

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abdr.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/20/06	12/24/06	12/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24167-01-00
 County: Labette
 Sec. 1 Twp. 31 S. R. 18 East West
1830 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pearce, Raymond L. Well #: 1-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 921 Kelly Bushing: n/a
 Total Depth: 1038 Plug Back Total Depth: 1030.88
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1030.88
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/26/07
 Subscribed and sworn to before me this 26th day of April
 20 07.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Pearce, Raymond L. Well #: 1-3
 Sec. 1 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1030.88	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	908-911/851-853/844-846	300gal 15% HCL w/ 28 bbbls 2% kd water, 625bbbls water w/ 2% KCL, Biocide 5900# 30/70 sand	908-911/851-853 844-846
4	614-616/576-579/552-554	300gal 15% HCL w/ 35 bbbls 2% kd water, 533bbbls water w/ 2% KCL, Biocide 8500# 30/70 sand	614-616/576-579 552-554
4	467-471/452-456	300gal 15% HCL w/ 35 bbbls 2% kd water, 628bbbls water w/ 2% KCL, Biocide 10200# 30/70 sand	467-471/452-456

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>928.79</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/26/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.7mcf</u>	Water Bbls. <u>11.9bbls</u>	Gas-Oil Ratio	Gravity

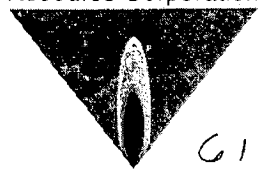
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1969**

FIELD TICKET REF # _____

FOREMAN Joe

619390

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-06	Pearce Raymond 1-3	1	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	1:00		903427		2.25	<i>Joe Blomquist</i>
Tim A	↓	↓		903255		↓	<i>Tim Aylor</i>
Russell A	↓	↓		903206		↓	<i>Russell</i>
MAVERICK D	↓	↓		903414	932170	↓	<i>Mr Dill</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1030.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head pack 2 sks gel & 10 bbl dye & 130 sks of cement to get dye to surface. flush pump. pump wiper plug to bottom & set float shoe

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1030.88	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
903414	2.25 hr	Transport Truck	
932170	2.25 hr	Transport Trailer	
		80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	31	R.	18	CIS TESTS		
API #	099-24167	County:	Labette		378'	4 - 1/4"	3.37			
Elev:	921'	Location	Kansas		473'	6 - 1/4"	4.12			
								567'	6 - 1/4"	4.12
Operator:	Quest Cherokee, LLC				630'	9 - 1/4"	5.05			
Address:	9520 N. May Ave, Suite 300				692'	9 - 1/4"	4.12			
	Oklahoma City, OK 73120				818'	9 - 1/4"	4.12			
Well #	1-3	Lease Name	Pearce, Raymond		881'	6 - 1/4"	4.12			
Footage Location	1830 ft from the		S	Line	912'	9 - 1/2"	18.8			
	1650 ft from the		E	Line	944'	12 - 1/2"	21.9			
Drilling Contractor:	TXD SERVICES LP				1038'	12 - 1/2"	21.9			
Spud Date:	12/20/2006	Geologist:								
Date Comp:	12/24/2006	Total Depth:	1038'							
Exact spot Location:	NW SE									
LOG DATA										
	Surface	Production								
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	451	452	shale	742	795
clayshalelime	1	20	b.shale	452	454	shale	795	796
lime	20	28	lime	454	467	shale	796	798
shale	28	31	b.shale	467	469	sand	798	802
lime	31	54	lime	489	484	shale	802	844
shale	54	144	shale	484	556	sand	844	856
lime	144	148	coal	556	557	coal	856	857
shale	148	180	sand	557	565	shale	857	869
b.shale	180	182	shale	565	576	coal	869	870
lime	182	238	lime	576	580	shale	870	890
shale	238	294	b.shale	580	582	coal	890	891
lime	294	299	lime	582	585	shale	891	900
shale	299	336	shale	585	612	sand	900	910
lime	336	338	b.shale	612	614	coal	910	912
shale	338	353	shale	614	653	shale	912	922
lime	353	377	sand/shale	653	668	chat	922	1038
shale	377	378	shale	668	687			
b.shale	378	380	coal	687	688			
shale	380	389	sand	688	700			
lime	389	391	shale	700	719			
sand	391	408	lime	719	721			
shale	408	427	shale	721	740			
lime	427	451	b.shale	740	742			

Comments: 760' added water,

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