

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/16/06	12/20/06	12/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26743-00-00
County: Neosho

Sec. 33 Twp. 30 S. R. 19 East West
1650 feet from S / N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heiskell, Stephen D. Well #: 33-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 972 Plug Back Total Depth: 948.55
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 948.55
feet depth to surface w/ 125 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/26/07
Subscribed and sworn to before me this 26th day of April,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Heiskell, Stephen D. Well #: 33-1
 Sec. 33 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	948.55	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	867-869/853-855/817-819/810-812	300gal 15%HCLw/ 30 bbis 2%kcl water, 641bbis water w/ 2% KCL, Biocide, 11900# 30/70 sand	867-869/853-855 817-819/810-812
4	656-658/603-605/586-588/559-561/554-556/526-528	500gal 15%HCLw/ 45 bbis 2%kcl water, 716bbis water w/ 2% KCL, Biocide, 12000# 30/70 sand	656-658/603-605 586-588/559-561 554-556/526-528
4	437-441/422-426	300gal 15%HCLw/ 37 bbis 2%kcl water, 516bbis water w/ 2% KCL, Biocide, 12700# 30/70 sand	437-441/422-426

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		871.9	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 5.4mcf	Water Bbbs. 153.6bbbs	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	33	T.	30	R.	19E	AS PESTS	
API #	133-26743	County:	Neosho	345' 0					
Elev:	948'	Location	Kansas	590'	1 - 1/2"	6.27			
				627'	10 - 1/2"	19.9			
Operator: Quest Cherokee, LLC				658'	10 - 1/2"	19.9			
Address: 9520 N. May Ave, Suite 300				752'	10 - 1/2"	19.9			
Oklahoma City, OK. 73120				872'	3 - 1/2"	10.9			
Well #	33-1	Lease Name	Heiskell, Stephen	970'	14 - 1/2"	23.7			
Footage Location		1650 ft from the	N	Line					
		2310 ft from the	E	Line					
Drilling Contractor: TXD SERVICES LP									
Spud Date:		12/16/2006	Geologist:						
Date Comp:		12/20/2006	Total Depth:		972'				
Exact spot Location: NW SW NE									
Setting Record									
Rig Time									
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22.0'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	550	558	shale	853	867
lime	2	20	coal	558	559	coal	867	868
shale	20	116	shale	559	584	shale	868	872
lime	116	126	b.shale	584	586	mississippi	872	872
shale	126	159	shale	586	589			
lime	159	170	sand	589	600			
shale	170	192	shale	600	602			
lime	192	202	coal	602	609			
shale	202	236	shale	609	620			
sand	236	251	sand	620	630			
sand/shale	251	281	sand/shale	630	655			
shale	281	319	coal	655	657			
coal	319	320	shale	657	670			
lime	320	347	sand	670	682			
shale	347	397	sand/shale	682	700			
lime	397	421	shale	700	732			
sand	421	426	coal	732	734			
lime	426	437	shale	734	787			
shale	437	441	sand/shale	787	806			
sand	441	466	shale	806	814			
sand/shale	466	509	coal	814	816			
shale	509	545	shale	816	852			
lime	545	550	coal	852	853			

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

Comments: 530' injected water

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1965

FIELD TICKET REF #

FOREMAN Joe

618950

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-06	Heiskell Stephen 33-1	33	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:15		903427		3.25	<i>Joe Blandford</i>
Tim A	6:45	↓		903255		3.5	<i>Tim A</i>
Russell A	6:45	↓		903206		3.5	<i>Russell</i>
Brandon M	7:00	↓		903400	982705	3.25	<i>Brandon</i>
Troy W	6:30	↓		931420			<i>Troy</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 972 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 948.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PWD 2 sks gal of 9 bbl dye of 125 SKS of cement to get dye to surface. flush pump Pumpwiper plug to bottom RECEIVED flood shoe

RECEIVED
KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

948.55	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000000	City Water	
903400	3.25 hr	Transport Truck	
932705	3.25 hr	Transport Trailer	
931420	hr	80 Vac	