

NOTE: Name Change

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eaglwing Trading
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/01/07</u>	<u>2/08/07</u>	<u>03/06/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23401-0000
County: Russell
25°E C NE SE Sec. 21 Twp. 15 S. R. 12 East West
1980 feet from (S) N (circle one) Line of Section
635 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kilian-Schlessiger Well #: 1
Field Name: Hall-Gurney
Producing Formation: ARBUCKLE
Elevation: Ground: 1814' Kelly Bushing: 1819'
Total Depth: 3274' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIR INH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 23, 2007
Subscribed and sworn to before me this 23 day of April,
2007.
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 25 2007
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

Operator Name: L. D. DRILLING, INC. Lease Name: Kilian-Schlessiger Well #: 1
 Sec. 21 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, & Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-New	12 1/4"	8 5/8"	24#	390'	60/40 POZMIX	275'	2%Gel,3%CC, 14# CF
Production-used	7 7/8"	5 1/2"	15.5#	3270'	AA-2 / 60/40 Pozmix	125 / 25	1/4% Defoamer, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3017 - 3020	250 Gal 28% NE/FE	
		250 Gal 15% NE/FE	
		1500 GAL 15% NE/FE	

TUBING RECORD	Size 2 7/8"	Set At 3277'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. March 6, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

** Attachment to and Made a Part of ACO1: KILIAN #1, C NE SE Sec 21-15-12, Russell Co., KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: KILIAN #1
C NE SE Sec 21-15-12
WELL SITE GEOLOGIST: RANDALL KILIAN Russell Co., KS
CONTRACTOR: ROYAL DRILLING, INC. ELEVATION: GR: 1814'
KB: 1819'
SPUD: 2/01/07 @ 4:00 P.M. PTD: 3350'
SURFACE: Ran 390' of 8 5/8" Surface Casing, (9 jts), w/ 275 sx 60/40 Pozmix 2% Gel 3% CC
1/4# Cell Flake, PLUG DOWN 7:45 A.M. 2/02/07

2/01/07 Move in, Rig up to Spud
2/02/07 390' Running Surface Casing
2/03/07 1330' Drilling -Went under Surface @ 5 PM 2/2/07
2/04/07 2225' Drilling
2/05/07 2870' Drilling
2/06/07 3075' Drilling
2/07/07 3256' CFS - look for Arbuckle
2/08/07 3274' Logging by Log Tech
RTD 3274'

Ran 78 jts New & slightly used 5 1/2" Casing
Set @ 3270' - 4' off Bottom, w/ 125 sx AA-2
25 sx 60/40 Pozmix 1/4# Cell Flake per sx
Plug Down 10:30 P.M. 2/8/07

DST #1 3010 - 3035' Lansing C Zone
TIMES: 45-45-45-45
BLOW: 1st Open: gts 3 MCF - D
2nd Open: 2-3 MCF thru out
RECOVERY: 90'ocgm 10%o 20%g 70%m
180'm&gcoil, 15%o 1%g 65%o, 250' SW
IFP: 75-177 ISIP: 603
FFP: 187-238 FSIP: 587
TEMP: 107 degrees

DST #2 3044 - 3085' Lansing F-G Zone
TIMES: 30-45-45-60
BLOW: 1st Open: blt to 6"
2nd Open: bb in 15 min
RECOVERY: 20' gip 70' o&wcgm 5% oil
150' vsocgw 1% oil 30,000 Chlorides
IFP: 46-80 ISIP: 478
FFP: 85-135 FSIP: 467
TEMP: 101 degrees

DST #3 3235 - 3269' Arbuckle
TIMES: 30-30-30-30
BLOW: 1st Open: weak, dead 15 min
2nd Open: no blow
RECOVERY: 2' Mud
IFP: 35-41 ISIP: 59
FFP: 36-36 FSIP: 46
TEMP: 93 degrees

