

MAY 17 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9313
Name: James D. Lorenz
Address: 543 A 22000 Road
City/State/Zip: Cherryvale, Kansas 67335-8515
Purchaser: _____
Operator Contact Person: James D. Lorenz
Phone: (620) 328-4433
Contractor: Name: L & S Well Service, L.L.C.
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

01-05-07	01-08-07	02-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24136-00-00

County: Labette

SW NW NE Sec. 4 Twp. 32 S. R. 18 East West

4290 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Johnson Well #: L-7

Field Name: Dartnell

Producing Formation: Bartlesville

Elevation: Ground: 900 Kelly Bushing: 905

Total Depth: 1050 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 0-20' of 8 5/8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1020'

feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan Air # NH7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: agent Date: 2/28/07

Subscribed and sworn to before me this 20th day of April

2007

Notary Public: [Signature]

Date Commission Expires: 2-19-2008

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

TIC Distribution

LISA J. LORENZ
Notary Public - State of Kansas
My Appt. Expires 2-19-2008

Operator Name: James D. Lorenz Lease Name: Johnson Well #: L-7
 Sec. 4 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Driller's Log, open hole,

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	11"	8 5/8"	22.5	0-22.5'	Portland	6	
Production casing	6 3/4"	4 1/2"	980.0	980.0-0	OWC		2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3 1/8 SLICK TAG Gun	Frac sand 20-40, & 12-20	878'-882'
1	3 1/8 SLICK TAG Gun		883-893'
1	3 1/8 SLICK TAG Gun		894'-904'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>924'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipe line to be built		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

James D. Lorenz .

Johnson #L-7
S4, T32,R18
Labette Co, KS
API#099-24136-0000

0-3 SOIL
3-20' SANDSTONE
20-180' SHALE
180-280' LIME
280-400' SHALE
400-420' LIME
420-480' SHALE
480-510' LIME
510-515' BLACKK SHALE
515-540' LIME
540-550' BLACK SHALE COAL
550-555' LIME
555-650' SHALE
650-850' SANDY SHALE
850-880' SHALE
880-905' SAND/ODOR
905-980' SHALE
980-1050' LIME

T.D. 1050'

01-05-07 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

01-08-07 Started drilling 6 3/4" hole

01-08-07 Finished drilling to
T.D. 1050'

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WICHITA, KS

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 2007023
 LOCATION Labetto
 FOREMAN JL

CEMENT TREATMENT REPORT

15-099-24136-00-00

DATE	WELL NAME		
1-23-07	Johnson L-7		
SECTION	TOWNSHIP	RANGE	COUNTY
4	32	18E	LB.
CUSTOMER			
James D. Lorenz			
MAILING ADDRESS			
543A 22000 Rd			
CITY			
Cherryvale			
STATE	ZIP CODE		
Kansas	67335		
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 3/4"
TOTAL DEPTH	1036'
CASING SIZE	4 1/2"
CASING DEPTH	1020'
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

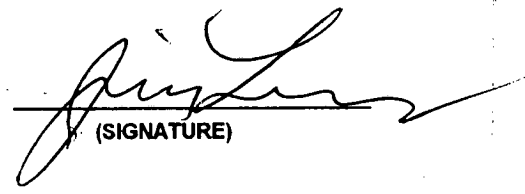
TYPE OF TREATMENT

SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 PLUG AND ABANDON
 PLUG BACK
 MISP. PUMP
 WASH DOWN
 OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>H/2</u>	"CASING. ESTABLISHED CIRCULATION WITH <u>30</u> BARRELS OF WATER, <u>6 GBL 1 COTTON</u> AHEAD, THEN BLENDED	
<u>160</u> SACKS OF <u>OWC</u>	CEMENT, THEN DROPPED RUBBER PLUG, THEN	
PUMPED <u>16</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT 25 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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