

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: N/A  
Operator Contact Person: Tim Carroll  
Phone: ( 620 ) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/2/2007 2/6/2007 N/A  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-073-24054-00-00  
County: Greenwood  
C SW NE SE Sec. 34 Twp. 22S S. R. 12E  East  West  
1650 feet from  N (circle one) Line of Section  
990 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: GODFREY Well #: 34-C4  
Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 1126 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2000 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 49.1 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 4/26/2007  
Subscribed and sworn to before me this 26 day of April

20 07  
Notary Public: Chelsea L Carr  
Date Commission Expires: 3-28-2011

**CHELSEA L. CARR**  
Notary Public - State of Kansas  
My Appt. Expires 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 27 2007**

Operator Name: Carroll Energy, LLC Lease Name: GODFREY Well #: 34-C4  
 Sec. 34 Twp. 22S S. R. 12E  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Density Nuutron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**See Attached**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	49.1	Portland	12	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

**TUBING RECORD** Size N/A Set At N/A Packer At N/A Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio N/A Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Godfrey #34-C4  
S34, T22, R12E  
Greenwood County  
API#15-073-24054-0000

0-1 DIRT  
1-105' SHALE  
105-117 LIME  
117-129 SHALE  
129-132 LIME  
132-161 SHALE  
161-168 LIME  
168-171 SHALE  
171-173 LIME  
173-230 SHALE  
230-237 LIME  
237-297 SHALE  
297-302 LIME  
302-350 SHALE  
350-363 LIME  
363-383 SHALE  
383-394 LIME  
394-410 SHALE  
410-430 LIME  
430-450 SHALE  
450-465 LIME  
465-660 SHALE  
660-665 LIME  
665-730 SANDY SHALE  
730-750 SHALE  
750-1027 LIME  
1027-1029 BROWN LIME  
1029-1032 SHALE  
1032-1042 LIME  
1042-1072 SHALE  
1072-1139 LIME  
1139-1144 BLACK SHALE  
1144-1172 LIME  
1172-1176 BLACK SHALE  
1176-1198 LIME  
1198-1205 SANDY SHALE  
1205-1300 SHALE  
1300-1337 SANDY SHALE  
1337-1346 LIME  
1346-1348 SHALE  
1348-1361 LIME  
1361-1400 SHALE  
1400-1447 SANDY SHALE  
1447-1450 LIME  
1450-1455 BLACK SHALE  
1455-1538 SHALE  
1538-1550 SANDY SHALE

2-2-07 Drilled 11" hole and set 49.10' of 8 5/8"  
surface casing with 12 sacks of Portland cement

2-5-07 Started drilling 6 3/4" hole

2-6-07 Finished drilling to T.D. 2000'

586' 0"

766' 0"

946' 0"

1037' 0"

1097' 0"

1157' SLIGHT BLOW

2000' 30" ON 3/4" ORIFICE FOR 2 MINUTES

2000' 15" ON 3/4" ORIFICE FOR 5 MINUTES

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CONSERVATION DIVISION  
WICHITA, KS

L & Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Godfrey #34-C4  
S34, T22, R12E  
Greenwood County  
API#15-073-24054-0000

1550-1569 SAND  
1569-1588 SANDY SHALE  
1588-1594 SHALE  
1594-1595 COAL  
1595-1599 SHALE  
1599-1600 COAL  
1600-1612 SHALE  
1612-1670 SANDY SHALE  
1670-1671 COAL  
1671-1817 SHALE  
1817-1818 COAL  
1818-1826 SHALE  
1826-1827 COAL  
1827-1829 SHALE  
1829-1831 COAL  
1831-1845 SHALE  
1845-1858 LIME  
1858-1869 BROWN GOLDAMINE  
1869-2000 LIME

T.D. 2000'

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APR 27 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17080  
 LOCATION EXXVA  
 FOREMAN RICK LOREN

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-07	2040	Godfrey 34 C4				GW
CUSTOMER Carroll Energy						
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence		STATE KS	ZIP CODE 67301			
JOB TYPE P.T.A.			HOLE SIZE 6 3/4"	HOLE DEPTH		CASING SIZE & WEIGHT
CASING DEPTH			DRILL PIPE	TUBING 2 7/8"		OTHER
SLURRY WEIGHT 14.8*			SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI		RATE

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	Jeff		
502	Sharon		
436	J.P.		

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Plugging orders as follows:

15 sks @ 2080'  
 15 sks @ 550'  
 85 sks @ 225' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE		
5406	25	MILEAGE	840.00	840.00
			3.30	82.50
1131	115 sks	60/40 Permox	9.80	1127.00
1118A	395*	4 7/8 gal	.15	59.25
1118A	1000*	gal - spacer	.15	150.00
5407		ten-mileage bulk tax	m/c	285.00
5502C	4	80 Bbl mc. + r	90.00	360.00
1123	3000	city water	12.80/m	38.40
RECEIVED KANSAS CORPORATION COMMISSION APR 27 2007 CONSERVATION DIVISION WICHITA, KS				
			sub total	2942.15
			SALES TAX (6.3%)	186.60
AUTHORIZATION <u>Witnessed by GAT</u>			ESTIMATED TOTAL	3028.75
TITLE <u>212530</u>			DATE	