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CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: KILIAN #1
C NE SE Sec 21-15-12
WELLSITE GEOLOGIST: RANDALL KILIAN Russell Co., KS
CONTRACTOR: ROYAL DRILLING, INC. ELEVATION: GR: 1814'
KB: 1819'
SPUD: 2/01/07 @ 4:00 P.M. PTD: 3350'

DST #4 3237 - 3274' Arbuckle
TIMES: 30-30-30-30
BLOW: 1st Open: weak, 1" dec to 1/2"
2nd Open: weak, 1/2"
RECOVERY: 40' cgo & 25' mcgo
IFP: 39-44 ISIP: 700
FFP: 45-51 FSIP: 578
TEMP: 91 degrees

SAMPLE TOPS:

Anhy	Top	696	+1123	flat
Anhy	Base	722	+1097	
Topeka		2603	(-784)	
Heebner		2890	(-1071)	
Toronto		2910	(-1091)	
Douglas		2926	(-1107)	
Brown Lime		2971	(-1152)	
Base Kansas City		3245	(-1426)	
Arbuckle		3265	(-1446)	
RTD		3274	(-1455)	

LOG TOPS:

694	+1125
721	+1098
2608	(-789)
2890	(-1071)
2906	(-1087)
2923	(-1104)
2975	(-1156)
3246	(-1427)
3268	(-1449)
LTD 3276	(-1457)



FIELD ORDER 16012

Subject to Correction

Date 2-9-07	Customer ID	Lease KILIAM	Well # 1	Legal 21-155-12W
		County RUSSELL	State Ks	Station PRATT
C H A R G E	L.P. DRILLING INC.	Depth	Formation	Shoe Joint 1517 ISFV
		Casing 5 1/2	Casing Depth 3270	TD 3274
		Customer Representative L.D. JAWIS	Treater T. SCB1	Job Type 5 1/2 L.S. NW

AFE Number	PO Number	Materials Received by X <i>L.D. Jawis</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 SKS	AH-2		
P	D-203	25 SKS	60/40 Pz2		
P	C-195	95 lbs	FLA 322		
P	C-221	539 lbs	SUIT		
P	C-243	35 lb	DEFAMER		
P	C-244	36 lbs	CMT FRICTION REDUCER		
P	C-312	89 lbs	GAS BLOK		
P	C-321	628 lbs	GILSONITE		
P	C-194	32 lb	CELLULOSE		
P	C-141	2 GAL	CC-1		
P	C-352	500 gal	MUD Flush		
P	F-101	6 EA	TURBO LIZERS 5 1/2		
P	F-143	1 EA	TOP RUBBER PLUG "		
P	F-191	1 EA	REG G. SIBB "		
P	F-231	1 EA	ISFV "		
P	E-100	130 MG	HEAVY JET III		
P	E-101	55 MG	PU III		
P	E-104	45STM	PROPANT - BULK DELIVERY		
P	E-107	150 SKS	CMT SERV. CHARGE		
P	R-207	1 EA	CSG Pump CHARGE 3001-3500		
P	R-701	1 FA	CMT HEAD RENTAL		

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DISCOUNT PRICE =
+ TAXES

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: L.D. DRILLING INC	Lease No.	Date: 2-8-07
Lease: KTLIAM	Well #: 1	
Field Order #: 16012	Station: PRATT	Casing: 5 1/2
Type Job: 5 1/2 L.S. NEW WELL	Formation:	Depth: 3270
		County: RUSSELL
		State: Ks
		Legal Description: 21-155-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size:	Shots/Ft:		Acid: SKS AA-2	RATE:	PRESS:	ISIP:	
Depth: 3270	Depth:	From:	To:	Pre Pad: 5% GEL SOLID 10% CMT	Max: 75%	Ends: Block	5 Min: 8 1/2	FUA: 322
Volume: 11.51	Volume:	From:	To:	Pad: 12.5% DEFOAMER, 3%	Min: CFK-3	1/4" CELL: 100	10 Min:	
Max Press: 2200	Max Press:	From:	To:	Frac: 5 1/4 CAL 5.6	Avg: 50 L/SK	1.36	15 Min:	
Well Connection: 5 1/2	Annulus Vol.:	From:	To:	30.28 Bbls	AKP Used:		Annulus Pressure:	
Plug Depth: 21.28	Packer Depth:	From:	To:	Flush: 25 SK 60%	Gas Volume:	Kat; Mouse	Total Load:	115 LBS

