

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/20/06	12/21/06	12/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26747-10-60
County: Neosho
_____ ne se Sec. 22 Twp. 30 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kimrey, Richard L. Well #: 22-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 919 Plug Back Total Depth: 908.52
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 908.52
feet depth to surface w/ 131 sx cm.

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WICHITA, KS

Drilling Fluid Management Plan APP II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/26/07
Subscribed and sworn to before me this 26th day of April,
20 07.
Notary Public: Dorva Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Kimrey, Richard L. Well #: 22-1
 Sec. 22 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	908.52	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802-805/787-789/757-759/750-752	300gal 15% HCL w/ 40 bbbls 2% kcl water, 576bbbls water w/ 2% KCL, Biocide 8200# 30/70 sand	802-805/787-789 757-759/750-752
4	594-596/529-531/498-500/495-497/467-469	400gal 15% HCL w/ 33 bbbls 2% kcl water, 741bbbls water w/ 2% KCL, Biocide 12800# 30/70 sand	594-596/529-531 498-500 495-497/467-469
4	378-382/364-368	300gal 15% HCL w/ 34 bbbls 2% kcl water, 626bbbls water w/ 2% KCL, Biocide 14000# 30/70 sand	378-382/364-368

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	826	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/26/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	9.7mcf	4.4bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 22	T. 30	R. 19	CAS TESTS		
API #	133-26747	County:	Neosho		316'	0	
Elev:	922'	Location	Kansas		347'	0	
					378'	0	
Operator:	Quest Cherokee, LLC					473'	0
Address:	9520 N. May Ave, Suite 300					504'	0
	Oklahoma City, OK. 73120					598'	0
Well #	22-1	Lease Name	Kimrey, Richard L.		630'	0	
Footage Location	1980 ft from the		S	Line	661'	0	
	660 ft from the		E	Line	755'	0	
Drilling Contractor:	TXD SERVICES LP				787'	0	
Spud Date:	12/20/2006	Geologist:			818'	0	
Date Comp:	12/21/2006	Total Depth:	919'		922'	22 - 3/4" 66.6	
Exact spot Location:	NE SE						
Surface		Production		<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION APR 27 2007 CONSERVATION DIVISION WICHITA, KS</p>			
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21.5'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	shale	313	330	coal	618	619
shale	8	19	coal	330	333	shale	619	624
lime	19	22	shale	333	339	sand	624	630
shale	22	54	lime	339	358	shale	630	641
lime	54	58	shale	358	368	coal	641	643
shale	58	61	b.shale	368	369	shale	643	651
coal	61	62	lime	369	380	coal	651	652
shale	62	111	sand	380	390	shale	652	660
lime	111	121	sand/shale	390	430	sand	660	674
shale	121	142	shale	430	465	shale	674	755
lime	142	153	coal	465	467	coal	755	756
shale	153	157	shale	467	470	shale	756	780
coal	157	158	sand	470	485	coal	760	762
shale	158	160	sand/shale	485	495	sand/shale	762	777
lime	160	162	shale	495	500	coal	777	778
shale	162	272	coal	500	502	shale	778	795
lime	272	278	shale	502	530	coal	795	796
shale	278	280	coal	530	532	shale	796	804
lime	280	296	sand	532	537	coal	804	807
b.shale	296	300	shale	537	596	shale	807	812
lime	300	304	coal	596	598	lime	812	919
shale	304	312	sand	598	610			
coal	312	313	sand/shale	610	618			

Comments: 812-919' odor

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1391**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-22-06	Kimrey Richard L. 22-1			22	30	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	5:15		901640		10.25 hr	<i>Dwayne</i>
Tim	6:30	5:00		903255		10 hr	<i>Tim</i>
Russell	6:00	5:00		903206		10 hr	<i>Russell</i>
Troy	7:00	12:00		931470		5 hr	<i>Troy</i>
Brandon	8:00	11:00		903400	937705	4 hr	<i>Brandon</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 918.5 CASING SIZE & WEIGHT 4.5 / 10.5
 CASING DEPTH 908.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break Circulation Pump 2 SK Prem Gel Followed
By 10 BBl Dye marker then 131 SK Cement to "grt Dye
marker back wash out Pump Then Pump wiper Plug to Bottom
and Set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	10.25 hr	Foreman Pickup	
903255	10 hr	Cement Pump Truck	
903206	10 hr	Bulk Truck	
1104	122 sack	Portland Cement	
1124	2	50# 2 1/2" Bore Cement Frac Baffles 3" 3 1/2"	
1126	1	4 1/2" Wiper Plug 4 1/2" wiper Plug	
1110	13 sack	Gilsonite	
1107	1.5 sack	Flo-Seal	
1118	2 sack	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sack	Sodium Silicate Calcium Chloride	
1123	5000 gal	City Water	
903400	3 hr	Transport Truck	
937705	3 hr	Transport Trailer	
931470	5 hr	80 Vac	