

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: DCP Midstream  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/30/2007</u>	<u>1/03/2008</u>	<u>3/25/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22114-00-00  
County: Seward  
\_\_\_\_\_ nw Sec. 4 Twp. 33 S. R. 31  East  West  
1320 feet from S / (N) (circle one) Line of Section  
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Burr Well #: 1-4  
Field Name: Sims-Massoni Gas Area

Producing Formation: Lower Krider  
Elevation: Ground: 2774 Kelly Bushing: 2791  
Total Depth: 2800 Plug Back Total Depth: 2781  
Amount of Surface Pipe Set and Cemented at 1589 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I - Dg - 19/8/08 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 71,680 ppm Fluid volume 640 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No.: 32462  
Quarter: SW Sec. 4 Twp. 33 S. R. 31 East  West  
County: Seward Docket No.: D-27929

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 5/29/08  
Subscribed and sworn to before me this 29 day of May, 2008  
Notary Public: Lori A Zehr  
Date Commission Expires: May 5, 2010

**LORI A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Burr Well #: 1-4  
 Sec. 4 Twp. 33 S. R. 31 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Herrington	2596 189
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Upper Krider	2628 157
List All E. Logs Run:		Winfield	2718 67
Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log.		RTD	2800

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1604	A-Con/Prem	550	
Production		4 1/2	10.5	2808	A-Con/AA-2	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report <i>on pg. 2</i>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	2737'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3/26/2008			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	N/A	27					

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

WELL- BURR #1-4

LEGAL DESCRIPTION – 1320' FNL AND 1250' FWL IN SEC. 4 – 33s – 31w SEWARD CO. KS.

API # - 15-175-22,114

GEOLOGIST –

DEVELOPMENT/ACQUISITION/NEW PROSPECT –

MEASUREMENT FACILITIES –

ACREAGE & COST –

DRILLING TITLE OPINION –

GAS/OIL UNIT?-

A FE SENT –

INTENT FILED W/STATE –

WELL LOCATION STAKED-

WATER SOURCE FOR DRILLING –

LANDOWNER NOTIFIED –

LANDOWNER INFO –

DAMAGES PAID TO LANDOWNER –

SPCC PLAN –

LAT./LONG. –

DRIVING DIRECTIONS –

GROUND ELEV.- 2780'

K.B.- 11' ABOVE G.L. @ 2791'

SURFACE CSN – 8 5/8", 24# @ 1589' WITH 400 SX.

RTD- 2800'

LTD- 2801'

PRODUCTION CSN- 4 1/2", 10.5# @ 2799'

PRODUCTION CSN CEMENT- 425 SX A-CON AND 150 SX AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- NA.

TOP OF CEMENT - SURFACE

PBTD- 2781' (SUPERIOR BOND LOG 1/8/08)

CIBP- NONE

PERFORATIONS-           HERINGTON                   2597'-2602'           2/FT    2/4/08

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<u>PERFORATIONS-</u>	HERINGTON	2597'-2602'	2/FT	2/4/08
	UPPER KRIDER	2636'-2639'	2/FT	2/4/08
	LOWER KRIDER	2658'-2674'	2/FT	1/31/08

COMPLETION DATE- 2/08

TUBING IN HOLE- 15' MA, SN, 86 JTS. 2 3/8" TUBING.

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 2737'

AVERAGE TBG JT- 31.65'

PUMP RAN- 2" X 1 1/4" X 12' RWBC WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 108 - 3/4" RODS, 2', 1 1/4" X 16' POLISHED ROD.

PUMP SET @- 2722'

PUMPING UNIT- CHURCHILL 57 30.65 TO 1 RATIO SERIAL # 5709810598

PRIME MOVER- C-66

GAS SEPARATOR- 24" X 5' 250# VERTICAL SEPERATOR

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS- 12' X 10' CLOSED TOP FIBERGLASS

S.W. PUMP- NONE

METER RUN- TOTAL FLOW DEDUCT METER TO MASTERMETER

GAS PIPELINE- DUKE

WATER DIPOSAL- HAUL

1/8/08

SUPERIOR WELL SERVICE ON LOCATION TO RUN DUAL RECEIVER BOND AND CORRELATION LOG.