Customer Representative: L.D. DAVIS	Station Manager: D. SCOTT	Treater: T. SEBA
Service Units: 124 226 803572		
Driver Names: TODD JAMES MIKE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					ON LOC W/ FC RUN 78 JTS 5 1/2 15.5" CSG (SOT) REG G. SIDE = ISFV 1ST = 13.19' CENT ON JTS 1-3-5-7-9-11
19:15					START CSG
20:35					CSG ON BOTTOM TAG = DROP BALL HOOK UP TO CSG = BREAK CIRC W/ RIS
21:20	300		20	6	START PUMPING PREFLUDES 20 Bbls 2 1/2 KCL 12 Bbls MUD FLUSH 3 Bbls H2O
21:28	300		30.28	4.6	START MIX Pump 125 SK AA-2 15 5 1/4 CAL SHUT DOWN
21:36	100			7	RELEASE PLUG = CLEAR Pump & LINES
	450		65	5	START OTEP
	1000		78.5	3	LIFT CMT PLUG DOWN
21:46	150				PST TEST CSG
21:48					RELEASE = HELD Good Circ thru JDS JDS COMPLETE THANKS TODD

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WICHITA, KS

BANNER-N TO C.L. - 1/4W - 2N - 1E - 1/2N - W INTO



FIELD ORDER 15060

Subject to Correction

Date 2-2-07	Customer ID	Lease KILIAN	Well # 1	Legal 21-15-12
L. D. DRILLING		County RUSSELL	State KS	Station PLATT, KS
C H A R G E	Depth	Formation		Shoe Joint
	Casing 8 5/8	Casing Depth 390'	TD 390'	Job Type SURFACE-NW
	Customer Representative Doug			Treater CORDLEY
	Materials Received by X			

AFE Number	PO Number
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275SK	60/40 POZ		
P	C194	69 lb.	CELL FLAKE		
P	C310	711 lb.	CALCIUM CHLORIDE		
P	F163	1 EA.	8 5/8 WOOD PLUG		
P	E100	130 mile	TRUCK MILEAGE		
P	E101	65 mile	PICKUP MILEAGE		
P	E104	770 TM	BULK DELIVERY		
P	E107	275SK	CEMENT SERVICE CHARGE		
P	R201	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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 WICHITA, KS

Taylor Printing, Inc. 620-672-3656



TREATMENT REPORT

Customer	L.D. DRILLING	Lease No.		Date	2-2-07			
Lease	KILIAN	Well #	1					
Field Order #	15060	Station	PRATT, Ks.	Casing	8 5/8	Depth	390'	
Type Job	SURFACE - NW		Formation		County	RUSSELL	State	Ks.
						Legal Description	21-15-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
390'				Frac	Avg		15 Min.
Volume	Volume	From	To		HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush	Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To				

Customer Representative	DOUG	Station Manager	SCOTTY	Treater	GORMEY
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Service Units	129	226	303	570				
Driver Names	KG	ROSE	LACHANCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					ON LOCATION
					RUN 390' 8 5/8 CSG - 9 JTS.
					RELEASE CIRC
					MIX CEMENT
0700	200		61	5	275 SK. 60/40 POZ 2% GEL, 3% CC, 1/4 #/SK CELLFUTRE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
0730	200		24	5	PLUG DOWN
					CIRC. 5 bbl. CEMENT TO PIT
0830					JOB COMPLETE - THANKS - KEVIN

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