

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374

Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 3/13/2008 | 3/18/2008 | 3/18/2008 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27320-0000

County: Woodson

 NW SW NW Sec. 26 Twp. 23 S. R. 16 East West

3795 feet from (S) N (circle one) Line of Section

5089 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Yoho Well #: 9

Field Name: Neosho Falls-Leroy

Producing Formation: Mississippi

Elevation: Ground: 996' Kelly Bushing: none

Total Depth: 1457' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 44.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1451'

feet depth to surface w/ 214 _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

AKZ - Dig - 7/18/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

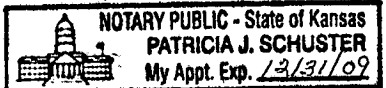
Signature: Robert Christenson

Title: owner Date: 5-5-08

Subscribed and sworn to before me this 5th day of May, 2008.

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 12 2008

KCC WICHITA

Operator Name: Robert Christenson dba C & S Oil Lease Name: Yoho Well #: 9
 Sec. 26 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1372' |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 11" | 8 5/8" | | 44.2' | Portland | 10 | |
| production | 6 3/4" | 4.5" | 9.5# | 1451' | OWC | 214 | |
| tubing | | 2 3/8" | 6.7# | 1410' | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1397' - 1407' (21 shots) | 1100 gal. 15% HCL | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 4/10/2008 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 1 | | | | |

| | | |
|--|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|--|---------------------|

RECEIVED
 MAY 12 2008
 KCC WICHITA

L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Yoho #9
API# 207-27320-0000
S26, T23, R16E
WOODSON CO, KS

C & S OIL

0-2 DIRT
2-5 CLAY
5-15 SANDSTONE
15-155 SHALE
155-170 LIME
170-200 SAND
200-220 LIME
220-221 SHALE
221-240 LIME
240-254 SHALE
254-385 LIME
385-410 SHALE
410-455 SAND
455-460 LIME
460-468 BLACK SHALE
468-470 LIME
470-524 SHALE
524-612 LIME
612-614 BLACK SHALE
614-641 LIME
641-651 SHALE
651-663 SANDY SHALE
663-676 SAND
676-786 SANDY SHALE
786-811 SHALE
811-816 LIME
816-834 SHALE
834-843 LIME
843-845 BLACK SHALE
845-850 LIME
850-899 SAND
899-906 SHALE
906-928 LIME
928-933 SHALE
933-938 LIME
938-942 BLACK SHALE
942-946 SHALE
946-981 LIME
981-985 BLACK SHALE
985-998 LIME
998-1005 SANDY OIL
1005-1028 SANDY SHALE
1028-1039 SANDY OIL
1039-1043 SANDY SHALE
1043-1094 SHALE
1094-1095 COAL
1095-1372 SHALE
1372-1457 LIME
MISSISSIPPI

3-13-08 Started drilling 11" hole and set
44.2' of 8 5/8" surface casing.
Surface set by L&S using 10 sacks of
Portland Cement

3-14-08 Started drilling 6 3/4" hole

3-18-08 Finished drilling to T.D.1457'

946' 24" on 3/4" Orifice, 69

1097' 45" on 3/4" Orifice, 95
1399 OIL
T.D. 1457

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KCC WICHITA

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Ron-Bob Oil LLC
Box 41
Neosho Falls, KS 66758

| Date | Invoice |
|-----------|---------|
| 3/18/2008 | 464 |

Date: 3-18-08
Well Name: Yoho #9
Section:
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 1/2
TOTAL DEPT: 1451
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure 100
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

| Service or Product | Quantity | Per Foot Pricing/Unit Pricing | Amount |
|---------------------|----------|-------------------------------|-----------|
| Run and cement 4.5" | 1,451 | 3.50 | 5,078.50T |

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KCC WICHITA

Hooked onto 4 1/2 casing. Established circulation with 24 barrels of water, 3 GEL, 2 METSO, COTTON ahead, blended 214 sacks of OWC cement, dropped rubber plug, and pumped 22.5 barrels of water.

| | |
|-------------------------|------------|
| Subtotal | \$5,078.50 |
| Sales Tax (0.0%) | \$0.00 |
| Balance Due | \$5,078.50 |