FOUND TTL DEPTH - 2781'

FOUND TOP CEMENT - SURFACE WITH GOOD CEMENT BONDING ACROSS PAY.

RIG DOWN AND MOVE OFF LOCATION.

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1/31/08

ALLIANCE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.  
RIG UP 4 ½" CASING SWAB.  
SWAB CASING DOWN TO 2000' FROM SURFACE.

SUPERIOR WELL SERVICE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN  
LOWER KRIDER UTILIZING 32 GRAM EXPENDABLE CASING GUN.  
PERFORATE LOWER KRIDER – 2658' – 2674' WITH 2 SHOTS/FT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH.  
½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE LOWER KRIDER WITH 2500 GALS 15% DSFE  
ACID AND 48 BALL SEALERS.

**ACIDIZE LOWER KRIDER PERFS AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID.  
PUMP 2000 GALS 15% DSFE ACID WITH 48 BALL SEALERS SPACED EQUALLY.  
DISPLACE ACID WITH FIELD BRINE.  
PRESSURE TO 900# , ACID STARTED FEEDING.  
DISPLACE ACID @ 3 BPM – 100# TO 1600# AND BALLED OFF.  
ISIP – AFTER SUGING BALLS OFF VAC.  
TTL LOAD – 101 BBLS.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST LOWER KRIDER AFTER ACID.

**TEST LOWER KRIDER AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ 80' FROM SURFACE.  
SWAB WELL DOWN, RECOVERED 51.75 BBLS, WITH SHOW OF GAS.  
1 HR. TEST – RECOVERED 10 BBLS, TEST GAS @ 39 MCFPD.  
1 HR. TEST – RECOVERED 7.5 BBLS, TEST GAS @ 50 MCFPD.  
SHUT DOWN FOR THE NIGHT.

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2/1/08

SICP – 440 psi, SBHP – LOWER KRIDER CALCULATES 479 psi.

CONT TESTING LOWER KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 5 BBLS.

1 HR. TEST – RECOVERED 9 BBLS, TEST GAS @ 69 MCFPD.

1 HR. TEST – RECOVERED 7 BBLS, TEST GAS @ 101 MCFPD.

1 HR. TEST – RECOVERED 5 BBLS, TEST GAS @ 136 MCFPD.

1 HR. TEST – RECOVERED 3.5 BBLS, TEST GAS @ 166 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 200 MCFPD.

1 HR. TEST – RECOVERED 3 BBLS, TEST GAS @ 200 MCFPD.

1 HR. TEST – RECOVERED 2.5 BBLS, TEST GAS @ 193 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 189 MCFPD.

SHUT DOWN FOR THE WEEKEND.

2/5/08

SUPERIOR WELL SERVICE ON LOCATION TO SET CIBP OVER LOWER KRIDER AND  
PERFORATE UPPER KRIDER AND HERINGTON  
SET CIBP – OVER LOWER KRIDER @ 2650'

SUPERIOR RIGGED TO PERFORATE PROPOSED INTERVALS IN UPPER KRIDER AND  
HERINGTON ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.  
PERFORATE UPPER KRIDER – 2636' – 2639' WITH 2 SHOTS/FT.  
PERFORATE HERINGTON - 2597' – 2602' WITH 2 SHOTS/FT.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO CIBP @ 2650'  
½ HR. NATURAL TEST – RECOVERED NO FLUID WITH SLIGHT SHOW GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE UPPER KRIDER AND HERINGTON WITH 2500  
GALS 15% DSFE ACID AND 25 BALL SEALERS.

ACIDIZE UPPER KRIDER AND HERINGTON AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 25 BALL SEALERS SPACED EQUALLY.

DISPLACE ACID WITH 2% KCL WATER.

PRESSURE TO 1400# AND ACID FEEDING.

DISPLACE ACID @ 3 BPM – 300# TO 600# WITH SLIGHT BALL ACTION.

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2/4/CONT.

ISIP - VAC.

TTL ACID LOAD TO RECOVER - 101 BBLS.

