

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: G&L Well Service Inc.
License: 8253
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Grady Bolding Corporation
Well Name: Johnson No.1

Original Comp. Date: 09/11/1989 Original Total Depth: 4120'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU:04/11/2007	09/18/1989	RD: 04/25/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21,304-0001
County: Pawnee
SE NE NE Sec. 24 Twp. 23 S. R. 15 East West
4290 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MURPHY "OWWO" Well #: 1-24
Field Name: Greenridge NW

Producing Formation: None
Elevation: Ground: 1982' Kelly Bushing: 1987'
Total Depth: 4120' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 446' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NA 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No free fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

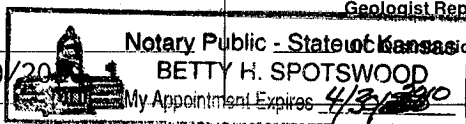
Signature: Loueness Mpanje
Title: Petroleum Geologist Date: 05/09/2007

Subscribed and sworn to before me this 9th day of May, 2007

Betty H. Spotswood

Notary Public: Betty H. Spotswood

Date Commission Expires: 4/30/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007

Operator Name: F.G. Holl Company, L.L.C. Lease Name: MURPHY "OWWO" Well #: 1-24
 Sec. 24 Twp. 23 S. R. 15 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See original ACO-1
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	446'		435sx	
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole - Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

Customer P.G. Holl Company, LLC	Lease No.	Date 4-25-07
Lease Murphy O.W.W.O.	Well # 1-24	
Field Order # 9,986	Station Pratt	County Pawnee
Casing 2 7/8 Tubing	Depth Tubing	State KS.
Type Job Plug To Abandon-Old Well	Formation	Legal Description 24-235-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 2 7/8 Tubing	Shots/Ft Tubing			Actual Cement 20 sacks	60/40 10z	RATE With 6 1/2 Gal	ISTP Gel
Depth	Depth	From	To	Rate 13.3Lb./Gal.	Max 8.09Gal./sk.	5 Min	1.39CU.Ft./sk.
Volume	Volume	From	To	Rate	Min		10 Min.
Max Press	Max Press	From	To	Rate	Avg		15 Min.
Wall Connection 8/16" Up	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,804
Driver Names Messick McGuire Mattal		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting.
1:40	200			5	1 st Plug 1,050Ft. 50sacks
	1200		14	5	Start mixing cement.
1:43	-0-		18.5		Start Fresh Water Displacement.
					Stop pumping.
1:58	100			5	2 nd Plug 450Ft. 50sacks
	-0-		14	5	Start mixing cement.
2:01	-0-		15.5		Start Fresh Water Displacement.
					Stop pumping.
2:10	-0-			2	3 rd Plug 40Ft. 20sacks
2:12	-0-		5.5		Start mixing cement.
2:12					Cement Circulated to Surface.
					Stop pumping.
					Wash up pump truck.
3:00					Job Complete.
					Thanks,
					Clarence, Corey, Mike

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS