

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31171
Name: Continental Operating Co.
Address: 1 Houston Center 1221 McKinney Ste. 3700
City/State/Zip: Houston Tx. 77010
Purchaser: CIMA Energy
Operator Contact Person: GREGORY A. MITSCHKE
Phone: (713) 290-1110
Contractor: Name: Western Well Service
License: 32128
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kewanee Oil Co.

Well Name: Husted B 2
Original Comp. Date: 6-4-55 Original Total Depth: 3616'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

11-27-06 1578' 1-29-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 15-163-01916-0001
County: Rooks
SE NE SW Sec. 11 Twp. 10 S. R. 19 East West
1650' feet from S N (circle one) Line of Section
2310' feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
____ (circle one) NE SE NW SW
Lease Name: Husted B Well #: 2


Field Name: Voshs
Producing Formation: Arbuckle
Elevation: Ground: 2105' Kelly Bushing: 2110'
Total Depth: 3616' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 130 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Continental Operating Co.
Lease Name: Stamper C License No.: 31171
Quarter _____ Sec. 32 Twp. B S. R. 17 East West
County: Rooks Docket No.: E26,843 - 0003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory A. Mitschke
Title: Senior Vice President Date: 4/26/07
Continental Operating Co.
Subscribed and sworn to before me this 26th day of April

Notary Public: Kelly J. Hall
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Continental Operating Co. Lease Name: Husted B Well #: 2
 Sec. 11 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates, if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings, set-conductor, surface, intermediate, production, etc. Report all							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD		Acid Fracture, Shot, Cement Squeeze Record		Depth
	Bridge Plugs	Set/Type	(Amount and Kind of Material Used)		

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc.
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 106853

Invoice Date: 03/09/07

Sold Continental Operating Co
To: P. O. Box 52
Hays, KS
67601

Cust. I.D.: ContOp
P.O. Number.: Husted #2
P.O. Date: 03/09/07

Due Date.: 04/08/07
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	198.00	SKS	10.6500	2108.70	T
Cozmix	132.00	SKS	5.8000	765.60	T
Rel	23.00	SKS	16.6500	382.95	T
Shells	7.00	SKS	25.5000	178.50	T
Handling	381.00	SKS	1.9000	723.90	T
Mileage	50.00	MILE	34.2900	1714.50	T
381 sks @ >09 per sk per mi					
Plug	1.00	JOB	720.0000	720.00	T
Mileage pmp trk	50.00	MILE	6.0000	300.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 6894.15
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 365.39
 If Account CURRENT take Discount of 689.41 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 7259.54

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33192

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Surreel

DATE <i>3-7-07</i>	SEC. <i>11</i>	TWP. <i>10</i>	RANGE <i>19</i>	CALLED OUT <i>7:00 Am</i>	ON LOCATION <i>9:00 Am</i>	JOB START	JOB FINISH
LEASE <i>Husted</i>			WELL # <i>2</i>	LOCATION <i>P.ville 35 ft W into</i>		COUNTY <i>Rooks</i>	STATE <i>K</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Westerwell*
 TYPE OF JOB *Plug*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *8 1/2* DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT _____
 AMOUNT ORDERED
350 lb 600-10
700 # HULLS Used 330 lb

COMMON	<i>198</i>	@	<i>1065</i>	<i>2108.70</i>
POZMIX	<i>132</i>	@	<i>500</i>	<i>765.00</i>
GEL	<i>23</i>	@	<i>1665</i>	<i>382.95</i>
CHLORIDE		@		
ASC		@		
<i>HULLS</i>		@	<i>2500</i>	<i>178.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>385</i>	@	<i>190</i>	<i>723.90</i>
MILEAGE	<i>94/SK</i>	MILE		<i>1714.50</i>
TOTAL				<i>5874.15</i>

EQUIPMENT

PUMP TRUCK CEMENTER *B. H*
 # *366* HELPER *Mark*
 BULK TRUCK DRIVER *Doug*
 # *396*
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Spot 75th c 1549 of 200 # HULLS
Spot 100th c 1013 of 20 # HULLS
Circle Coat c 835 of 135th of 300 # HULLS
Top off of 200 #

PLUG & FLOAT EQUIPMENT

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>720.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>50</i>	@	<i>600</i>	<i>300.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1020.00</i>

CHARGE TO: *Continental Oil*
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 @ APR 30 2007
 @ CONSERVATION DIVISION
 WICHITA, KS