BLACKHAWK RIGGED TO SWAB 4 ½" CASING TO TEST AFTER ACID.

**TEST UPPER KRIDER AND HERINGTON AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 54 BBLS WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 8.75 BBLS, TEST GAS @ 45 MCFPD.

1 HR. TEST - RECOVERED 6.25 BBLS, TEST GAS @ 34 MCFPD.

NOTE: HAVE 32 BBLS OF ACID LOAD LEFT TO RECOVER.

SHUT DOWN FOR THE NIGHT.

2/5/08

SICP - 380#. SBHP - CALCULATES 413 psi.

BLACKHAWK RIGGED TO CONT. TESTING AFTER ACID VIA 4 ½" CASING SWAB.

**CONT TESTING UPPER KRIDER AND HERINGTON AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 8.25 BBLS WITH SHOW OF GAS.

1 HR. TEST - REC. - 5.75 BBLS, TEST GAS @ 67 MCFPD.

1 HR. TEST - REC. - 6.25 BBLS, TEST GAS @ 98 MCFPD.

1 HR. TEST - REC. - 4.0 BBLS, TEST GAS @ 119 MCFPD.

1 HR. TEST - REC. - 2.75 BBLS, TEST GAS @ 133 MCFPD.

1 HR. TEST - REC. - 3.34. BBLS, TEST GAS @ 134 MCFPD.

SHUT DOWN FOR THE NIGHT.

2/6/09

SICP - 370#.

TR SERVICES ON LOCATION WITH SAND LINE DRILL TO DRILL OUT CIBP OVER LOWER KRIDER.

DRILL OUT CIBP - 2650' AND PUSH REMAINING PORTION TO TTL DEPTH 2781.

BLACKHAWK RIGGED UP 4 ½" CASING SWAB TO TEST ALL KRIDER AND HERINGTON PERFORATIONS.

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2/6 CONT.

**TEST LOWER KRIDER, UPPER KRIDER AND HERINGTON AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 6.68 BBLs, SHOW OF GAS.

1 HR. TEST – RECOVERED 6.7 BBLs, TEST GAS @ 115 MCFPD.

1 HR. TEST – RECOVERED 5.0 BBLs, TEST GAS @ 117 MCFPD.

1 HR. TEST – RECOVERED 5.0 BBLs, TEST GAS @ 120 MCFPD.

**NOTE:** IT IS OBVIOUS @ THIS POINT THAT LOWER KRIDER IS COMMUNICATED WITH  
UPPER KRIDER AND HERINGTON PERFORATIONS.

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING.

RIH – WITH 15' X 2 3/8" MA, SN, 86 JTS. NEW 2 3/8" TBG.

SET TUBING @ - - 2737' WITH SN @ 2722'

SHUT DOWN FOR THE NIGHT.

**2/7/08**

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND NEW 3/4" RODS.

RIH – WITH 2" X 1 1/4" X 12' RWBC WITH 6' GAS ANCHOR, 2', 108 – 3/4" RODS, 2', 1 1/4" X 16'  
POLISHED ROD WITH 6' BRASS LINER.

CLAMP RODS OFF.

SHUT WELL IN.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET EQUIPMENT AND HOOK WELL UP ASAP.

**2/8/08 THRU 3/25/08**

KANZA DIRT BUILT GRADES FOR PUMPING UNIT AND WATER TANK.

SIOUX SET PUMPING UNIT CHURCHILL 57 BOUGHT FROM PANHANDLE OILFIELD.

SIOUX SET WATER TANK

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SHAWNEE LEASE SEVICES ON LOCATION TO HOOK WELL UP LAID PVC WATER LINE AND POLYPIPE FOR THE GAS LINE HAD TO DO A ROAD BORE. SET C-66 THAT CAME FROM THE HARVEY 1A-7. (NOTE: REASON FOR THE DELAY IN HOOKUP WAS DUE TO LAWYERS GETTING INVOLVED ON THE ROADBORES DUE TO LANDOWNERS.)

WELL WENT ONLINE 3/25/08 5:30 P.M. FLOWING 200 MCFPD.

