

Operator Name: Quest Cherokee, LLC Lease Name: Winters, David H. Well #: 36-1
 Sec. 36 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	872	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	767-769/710-712/704-705	300gal 15%HCLw/ 31 bbbls 2%kcl water, 573bbbls water w/ 2% KCL, Biocide, 7600# 30/70 sand	767-769/710-712 704-705
4	449-451/419-422/428-430/384-386	300gal 15%HCLw/ 24 bbbls 2%kcl water, 613bbbls water w/ 2% KCL, Biocide, 9600# 30/70 sand	449-451/419-422 428-430/384-386
4	313-317/290-294	300gal 15%HCLw/ 30 bbbls 2%kcl water, 511bbbls water w/ 2% KCL, Biocide, 11400# 30/70 sand	313-317/290-294

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		791	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/31/07		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	3.2mcf	36.2bbbls	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 32	R. 18	GCS	
API #	099-24164	County:	Labette		316'	slight flow
Elev:	832'	Location	Kansas		410'	slight flow
					441'	slight flow
Operator:	Quest Cherokee, LLC				535'	slight flow
Address:	9520 N. May Ave, Suite 300				567'	slight flow
	Oklahoma City, OK 73120				598'	slight flow
Well #	36-1	Lease Name Winters, David H.			630'	slight flow
Footage Location	510 ft from the		N	Line	724'	slight flow
	330 ft from the		E	Line	755'	slight flow
Drilling Contractor:	TXD SERVICES LP				780'	slight flow
Spud Date:	NA	Geologist:			881'	GCS
Date Comp:	2/7/2007	Total Depth:			881'	
Exact spot Location;	E/2 NE NE					
Size Hole	12-1/4"	Production				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	lime	328	332	sand	546	550
shale	5	36	shale	332	388	shale	550	555
lime	36	44	coal	388	389	coal	555	556
shale	44	49	shale	389	394	shale	556	564
lime	49	54	sand	394	405	coal	584	585
shale	54	81	coal	405	406	shale	565	570
lime	81	122	shale	406	418	sand	570	583
shale	122	175	lime	418	421	shale	583	590
coal	175	176	shale	421	422	coal	590	591
lime	176	201	b.shale	422	423	shale	591	600
shale	201	202	coal	423	424	b.shale	600	602
b.shale	202	204	shale	424	429	shale	602	616
shale	204	266	coal	429	430	sand	616	632
lime	266	290	shale	430	452	shale	632	665
b.shale	290	292	coal	452	454	coal	665	666
coal	292	293	shale	454	468	shale	666	709
shale	293	298	sand	468	484	coal	709	710
lime	298	315	shale	484	523	shale	710	716
b.shale	315	317	b.shale	523	525	coal	716	717
coal	317	318	coal	525	526	shale	717	731
shale	318	320	sand	526	534	coal	731	732
lime	320	325	shale	534	544	shale	732	736
sand	325	328	b.shale	544	546	sand	736	746

321' added water

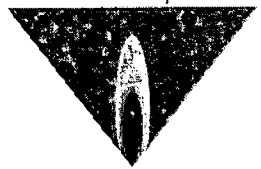
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1902**

FIELD TICKET REF # _____

FOREMAN DeWayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
	<u>Winters David 36-1</u>	<u>36</u>	<u>J2</u>	<u>18</u>	<u>LD</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>DeWayne</u>	<u>7:00</u>	<u>12:00</u>	/	<u>901640</u>		<u>5</u>	<u>[Signature]</u>
<u>Tim</u>	<u>7:00</u>	<u>12:00</u>	/	<u>903255</u>		<u>5</u>	<u>[Signature]</u>
<u>Russell</u>	<u>7:00</u>	<u>12:00</u>	/	<u>903206</u>		<u>5</u>	<u>[Signature]</u>
<u>Maurick</u>	<u>7:00</u>	<u>12:00</u>	/	<u>903400</u>	<u>T33</u>	<u>5</u>	<u>[Signature]</u>
<u>TRoy</u>	<u>7:00</u>	<u>12:00</u>	/	<u>Extra</u>		<u>5</u>	<u>[Signature]</u>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 880.5 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1.3, 9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 9 13, 9m

REMARKS:
Hooked onto casing and Break Circulation Pump 100 # prem
Gel Followed By 5 BBl Rod and Start Cement Pump 125 sacks
Cement to dye marker Back Stop and wash out Pump then pump
Wiper Plug to Bottom Set Float Shoe.

	<u>872'</u>	<u>4 1/2 Casing</u>	
	<u>4</u>	<u>4 1/2 Centralizers</u>	
	<u>1</u>	<u>4 1/2 Float Shoe</u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<u>901640</u>	<u>5 hr</u>	Foreman Pickup	
<u>903255</u>	<u>5 hr</u>	Cement Pump Truck	
<u>903206</u>	<u>5 hr</u>	Bulk Truck	
1104	<u>116 SK</u>	Portland Cement	
1124	<u>1</u>	5050 POZ Blend Cement <u>4 1/2 Wiper Plug</u>	
1126	<u>2</u>	OWD Blend Cement <u>FRac Waffles</u>	
1110	<u>12.5 SK</u>	Gilsonite	
1107	<u>1.25 SK</u>	Flo-Seal	
1118	<u>1 SK</u>	Premium Gel	
1215A	<u>1 Gal</u>	KCL	
1111B	<u>3 SK</u>	Sodium Silicate <u>Cal chloride</u>	
1123	<u>5000 Gal</u>	City Water	
<u>903400</u>	<u>5 hr</u>	Transport Truck	
	<u>5 hr</u>	Transport Trailer	
	<u>0 hr</u>	80 Vac	

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