KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 099-24164 -00 -00
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	e/2 _ ne _ ne Sec. 36 Twp. 32 S. R. 18
City/State/Zip: Chanute, KS 66720	510 feet from S /(N)(circle one) Line of Section
Purchaser: Bluestern Pipeline, LLC	330 feet from W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: TXD Services LP	Lease Name:Winters, David H Well #: 36-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 832 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 881 Plug Back Total Depth: 872
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 872
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	77 1/// 2 2 2 20
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT INH 7-8 08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/11/07 2/7/07 2/8/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Gennifu R. Ammann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 5/11/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 114hday of	If Denied, Yes Date:
	Wireline Log Received
20,07.	Geologist Report Received CORPORATION COMMISSION
Notary Public: Derra Flauman	UIC Distribution
Date Commission Expires: 8-41-2010	TERRA KLAUMAN MAY 1 4 2007 tary Public - State of Kansas
My Appt. E	Expires 8-4-2010 CONSERVATION DIVISION

Operator Name: Qu	est Cherokee, LL	C		Lease	Name:_\	Vinters, David I	H	_ Well #: <u>36-1</u>		1,2
Sec. 36 Twp. 3	,		West	County	/: Labette	9		***		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g ^r and shut s if gas to	-in pressures, surface test, a	whether shalong with f	nut-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottor	m hole
Drill Stem Tests Take		Ye	es √ No		√ L		on (Top), Depth a			Sample
Samples Sent to Geological Survey					Nam See	e attached		Тор	[Datum
Cores Taken Electric Log Run (Submit Copy)		Ye								
List All E. Logs Run:										
Dual Induction Compensated Gamma Ray N	Density Neutror	n Log								
		Repo		RECORD	Ne urface, inte	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12-1/4	8-5/8"	(0.0.)	20		22	"A"	5		
Production	6-3/4	4-1/2		10.5		872	"A"	125		
Purpose:	Depth	T -			CEMENTING / SQUEEZE RECORD #Sacks Used Type and Percent Additives					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Туре	of Cement	#5acks	Gosed		туре апо	reiteni Additives		
	PERFORAT		tD - Bridge Plug	ns Set/Tyne		Acid Fra	cture, Shot, Cemer	nt Squeeze Recor		
Shots Per Foot			Each Interval Per			(Amount and Kind of Material Used) Depth				
4	767-769/710-712/7	04-705				300gal 15%HCLw/ 31 bbls 2%kd water, 573bbls water w/ 2% KCL, Biodde, 7600# 30/70 sand 767-769/710-7				
										704-705
4	449-451/419-422/4	28-430/38	34-386		<u>-</u>	300gal 15%HCLw/ 24 bb	ds 2%kd water, 613bbls water	w/ 2% KCL, Biocide, 9600	# 30/70 sand	449-451/419-422
										428-430/384-386
4	313-317/290-294					300gal 15%HCLwl 30 bbls 2%kci water, 511bbls water wl 2% KCL, Biocide, 11400# 30/70 sand 313-317/290-294				
TUBING RECORD 2-	Size 3/8"	Set At 791		Packer A	At	Liner Run	Yes 🗸 No	0		
Date of First, Resume 3/31/07	rd Production, SWD or I	Enhr.	Producing Met	thod [Flowin	g · 📝 Pumpi	ing Gas L	ift Othe	er (Explain	1)
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity
Per 24 Hours	n/a		3.2mcf		36.2b					
Disposition of Gas	METHOD OF	COMPLETIO	_			Production Inte				
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	.ify)	i. [][Dually Comp.	Commingled			



TXD SERVICES LP

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DRILLERS LOG



RIG#	101		S. 36	T. 32	R. 18	CAS TES	
API#	099-24164		County:	Labette		316'	slight flow
	Elev:	832'	Location	Kansas		410'	slight flow
						441'	slight flow
Operator:	Quest Che	rokee, LLC				535'	slight flow
Address:	9520 N. M	ay Ave, Suite	≥ 300			567'	slight flow
	Oklahoma	City, OK. 73	120			598'	slight flow
Well#	36-1		Lease Name	Winters.	David H.	630'	slight flow
Footage Locat	ion	510	ft from the	N	Line	724'	slight flow
		330	ft from the	E	Line	755'	slight flow
Drilling Contra	ctor.	TXD	SERVICES	LP		780'	slight flow
Spud Date;	NA		Geologist:			881'	GCS
Date Comp:	2/7/2007		Total Depth:	881'		1	
Exact spot Loc	ation;	E/2 NE NE	AND THE RESERVE OF THE PERSON OF		والمرابعة والمرابعة والمستقالات		
					Chemina pictori		
AND SOME STATE	Surface	Production		de la marcia de la compansión de la comp		1	
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
We ight	24#			-			
Setting Depth	21'		<u> </u>		,		
Type Cement	portland				· · · · · · · · · · · · · · · · · · ·	1	
Sacks				······································	· · · · · · · · · · · · · · · · · · ·	1	

Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0	5	lime	328	332	sand	546	550
shale	5	36	shale	332	388	shale	550	555
lime	36	44	coal	386	389	coal	555	556
shale	44	49	shale	389	394	shale	556	564
lime	49	54	sand	394	405	coal	564	565
shale	54	81	coal	405	406	shale	565	570
lime	81		shale	406	418	sand	570	583
shale	122	175	lime	418	421	shale	583	590
coal	175	176	shale	421	422	coal	590	591
lime	176	201	b.shale	422	423	shale	591	600
shale	201	202	coal	423	424	b.shale	600	602
b.shale	202	204	shale	424	429	shale	602	616
shale	204	266	coal	429	430	sand	616	632
lime	266	290	shale	430	452	shale	632	865
b.shale	290	292	coal	452	454	coal	665	666
coal	292	293	shale	454	468	shale	666	709
shale	293	298	sand	468	484	coal	709	710
lime	298	315	shale	484	523	shale	710	
b.shale	315	317	b.shale	523	525	coal	716	717
coal	317	318	coal	525	526	shale	717	731
shale	318	320	sand	526	534	coal	731	732
lime	320	325	shale	534		shale	732	736
sand	325	328	b.shale	544	546	sand	736	
Sometica	💥 321' added	water						

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 4 2007

Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
shale	746			1	1			
coal	771	772			1		1	†
shale	772	775						
and	775							
lime	780	881						
								
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MAY 1 4 2007

CONSERVATION DIVISION WICHITA, KS



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1902
FIELD TICKET REF #
FOREMAN DURYME

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL NAME & NUMBER				SECTION TOWNSHIP RANGE				
	Winte	ng Dav	d 36.	-1	36	1 72 18 6				
FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	i i	EMPLOYEE SIGNATURE		
Deathyme	2,00	12:00	1	901640		5		Light		
Tim	7,00	1200		903255		5	Lan	ansk		
Russell	7:00	12:00		903206		5	1	4		
Maurick	7:00	12:00		903400	T33	5	5 /2			
TROY	7,00	12 1,00		Extra		5	1//	Logulo		
DISPLACEMENT /- REMARKS: HO GC/ Follow Sement to	72° DRILL 4.5 SLURA 3.9 DISPLANCE ON BY DUE Mark	PIPE AY VOL ACEMENT PS FO CC S BA	T V Si'ng an Srl Pod ck St	HOLE DEPTH 88 TUBING WATER gal/sk MIX PSI Srak Cal Star On and with the shoet shoet	OTHE CEM RATE CINCULA CHEMEN	ERENT LIÈFT IN CASIN	G <u></u>			
	872		4 -	Casing			1			
	<u> </u>		4 =	Central.	2005		1			
1			4-4-	Float 5						
ACCOUNT	QUANTITY or t	JNITS	, ,	DESCRIPTION OF SE		OT	-	TOTAL		
901646		1	oreman Pickup				-	AMOUNT		
903255	>	`	Cement Pump Truc	k						
903206	5 -		Bulk Truck	***			-	***		
1104	1/6		Portland Cement							
1124			050P0ZBlengs	μων 4/2 W	Der Plina	· · ·				
1126	2		WO Bledd gene		oFFles					
1110	12.5	5K G	Gilsonite		· · · · · · · · · · · · · · · · · · ·	RECE	VED			
1107	1, 25	- 4	lo-Seal			KANSAS CORPORAT	ION CO	MMISSION		
1118	1	SK F	Premium Gel			MAY 1 4	200	7		
1215A	1 (5a/ K	CCL			ININI				
1111B	3		Odlypa Sylicate	Cal clorio	le	CONSERVATIO		ION		
1123	5000	Gal C	City Water			WICHIT		•		
903 400	5	イ/ 1	ransport Truck				-			
	5	1/ 1	ransport Trailer							
		1 ~ B	30 Vac					_		

Ravin 4513