

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/11/07	1/23/07	1/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26736-00-00
County: Neosho
_____ w/2 - sw Sec. 25 Twp. 28 S. R. 17 East West
950 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Caldwell, Ruth M. Living Trust Well #: 25-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1163 Plug Back Total Depth: 1159.49
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1159.49
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/11/07
Subscribed and sworn to before me this 11th day of May,
20 07.
Notary Public: Devra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Caldwell, Ruth M. Living Trust Well #: 25-1
 Sec. 25 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New, <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1159.49	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

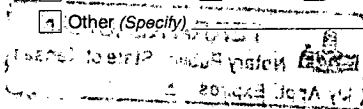
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1053-1055/1002-1004/997-999	300gal 15%HCL w/ 23 bbls 2%KCl water, 466bbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	1053-1055/1002-1004 997-999
4	784-786/745-748/725-727	300gal 15%HCL w/ 31 bbls 2%KCl water, 424bbls water w/ 2% KCL, Biocide, 9450# 30/70 sand	784-786/745-748 725-727
4	660-664/648-652	300gal 15%HCL w/ 46 bbls 2%KCl water, 566bbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	660-664/648-652

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1080	n/a		
Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 25	T. 28	R. 17E		
API #	133-26736	County:	Neosho	316'	no flow	
Elev:	952'	Location	Kansas	410'	slight blow	
Operator:	Quest Cherokee, LLC			630'	5 - 1"	
Address:	9520 N. May Ave, Suite 300			661'	5 - 1"	
	Oklahoma City, OK 73120			755'	5 - 1"	
Well #	25-1	Lease Name	Caldwell Ruth Trust	818'	6 - 1"	
Footage Location	950 ft from the		S Line	944'	2 - 1"	
	1320 ft from the		W Line	1006'	6 - 1"	
Drilling Contractor:	TXD SERVICES LP			1038'	7 - 1"	
Spud Date:	NA	Geologist:		1069'	10 - 1"	
Date Comp:	1/23/2007	Total Depth:	1173'	1101'	11 - 1"	
Exact spot Location:	S/2 SW			1173'	11 - 1"	
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	421	447	coal	749	750
clay,shale	1	20	shale	447	451	sand/shale	750	767
shale	20	106	lime	451	470	shale	767	789
lime	106	108	sand	470	490	coal	789	790
shale	108	116	shale	490	510	shale	790	793
sand	116	124	sand/shale	510	528	sand	793	804
shale	124	148	lime	528	540	coal	804	805
lime	148	225	coal	540	541	shale	805	815
sand/shale	225	259	lime	541	588	coal	815	816
coal	259	260	shale	588	602	shale	816	820
shale	260	264	sand/shale	602	615	sand/shale	820	833
lime	264	273	sand	615	624	sand	833	905
shale	273	279	coal	624	625	sand/shale	905	912
lime	279	290	lime	625	649	sand	912	930
shale	290	293	shale	649	651	coal	930	931
b.shale	293	295	b.shale	651	655	shale	931	938
shale	295	299	shale	655	658	coal	938	939
lime	299	349	lime	658	664	sand/shale	939	945
shale	349	352	coal	664	666	coal	945	946
b.shale	352	364	sand	666	678	shale	946	965
shale	364	390	shale	678	743	sand	965	970
b.shale	390	392	coal	743	744	coal	970	991
shale	392	421	lime	744	749	shale	991	1018

Down 33' hit water, 625-649' odor, 833-905' oil odor, 912-930' oil

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1018	1020						
shale	1020	1059						
coal	1059	1082						
lime	1082	1173						

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2005

FIELD TICKET REF # _____

FOREMAN Joe

619160

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-07	Caldwell Bath Liv. Trst - 25-1	25	17	28	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	5:00		903427		4.25	<i>[Signature]</i>
Tim A		4:30		903255		3.75	<i>[Signature]</i>
Russell A		11:00		903206		3.25	<i>[Signature]</i>
Brandon M		4:30		903142	932452	3.75	<i>[Signature]</i>
TROY W		4:30		931415		3.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1159.49 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.49 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cementhead! Ran 2 SKS gal of 12 bbl dye & 151 SKS of cement
 To get dye to surface. Flush pump. Pump pipe plug to bottom of set float shoe

1159.49 ft 4 1/2 Casing
 6 Centralizers
 1 4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903206	3.75 hr	Cement Pump Truck	
903255	3.25 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Bakke 3 1/2 4 3</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Catchloride</u>	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931415	3.75 hr	80 Vac	

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