

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Dart Cherokee Basin Operating Co., LLC  
Well Name: J&V Gordon Trust C1-18  
Original Comp. Date: NA Original Total Depth: 1506'  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.             
☐ Dual Completion ☐ Docket No.             
☒ Other (SWD or Enhr.?) ☐ Docket No.             
8-14-06 7-17-03 8-21-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30175-00-001  
County: Montgomery  
C NW SW Sec. 18 Twp. 33 S. R. 15 ☒ East ☐ West  
1980' FSL feet from S / N (circle one) Line of Section  
4620' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&V Gordon Trust Well #: C1-18  
Field Name: Jefferson-Sycamore  
Producing Formation: Penn Coals  
Elevation: Ground: 849' Kelly Bushing:             
Total Depth: 1506' Plug Back Total Depth: 1501'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set            Feet  
If Alternate II completion, cement circulated from             
feet depth to            w/            sx cmt.

Drilling Fluid Management Plan WD NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 600 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:             
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Butler A1-26 SWD License No.: 33074  
Quarter NW Sec. 26 Twp. 33 S. R. 14 ☒ East ☐ West  
County: Montgomery Docket No.: D-27878

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 1-5-07

Subscribed and sworn to before me this 5 day of January

Notary Public: Brandy R. Allcock  
acting in enclm  
Date Commission Expires: 2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY

N Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:             
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trust Well #: C1-18  
 Sec. 18 Twp. 33 S. R. 15 ☒ East ☐ West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron &  
 Dual Induction SFL/GR

Log Formation (Top), Depth and Datum ☒ Sample  
 Name Top Datum  
 See Attached

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	11.6	1501'	50/50 Poz	180	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1360' - 1361'	300 gal 15% HCl, 6510# sd, 171000 scf N2, 3620 gal fl	
4	1309' - 1310'	150 gal 15% HCl, 5010# sd, 129000 scf N2, 1485 gal fl	
4	1055' - 1057'	150 gal 15% HCl, 8000# sd, 93000 scf N2, 1155 gal fl	
4	965' - 968'	150 gal 15% HCl, 16100# sd, 156000 scf N2, 1185 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1458'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-22-06		Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	8				

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingle  
☐ Other (Specify) \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION  
 WICHITA, KS