**FOLLOWING DAYS PRODUCTION.**

<u>3/26/08</u> - 84 MCF	0 WATER	
<u>3/27/08</u> - 45 MCF	0 WATER	START UNIT
<u>3/28/08</u> - 82 MCF	53 WATER	
<u>3/29/08</u> - 63 MCF	0 WATER	SHUT DOWN UNIT
<u>3/30/08</u> - 34 MCF	0 WATER	
<u>3/31/08</u> - 33 MCF	0 WATER	START UNIT
<u>4/1/08</u> - 55 MCF	60 WATER	
<u>4/2/08</u> - 55 MCF	26 WATER	
<u>4/3/08</u> - 53 MCF	20 WATER	
<u>4/4/08</u> - 45 MCF	6 WATER	

**END OF REPORT.**

**BRAD & BRANDON SIROKY.**

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WICHITA, KS

# BASIC

energy services

Liberal

PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 01/02/2008
INVOICE NUMBER <b>1975000641</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Burr  
**O** WELL NO. 151-4  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00646	301		Net 30 DAYS	02/01/2008	
<b>For Service Dates: 12/31/2007 to 12/31/2007</b>					
<b>1975-00646</b>					
<b>1975-20754</b>	<b>Cement-New Well Casing</b>	<b>12/31/07</b>			
Pump Charge-Hourly		1.00	Hour	1376.000	1,376.00
Casing Cement Pump		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	332.500	332.50
Cement Head Rental		1.00	EA	285.400	285.40
Cement Float Equipment		1.00	EA	275.000	275.00
Basket, 8 5/8"		1.00	EA	145.700	145.70
Cement Float Equipment		1.00	EA	1.500	825.00
Guide Shoe - Regular, 8 5/8"		75.00	DH	5.000	375.00
Cement Float Equipment		647.00	DH	1.600	1,035.20
Insert Float Valve, 8 5/8"		25.00	Hour	3.000	75.00
Cement Float Equipment		130.00	EA	3.700	481.00 T
Top Rubber Cement Plug, 8 5/8"		1,410.00	EA	1.000	1,410.00 T
Mileage		400.00	EA	18.600	7,440.00 T
Cement Service Charge		150.00	EA	15.830	2,374.50 T
Mileage		1.00	Hour	150.000	150.00
Heavy Vehicle Mileage					
Mileage					
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cellflake					
Calcium Chloride					
Cement					
A-Con Blend					
Cement					
Premium/Common					
Supervisor					
Service Supervisor					
<b>PLEASE REMIT TO:</b>		<b>SEND ALL CORRESPONDENCE TO:</b>		<b>BID DISCOUNT</b>	-2,692.84
<b>BASIC ENERGY SERVICES, LP</b>		<b>BASIC ENERGY SERVICES, LP</b>		<b>SUBTOTAL</b>	<b>14,137.46</b>
<b>PO BOX 841903</b>		<b>PO BOX 10460</b>		<b>TAX</b>	<b>644.03</b>
<b>DALLAS, TX 75284-1903</b>		<b>MIDLAND, TX 79702</b>		<b>INVOICE TOTAL</b>	<b>14,781.49</b>

*Cement for 8 5/8" CW*  
*ICC*  
*M*

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# BASIC

energy services, L.P.

