

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/22/06</u>	<u>12/26/06</u>	<u>12/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24165-00-00
County: Labette
_____ ne - nw Sec. 11 Twp. 31 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
2100 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Phillips, R.D. Well #: 11-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 892 Kelly Bushing: n/a
Total Depth: 1081 Plug Back Total Depth: 1068.89
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1068.89
feet depth to surface w/ 135 sx cm.

Drilling Fluid Management Plan AI+II NH 7808
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/26/07
Subscribed and sworn to before me this 26th day of April
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R.D. Well #: 11-1
 Sec. 11 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1068.89	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	966-968/908-910/901-903	300gal 15% HCL w/ 34 bbbls 2% kcl water, 519bbbls water w/ 2% KCL, Biocide 9100# 30/70 sand	966-968/908-910
			901-903
4	625-628/602-604	400gal 15% HCL w/ 54 bbbls 2% kcl water, 501bbbls water w/ 2% KCL, Biocide 7900# 30/70 sand	625-628/602-604
4	567-572/543-547	300gal 15% HCL w/ 44 bbbls 2% kcl water, 645bbbls water w/ 2% KCL, Biocide 11900# 30/70 sand	567-572/543-547

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	989	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/31/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	13.1mcf	109.5bbbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RIG #	101	S. 11	T. 31	R. 17E		
API #	099-24165	County:	Labette		630'	24 - 1/2" 31
Elev:	892'	Location	Kansas		689'	20 - 1/2" 28
					755'	27 - 1/2" 32
Operator:	Quest Cherokee, LLC				818'	13 - 1" 94
Address:	9520 N. May Ave, Suite 300				849'	13 - 1" 94
	Oklahoma City, OK. 73120				912'	13 - 1" 94
Well #	11-1	Lease Name	Phillips, RD		975'	11 - 1" 86
Footage Location	680 ft from the		N Line		1006'	15 - 1" 101
	2100 ft from the		W Line		1084'	10 - 1" 81.6
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	12/26/2006	Total Depth:	1084'			
Exact spot Location:	NE NW					
Well Log						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	590	600	coal	914	916
lime	2	92	coal	600	601	shale	916	932
shale	92	94	shale	601	629	sand	932	942
lime	94	117	coal	629	630	shale	942	949
shale	117	160	shale	630	641	sand	949	967
lime	160	190	sand	641	655	coal	967	968
shale	190	265	shale	655	669	shale	968	980
lime	265	276	coal	669	671	lime	980	1084
shale	276	284	shale	671	709			
lime	284	345	coal	709	710			
shale	345	431	shale	710	714			
lime	431	453	sand/shale	714	728			
shale	453	455	shale	728	733			
b.shale	455	459	sand	733	747			
shale	459	463	coal	747	748			
lime	463	470	sand	748	754			
sand	470	486	shale	754	776			
shale	486	540	sand/shale	776	822			
sand	540	566	coal	822	824			
shale	566	570	shale	824	885			
lime	570	575	sand	885	902			
shale	575	580	coal	902	904			
lime	580	590	sand/shale	904	914			

600' water

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS.

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1971**

FIELD TICKET REF # _____

FOREMAN Joe

619400

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-28-06	Phillips	RD	11-1	11	31	17	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:15		903427		2.5	<i>Joe Blandford</i>
Tim A	6:45			903255		2.5	<i>Tim A</i>
Russell A	7:00			903206		2.25	<i>Russell A</i>
Don Bond	6:30			903400	932705	2.75	<i>Don Bond</i>
TROY W	6:45			903286		2.5	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1081 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1068.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAV 2 SK gel & 11 bbl dye & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

1068.89 ft 4 1/2 Casing
6 Centralizers
1 4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	128 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffle 3"	
1126	1	OWC - Blend Cement - 4 1/2 Wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903400	2.75 hr	Transport Truck	
932705	2.75 hr	Transport Trailer	
903286	2.5 hr	80 Vac	