>
POZMIX	@	
GEL <i>6 qt</i>	@ <i>18.25</i>	<i>109.50</i>
CHLORIDE <i>9 qt</i>	@ <i>51.00</i>	<i>459.00</i>
ASC	@	
<i>SUGAR 100#</i>	@ <i>1.10</i>	<i>110.00</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>315#</i>	@ <i>2.05</i>	<i>645.75</i>
MILEAGE <i>315#</i>	<i>09-26</i>	<i>737.10</i>
		TOTAL <i>5706.35</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mike M.</i>
# <i>181</i>	HELPER <i>Tyler W.</i>
BULK TRUCK	
# <i>344</i>	DRIVER <i>Shawn W.</i>
BULK TRUCK	
#	DRIVER

REMARKS:

circulate the Hdo with Rig mud pump mix cement + Release the Plug Displace Plug Down with water Cement did circulate to surface

SERVICE

DEPTH OF JOB <i>251#</i>	
PUMP TRUCK CHARGE	<i>893.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>26</i>	@ <i>7.00</i> <i>182.00</i>
MANIFOLD	@
<i>HEAD RENTAL</i>	@ <i>110.00</i> <i>110.00</i>
	@
RECEIVED	
KANSAS CORPORATION COMMISSION	
TOTAL <i>1185.00</i>	

CHARGE TO: *LaVeta oil + Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

MAY 01 2008

CONSERVATION DIVISION WICHITA, KS

<i>1-8 3/4 wooden Plug</i>	@ <i>6.00</i>	<i>66.00</i>
	@	
	@	
	@	
	@	

Thank You

-To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or