

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Diana Smart
Phone (832) 636-3830
Contractor: Name: Halliburton
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Anadarko Petroleum Corporation
Well Name: Holcomb B #1
Original Comp. Date 06/19/1975 Original Total Depth 2765'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
06/06/2006 06/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20205 -00-01
County Morton
NW-NW-SE-SE4 Sec. 21 Twp. 33 S. R. 40 E W
1250 Feet from SIN (circle one) Line of Section
1250 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Holcomb B Well # 1

Field Name Panoma
Producing Formation Council Grove
Elevation: Ground 3291 Kelley Bushing _____
Total Depth 2765 Plug Back Total Depth 2702

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume RECEIVED bbls
KANSAS CORPORATION COMMISSION
Dewatering method used _____
Location of fluid disposal if hauled offsite: APR 27 2007
Operator Name _____ CONSERVATION DIVISION
Lease Name _____ License No. WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality exceptions of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 04/24/2007
Subscribed and sworn to before me this 24th day of April
20 08
Notary Public Diana Nefe
Date Commission Expires 12-27-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name Anadarko Petroleum Corporation

Lease Name Holcomb B Well # 1

Sec. 21 Twp. 33 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
No new logs run

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	384		450	
Production		4-1/2"	10.5	2763		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug-Off Zone	1926	Prem. Plus	25	.5% Halad (R)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2636' - 2696'	Squeeze casing leak w/25 sks cnt	1926

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2686	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.	Producing Method			
06/15/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls:	Gas Mcf	Water Bbls:	Gas-Oil Ratio Gravity
	0	26	109	0 NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

(If vented, submit ACO-18.)

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2500950	Quote #:	Sales Order #: 4438151
Customer: ANADARKO PETROLEUM CORP EBIZ		Customer Rep: Wallace, Kendal	
Well Name: Holcomb	Well #: B-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description: Section 21 Township 33S Range 40W			
Contractor: WORKOVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Hole in Casing			
Well Type: Producing Well		Job Type: Squeeze Hole in Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COCHRAN, MICKEY R	4	217398	EVANS, JERRAKO W	4	212723	HESTON, MYRON E	4	106226
TORRES, CLEMENTE	4	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10717476	50 mile	54218	50 mile	6610U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Called Out	Date	Time	Time Zone
			On Location	08 - Jun - 2006	08:45	CST
Form Type		BHST	Job Started	08 - Jun - 2006	09:45	CST
Job depth MD	1926. ft	Job Depth TVD	Job Completed	08 - Jun - 2006	00:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	08 - Jun - 2006	00:00	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		K-55		384.		
Production Hole				7.875				384.	2702.		
Production Casing	Used		4.5	4.052	10.5		J-55		2702.		
Tubing	Used		2.375	1.995	4.7		J-55		1800.		
Packer	Used							1800.	1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	CMT - PREMIUM PLUS CEMENT (100012205)	25.0	sacks	14.8	1.33	6.29		6.29
0.5 %		HALAD(R)-322, 50 LB (100003646)							
6.287 Gal		FRESH WATER							
2	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)		sacks	14.8	1.32	6.32		6.32
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS