

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/11/07</u>	<u>1/27/07</u>	<u>1/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26734 - 00-00
County: Neosho
_____ne_____se_____sw Sec. 4 Twp. 28 S. R. 18 East West
990 feet from (S) N (circle one) Line of Section
2210 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Adams, Kenneth D. Well #: 4-1
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete
Elevation: Ground: 908 Kelly Bushing: n/a
Total Depth: 1096 Plug Back Total Depth: 1070.33
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.33
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan AH # NH 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/11/07

Subscribed and sworn to before me this 11th day of May,
20 07.

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC

Lease Name: Adams, Kenneth D.

Well #: 4-1

Sec. 4 Twp. 28 S. R. 18 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.33	"A"	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

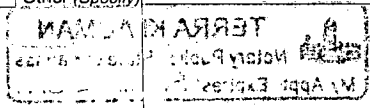
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Solid Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	4	T.	28	R.	18	DEPTH	
API #	133-26734	County:	Neosho	284'	slight blow				
Elev:	908'	Location	Kansas	473'	0				
				504'	0				
Operator:	Quest Cherokee, LLC			564'	20 - 1/2"	28			
Address:	9520 N. May Ave, Suite 300			724'	20 - 1/2"	28			
	Oklahoma City, OK. 73120			728'	15 - 1/2"	24.5			
Well #	4-1	Lease Name	Adams, Ken	818'	20 - 1/2"	28			
Footage Location	990 ft from the		S	Line	849'	15 - 1/2'	24.5		
	2210 ft from the		W	Line	1038'	12 - 1"	89.8		
Drilling Contractor:	TXD SERVICES LP			1095'	8 - 1"	73.1			
Spud Date:	1/10/2007	Geologist:							
Date Comp:	1/27/2007	Total Depth:	1095'						
Exact spot Location:	SE SW								
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	439	448	coal	800	802
shale	6	15	coal	448	450	shale	802	833
lime	15	22	lime	450	488	coal	833	834
shale	22	54	shale	488	502	sand	834	870
lime	54	117	coal	502	503	sand/shale	870	898
shale	117	156	shale	503	529	sand	898	926
lime	156	187	lime	529	549	sand/shale	926	939
shale	187	193	b.shale	549	552	sand	939	959
b.shale	193	195	shale	552	556	sand/shale	959	1000
shale	195	205	lime	556	560	lime	1000	1095
lime	205	247	coal	560	562			
shale	247	256	sand/shale	562	567			
sand	256	266	sand	567	588			
lime	266	274	sand/shale	588	632			
shale	274	289	shale	632	696			
lime	289	300	coal	696	697			
shale	300	335	shale	697	724			
lime	335	344	coal	724	725			
shale	344	356	shale	725	747			
lime	356	364	sand/shale	747	752			
shale	364	394	shale	752	780			
sand/shale	394	402	coal	780	782			
shale	402	439	shale	782	800			

200' added water, 898-926' water, 939-959 water, 1090' lots of water, 1095' watered out

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2006

FIELD TICKET REF #

FOREMAN Joe

619140

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-29-07	ADAMS Kenneth 4-1				4	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	7:00	3:00		903427		8	<i>Joe B</i>	
Tim A	6:45	5:00		903255		10.25	<i>Tim A</i>	
Russell A	7:00	3:00		903206		8	<i>Russell A</i>	
Brandon M	7:00	11:00		903142	932452	4	<i>Brandon M</i>	
TROY W	6:45	11:00		931500		4.25	<i>Troy W</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1095.80 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 116bl dye & 136 SKS of cement to set dye to surface. Truck pump - Pump wiper plug to bottom & set float shoe

1070.33	ft 4 1/2 casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	8 hr	Foreman Pickup	
903255	10.25 hr	Cement Pump Truck	
903206	8 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

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