

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/15/06	12/18/06	12/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26742 -00-00
County: Neosho
W/2 e/2 ne Sec. 26 Twp. 28 S. R. 17 East West
1320 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Splane, Gary C. Well #: 26-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 998 Kelly Bushing: n/a
Total Depth: 1216 Plug Back Total Depth: 1205.85
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1205.85
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/23/07
Subscribed and sworn to before me this 23rd day of April
2007
Notary Public: Sera Klauman
Date Commission Expires: # 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: **Quest Cherokee, LLC** Lease Name: **Splane, Gary C.** Well #: **26-1**
 Sec. **26** Twp. **28** S. R. **17** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	24	"A"	5	
Production	6-3/4	4-1/2	10.5	1205.85	"A"	150	

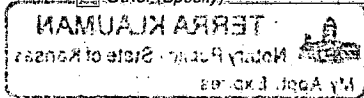
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1109-1111	150gal 15%HCLw/ 30 bbbls 2%KCl water, 241bbbls water w/ 2% KCL, Biocide, 2500# 30/70 sand	1109-1111
4	955-957/815-818/796-798	300gal 15%HCLw/ 60 bbbls 2%KCl water, 676bbbls water w/ 2% KCL, Biocide, 9600# 30/70 sand	955-957/815-818 796-798
4	731-735/718-722	3300gal 15%HCLw/ 45 bbbls 2%KCl water, 499bbbls water w/ 2% KCL, Biocide, 12000# 30/70 sand	731-735/718-722

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1153	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 28	R. 17	SYS. 2519
API #	133-26742	County:	Neosho		314' no flow
Elev:	998'	Location	Kansas		626' 0
					720' 0
Operator:	Quest Cherokee, LLC			752'	slight blow
Address:	9520 N. May Ave, Suite 300			970'	13mcf
	Oklahoma City, OK. 73120			1126'	4 - 1/2" 13mcf
Well #	26-1	Lease Name	Splane, Gary C.		1216' GCS
Footage Location	1320 ft from the		N	Line	
	990 ft from the		E	Line	
Drilling Contractor:	TXD SERVICES LP				
Spud Date:	12/12/2006	Geologist:	Ken Re coy		
Date Comp:	12/18/2006	Total Depth:	1216'		
Exact spot Location:	W/2 E2 NE				
Surface	12-1/4"	Production	6-3/4"		
Size Hole	8-5/8"	Size Casing	4-1/2"		
Weight	24#				
Setting Depth	24'				
Type Cement	portland				
Sacks					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	366	368	lime	622	651
clay	1	2	shale	368	371	b.shale	651	653
shale/lime	2	20	lime	371	388	shale	653	688
lime	20	29	sand	388	394	coal	688	689
shale	29	50	lime	394	415	lime	689	712
lime	50	75	sand	415	420	b.shale	712	716
shale	75	112	shale	420	443	lime	716	732
sand	112	142	b.shale	443	446	coal	732	733
b.shale	142	144	shale	446	458	shale	733	737
shale	144	147	sand	458	467	coal	737	738
lime	147	149	shale	467	481	shale	738	746
shale	149	170	lime	481	491	sand	746	756
lime	170	173	sand	491	499	shale	756	770
shale	173	218	shale	499	503	sand	770	789
lime	218	296	sand	503	522	shale	789	823
b.shale	296	298	b.shale	522	524	sand	823	843
shale	298	304	shale	524	530	shale	843	895
sand	304	314	sand	530	543	sand	895	932
coal	314	315	sand/shale	543	590	shale	932	962
sand	315	330	shale	590	614	coal	962	963
shale	330	335	lime	614	619	shale	963	973
lime	335	356	coal	619	620	sand	973	985
sand	356	386	shale	620	622	sand/shale	985	1049

222' added water, 622-651' oil

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS, 66720
620-431-9500

TICKET NUMBER 1961

FIELD TICKET REF # _____

FOREMAN Joe

619270

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-06	SPlane Gary 26-1	26	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	5:00		903427		4.75	<i>Joe B</i>
Tim A		4:30		903255		4.25	<i>Tim A</i>
Russell A		3:00		903206		2.75	<i>Russell A</i>
Brandon M		2:30		903400	932705	2.25	<i>Brandon M</i>
TROY W		4:00		931420		3.75	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1216 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1205.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS gal + 13 bbl dye + 150 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

1205.85	FT 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Chloride	
1123	7000 gal	City Water	
903400	3.75 hr	Transport Truck	
932705	3.75 hr	Transport Trailer	
931420	2.25 hr	80 Vac	

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