*for  
man  
6/2/08*

**FIELD ORDER 20754**

Subject to Correction

Date <b>12-31-07</b>	Customer ID	Lease <b>Burr</b>	Well # <b>1-81-4</b>	Legal <b>5-33-31</b>
<b>O.P.</b>		County <b>Seward</b>	State <b>KS</b>	Station <b>1975</b>
		Depth <b>1601</b>	Formation	Shoe Joint <b>42'</b>
		Casing <b>8 5/8</b>	Casing Depth <b>1601</b>	TD <b>1589</b>
		Customer Representative <b>DAVE HOGES</b>	Treater <b>Garry Humphries</b>	Job Type <b>Surface CNW</b>
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
1975	D101	400 SK	A-Con Blend		7440.00
1975	D100	150 SK	Premium/Commom		2374.50
1975	C310	1490 LB	Calcium Chloride		1410.00
1975	C194	130 TBX	Coll Plug		481.00
1975	F193	1 EA	Wide Shoe - Reg 8 5/8"		285.40
1975	F233	1 EA	Flagger Type Ins. Float Valve 8 5/8"		275.00
1975	F123	1 EA	Basket 8 5/8"		332.50
1975	F145	1 EA	Top Rubber Cement Plug, 8 5/8"		145.70
1975	E100	75 MI	HEAVY Vehicle Mileage 1-Way		375.00
1975	E107	550 SK	Cement Service Charge		825.00
1975	E104	647 TM	Bulk Delivery		1035.20
1975	R204	1 EA	Casing Cement Pump		1376.00
1975	E101	25 MI	Pickup Mileage		75.00
1975	E891	1 EA	Service Supervisor		150.00
1975	R701	1 EA	Cement HEAD Rental		250.00
					<b>14137.46</b>
<i>Discounted Total</i>					
<i>Plus Tax</i>					

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1cc  
mm  
6/2/08

Customer: <i>Oil Producers</i>	Lease No.:	Date: <i>12-31-07</i>
Lease: <i>Burr</i>	Well #: <i>151-4</i>	
Field Order #: <i>20754</i>	Station: <i>1975</i>	Casing: <i>8 5/8"</i> Depth: <i>160'</i>
Type Job: <i>Surface</i>	Formation: <i>CNW</i>	County: <i>Seward</i> State: <i>KS</i>
		Legal Description: <i>S-33-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>8 5/8"</i>	Tubing Size:	Shots/Ft:		Acid: <i>400sx A Con 3%</i>	CC-1/4" <i>Call</i>	DATE: <i>12/31/07</i>	PRESS: <i>1100</i>	ISIP: <i>WCA-1</i>
Depth: <i>160'</i>	Depth:	From:	To:	Pre Pad: <i>Weight 11.5#</i>	Max: <i>(2.96 gal/hr) (18.18 gal/hr)</i>			5 Min:
Volume: <i>102</i>	Volume:	From:	To:	Pad: <i>150sx - Perm/Camm</i>	Min: <i>2% CC - 1/4" Call</i>			10 Min:
Max Press: <i>3000</i>	Max Press:	From:	To:	Flac: <i>Weight 15# (1.3)</i>	Avg: <i>(7.7 gal/hr) (6.34 gal/hr)</i>			15 Min:
Well Connection:	Annulus Vol.:	From:	To:	Flush: <i>99 bbl H2O</i>	HHP Used:			Annulus Pressure:
Plug Depth: <i>155'</i>	Packer Depth:	From:	To:		Gas Volume:			Total Load:

Customer Representative: *Dave Hayes* Station Manager: *Jerry Bennett* Treater: *Garry Humphries*

Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19805</i>	<i>19883</i>	<i>12299</i>	<i>19808</i>
Driver Names	<i>Garry</i>	<i>Ismail</i>	<i>Ismail</i>	<i>Harold</i>	<i>Harold</i>	<i>Jeremy</i>	<i>Jeremy</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1010</i>					<i>Arrive on loc</i>
<i>1030</i>					<i>Safety Meeting</i>
<i>1100</i>					<i>Rig up Equipment</i>
<i>1130</i>					<i>Start Casing 8 5/8"</i>
<i>1245</i>					<i>Casing on Bottom</i>
<i>1252</i>					<i>Circulate Well</i>
<i>1309</i>	<i>400</i>		<i>210</i>	<i>7 bbl/min</i>	<i>Pump Lead - 400sx @ 11.5#</i>
<i>1345</i>	<i>200</i>		<i>35.5</i>	<i>2 bbl/min</i>	<i>Pump Tail - 150sx @ 15#</i>
<i>1403</i>					<i>Drop Plug</i>
<i>1406</i>	<i>200</i>		<i>99</i>	<i>6.5 bbl/min</i>	<i>Pump Displacement - WATER</i>
<i>1425</i>	<i>1500</i>		<i>101</i>	<i>2.5 bbl/min</i>	<i>Land Plug</i>
<i>1426</i>					<i>Release</i>
<i>1430</i>					<i>Rig Down Equip.</i>
<i>1515</i>					<i>Crew Leave Location</i>

