

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/10/07	1/24/07	1/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26702-00-01
County: Neosho
_____ nw ne sw Sec. 9 Twp. 28 S. R. 18 East West
2206 feet from S N (circle one) Line of Section
1699 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW SW
Lease Name: Cox, Patricia Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 908 Kelly Bushing: n/a
Total Depth: 1129 Plug Back Total Depth: 1103.36
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1103.36
feet depth to surface w/ 143 _____ sx cmt.

Drilling Fluid Management Plan AH-7 NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/11/07
Subscribed and sworn to before me this 11th day of May,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAY 14 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Cox, Patricia

Well #: 9-1

Sec. 9 Twp. 28 S. R. 18 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density Neutron Log
Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1103.36	"A"	143	

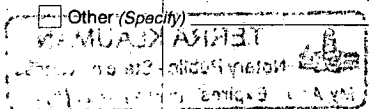
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1011-1013	300gal 15%HCLw/ 24 bbls 2%kcl water, 356bbls water w/ 2% KCL, Biocide, 4100# 30/70 sand	1011-1013
4	698-700/663-666	300gal 15%HCLw/ 40 bbls 2%kcl water, 416bbls water w/ 2% KCL, Biocide, 6100# 30/70 sand	698-700/663-666
4	560-564/548-552	300gal 15%HCLw/ 43 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10700# 30/70 sand	560-564/548-552

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1052	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/6/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	92.3bbls		

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 9	T. 28	R. 18	473'	no flow
API #	133-26702	County:	Neosho		504'	no flow
Elev:	908'	Location	Kansas		535'	no flow
Operator:	Quest Cherokee, LLC				567'	25 - 3/4" 71
Address:	9520 N. May Ave, Suite 300				661'	10 - 3/4" 44.8
	Oklahoma City, OK. 73120				692'	10 - 3/4" 44.8
Well #	9-1	Lease Name	Cox, Patricia		724'	10 - 3/4" 44.8
Footage Location	2206 ft from the	N	Line		755'	10 - 3/4" 44.8
	1699 ft from the	E	Line		787'	10 - 3/4" 44.8
Drilling Contractor:	TXD SERVICES LP				818'	10 - 3/4" 44.8
Spud Date:	NA	Geologist:			1006'	18 - 3/4" 60.2
Date Comp:	1/24/2007	Total Depth:	1132'		1038'	19 - 3/4" 61.9
Exact spot Location:	NE SW				1132'	GCS

Surface	Production		
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	22'		
Type Cement	portland		
Sacks			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	491	492	coal	778	779
shale	20	52	b.shale	492	494	sand	779	789
lime	52	113	shale	494	508	coal	789	790
shale	113	120	sand	508	533	shale	790	827
sand	120	150	coal	533	534	sand	827	888
lime	150	225	lime	534	559	shale	888	893
shale	225	233	b.shale	559	562	sand	893	940
lime	233	266	shale	562	564	shale	940	970
shale	266	278	lime	564	568	sand	970	996
b.shale	278	280	sand	568	581	shale	996	1000
shale	280	294	shale	581	645	coal	1000	1001
lime	294	299	coal	645	665	shale	1001	1025
shale	299	332	b.shale	665	667	lime	1025	1132
lime	332	351	coal	667	668			
shale	351	358	shale	668	698			
lime	358	368	coal	698	700			
shale	368	412	sand	700	713			
sand/shale	412	440	shale	713	720			
lime	440	450	coal	720	721			
shale	450	451	shale	721	730			
b.shale	451	453	coal	730	731			
coal	453	454	sand	731	746			
lime	454	491	shale	746	778			

52-113' water on, 259-266' odor, 360' odor.

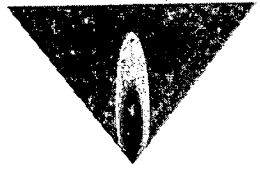
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # 618540

TICKET NUMBER 1899

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-06	Cox Patricia 9-1	9	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:30	/	901640		4.5 hr	<i>[Signature]</i>
Tim	7:00	11:30	/	903255		4.5	<i>[Signature]</i>
Russe II	7:00	11:30	/	903206		4.5	<i>[Signature]</i>
Brandon	7:00	11:30	/	903142	932452	4.5	<i>[Signature]</i>
TROY W	7:00	9:00	/	931500		2	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1128 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1103.8 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100 # Prem Gel Followed By
 11 BBl Dye Marker and Start Cement Pump 143 SK
 Cement to get Dye Marker Back Stop and Wash out Pump Then
 Pump Wiper To Bottom and set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1103'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	1	5050 POZ Blend Cement 4 1/2 Wiper Plug	
1126	2	OWC Blend Cement Frac Baffles 3" & 3 1/2"	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Col Chloride	
1123	5000 Gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	2	80 Vac	

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