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*Good Returns throughout Job  
Circulated 50 sx Cement to pit*



**Liberal**

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 01/04/2008
INVOICE NUMBER <b>1975000644</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Burr  
**O** WELL NO. 1-#  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00649	301		Net 30 DAYS	02/03/2008
<b>For Service Dates: 01/03/2008 to 01/03/2008</b>				
<b>1975-00649</b>				
<b>1975-20755</b>	<b>Cement-New Well Casing</b>	<b>1/3/08</b>		
Pump Charge-Hourly			1.00 Hour	1533.000 1,533.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	245.000 245.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe, 4 1/2"			1.00 EA	25.000 25.00
Cement Float Equipment			4.00 EA	67.000 268.00
Basket, 4 1/2"			1.00 EA	300.000 300.00
Cement Float Equipment			575.00 DH	1.500 862.50
Latch Down Plug & Baffle, 4 1/2"			50.00 DH	5.000 250.00
Cement Float Equipment			677.00 DH	1.600 1,083.20
Stop Collar, 4 1/2"			25.00 Hour	3.000 75.00
Cement Float Equipment			100.00 EA	3.700 370.00 T
Turbolizer, 4 1/2"			36.00 EA	3.450 124.20 T
High Head Charge			85.00 EA	8.250 701.25 T
Derrick Charge			106.00 EA	5.150 545.90 T
Mileage			750.00 EA	0.670 502.50 T
Cement Service Charge			4.00 EA	44.000 176.00 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				

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 CONSERVATION DIVISION  
 WICHITA, KS

Cement For 4 1/2" CSN  
 JIC  
 RW  
 902-34  
 BC



*cc  
mu  
03/08*

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 01/04/2008
INVOICE NUMBER <b>1975000644</b>		

**Liberal**

**B  
I  
L  
L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
  
**T  
O** WICHITA KS 67206  
ATTN:

**J  
O  
B** LEASE NAME Burr  
WELL NO. 151-4  
COUNTY Seward  
**S  
I  
T  
E** STATE Ks  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00649	301		Net 30 DAYS	02/03/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt (fine)		820.00	EA	0.250	205.00 T
Additives Super Flush		250.00	EA	2.450	612.50 T
Additives WCA-1		40.00	EA	25.000	1,000.00 T
Calcium Chloride		1,160.00	EA	1.000	1,160.00 T
Cement AA2		150.00	EA	18.170	2,725.50 T
Cement A-Con Blend		425.00	EA	18.600	7,905.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT	-3,519.76
SUBTOTAL	18,478.79
TAX	905.51
<b>INVOICE TOTAL</b>	<b>19,384.30</b>

# BASIC

energy services, L.P.

Full  
mut  
6/3/08

00649  
**FIELD ORDER 20755**

Subject to Correction

Date <b>1-3-08</b>	Customer ID	Lease <b>Burr</b>	Well # <b>1514</b>	Legal <b>5-33-31</b>
		County <b>Jeward</b>	State <b>KS</b>	Station <b>1975</b>
Oil Producers		Depth <b>2808.36</b>	Formation	Shoe Joint <b>19.80'</b>
		Casing <b>4 1/2</b>	Casing Depth <b>2808.36</b>	TD
		Customer Representative <b>Dave Hayes</b>	Treater <b>Garry Humphries JR</b>	
AFE Number	PO Number	Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D101	425 SY	A-Con Blend		7905.00
Lib	D105	150 SY	AAZ		2725.50
Lib	C195	85 lb	FLA-322		701.25
Lib	C312	106 lb	Gas Blok		545.90
Lib	C243	36 lb	Defoamer		124.20
Lib	C221	820 lb	Salt (fine)		205.00
Lib	C321	750 lb	Gilsonite		502.50
Lib	C310	1160 lb	Calcium Chloride		1160.00
Lib	C194	100 lb	Cell-flake		370.00
Lib	C196	40 lb	WCA-1		1000.00
Lib	F210	1 EA	Auto Fill Float Shoe, 4 1/2"		269.00
Lib	F100	4 EA	Turbolizer, 4 1/2"		268.00
Lib	F120	1 EA	Basket, 4 1/2"		245.00
Lib	F130	1 EA	Stop Collar, 4 1/2"		25.00
Lib	F170	1 EA	I.R. Latch Down Plug + Baffle, 4 1/2"		230.00
Lib	C302	500 gal	Mud Flush		430.00
Lib	C303	250 gal	Super Flush		612.50
Lib	C141	4 gal	JSCC-1		176.00
Lib	E100	50 MI	Heavy Vehicle Mileage 1-Way		250.00
Lib	E107	575 SK	Cement Service Charge		862.50
Lib	E104	677 TM	Bulk Delivery		1083.20
Lib	R206	1 EA	Casing Cement Pump		1533.00
Lib	E101	25 MI	Pickup Mileage		75.00
Lib	E891	1 EA	Service Super User		150.00
Lib	R701	1 EA	Cement HEAD Rental		250.00
Lib	R404	1 EA	Derrick Connection		300.00
				Discounted Total	-
				Plus Tax	

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*ku*  
*6/3/08*

## TREATMENT REPORT

Customer <i>OP</i>	Lease No.	Date <i>1-3-08</i>
Lease <i>Boyl</i>	Well # <i>1-B 1-4</i>	
Field Order # <i>20755</i>	Station	Casing <i>4 1/2</i>
Type Job <i>Production String CNW</i>	Formation	Depth <i>2808.36</i>
		County <i>Seward</i>
		State <i>K5</i>
		Legal Description <i>5-33-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>400sx A-Con</i>	RATE <i>3 1/2 CC (10)</i>	PRESS <i>6000 psi</i>	ISIP <i>1 1/2 WCA-1</i>
Depth <i>2808.36</i>	Depth	From	To	Pre Pad <i>3.06 1 1/2 sx</i>	Max <i>19.20 gal/sx</i>		5 Min.
Volume <i>45</i>	Volume	From	To	Pad <i>150 sy AA2</i>	Min <i>6.70</i>	<i>CFL-115</i>	10 Min <i>100 SML, 75%</i>
Max Press <i>3000</i>	Max Press	From	To	Frac <i>Gas Blk</i>	Avg <i>5# Giltwhite, 25#</i>	<i>VA-DANGER (COF-38)</i>	15 Min
Well Connection <i>3</i>	Annulus Vol.	From	To		HFP Used <i>6.55 gal/sx</i>		Annulus Pressure
Plug Depth <i>2788.46</i>	Packer Depth	From	To	Flush <i>44 sbl H2O</i>	Gas Volume		Total Load

Customer Representative <i>Dave Hayes</i>	Station Manager <i>Terry Bennett</i>	Treater <i>GARRY HOMPRIES</i>
Service Units <i>19884 19827 19843 19928 19682 19819 19566</i>		
Driver Names <i>Garry Chad Chad Santiago Santiago Lalo Lalo</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					Arrive on loc
0630					Start in hole w/ casing 4 1/2"
0700					Safety Meeting
0730					Rig up Equip. + TRUCKS
0830					Casing on Bottom
0845					Circ. Well
0900			14		Plug Rot + Mouse Holes w/ 25 sy A-Con
0910	2500				Test Lines
0918	200		20	5	Pump Spacer 1 - CCI H2O
0915	200		12	5	Pump Spacer 2 - MUD FLUSH
0917	200		5	5	Pump Water Spacer
0918	200		6	5	Pump spacer 3 - Super FLUSH
0921	150		5	5	Pump Water spacer
0930	150		218	6	Pump Lead Cement @ 11.5#
10:09	150		40	4	Pump Tail Cement @ 15#
1038					Clean Lines to pit
1040					Drop Plug
1045	700		44	6	Pump Displacement
1110	1750		44		Land Plug
1111	500	500			Release PSI - Shut in w/ 200psi 4hrs
1115					Rig Down Equip + TRUCKS
1200					Crew Leave Loc

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